







Place-,

SONIPAT

Date-....

Executive Engineer T.S. Division, HVPNL

132 KV S/C LINE ON D/C TOWER FROM 132 KV S/STN TAJPUR TO 132 KVS/STN BEGA WITH 0.4 SQ" ACSR ZEBRA CONDUCTOR (KRR DESIGN)

		_	 _	_			_	Т	\neg	\neg	Т	7	T	J	\exists	\Box	w		T	2			ᆈ		S NO.	
		9		∞		7		6			5			4	4	-	4	+	\dashv	+	+	\dashv	\dashv	_		
(TOTAL FOREST AREA)	Datoli -Gannaur Road L	Datoli -Gannaur Road L	Khairi taga- Datoli Road R	Khairi Taga- Datoli Road L	Shapur Taga-Khairi Taga R	Shapur Taga-Khairi Taga L	Sanpeda - Shapur road R	Sanpeda - Shapur road L		Sanpeda- Ram Nagar Road R	Sanpeda- Ram Nagar Road L		mailkpur -Ram nagar Road R	mailkpur -Ram nagar Road L		Ram nagar - mailkpur Road R	Ram nagar - mailkpur Road L		Dhaturi -Mailkpur road R	Dhaturi -Mailkpur road L		Murthal -Tajpur road R	Murthal -Tajpur road L		Name of forest area	
	27 27	/) 27	27	27	27	27	27	27		27	27		27	27		27	27		27	27		27	27	Mtr)	Width of Line (In	
48	4	4	2	2	3	2	2	2		4	4		2	2		2	2		2	2		2	5	Mtr)	Width of forest (In	
1296	108	108	54	54	81	54	54	54		108	108		54	54		54	54		54	54		54	135	Mtr)	to be used(in sq.	Table Anna
0.1296	0.0108	0.0108	0.0054	0.0054	0.0081	0.0054	0.0054	0.0054		0.0108	0.0108		0.0054	0.0054		0.0054	0.0054		0.0054	0.0054		0.0054	0.0135		Total Forest Area to be used(in Hac.)	
	E 77°4'9.97"	N 29°9'12.35"	E 76°4'23.86"	N 29°8'41.15"	E 77°4'40.59"	N 29°8'4.26"	E 77°5'10.16"	N 29°07'29.27"		E 77°5'34.80"	N 29°6'5.66"		E 77°5'41.51"	N 29°5'52.09"	1	E 76°46'36.16"	1		E 77°5'50.93"	-	1	E 77°6'33.27"	-	1	COORDINATE	

*

Executive Agineer
T.S. Division, HVPNL
DANIDAT

Title of the Project: For Construction of 132 Kv S/C line on D/C S/stn Tajpur to 132 Kv S/stn Bega crossing various strips land, under Forest Division & Distt Sonipat.

forest 😂

File No. :

Date of Proposal:-

CHECK LIST SERIAL NUMBER-07

STATEMENT SHOWING DETAILS OF FOREST AREA PROPOSED FOR DIVERSION

S.	District	Division	Range/Tehsil	Khasra/ Survey or	Forest Area	Legal	Remarks
No			/ Village	Compartment Number of	proposed for	status of	
				Km. Stone	Diversion (Ha.)	Forest	
						Area	
ì	_= 2	3	4	5	6	7	8
1	Sonipat	Sonipat	Sonipat	For Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat.	0.1296 Hac.	PF	

D	ыt	P									

Place.....

Signature of use Office seal

> Executive Engineer T.S. Division, HVPNL PANIPAT

Forwarded by:-

Divisional Forest Officer

Sonepat Forest Division Sonepat _

Fca case 🧀

Fu / Title of the Project:

Diversion of 0.1296 ha. of

Executive Engineer, TS Di for erecation of 132 KV S/C 11am-

favour of L, Panipat Line from

132 KV S/stn. Tajpur to 132 KV S/stn. Bega, under

Division & Distt. Sonepat.

File No.:

FP/HR/TRANS/36545/2018

Date of Proposal : 31-01-2019

CHECK LIST SERIAL NUMBER-07

STATEMENT SHOWING DETAILS OF FOREST AREA PROPOSED FOR DIVERSION

S.No	District	Division	Range/Tehsil/ Village	Khasra/ Survey or Compartment Number of Km. Stone	Forest Area proposed for Diversion (Ha.)	Legal status of Forest Area	Rem- arks
1	2	3	4	5	6	7	8
1	Sonepat	Sonepat	Sonepat/Gannaur/ Gannaur	132 KV S/stn. Tajpur to 132 KV S/stn. Bega	0.1296 ha.	PF	

Date			
7983.C			

Place

Divisional Forest Officer

Divisional Forest Officer Soneput Forest Disission

Office Seafonepat

Title of the Project: For Construction of 132 Kv S/C line on D/C t S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of land, under Forest Division & Distt Sonipat.

File No.:

Date of Proposal:-

prest

CHECK LIST SERIAL NUMBER-08

STATEMENT SHOWING DETAILS OF NON FOREST AREA INVOLVED IN THE PROPOSAL

S.No.	District	Division	Range/Tehsil	Khasra/ Survey	Non	Present	Remarks
			/Village	or Compartment	Forest	land Use	
				Number of Km.	Area		
				Stone	involved in		
					the		
		1			proposal		
					(Ha.)		
• 1	2	3	4	5	6	7	8
1	Soni	Sonipat	Sonipat	For Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat.	30.5694 hac.	Agricultu -re Land	

Place :....

Signature of User Agency Office Seal

Date.

Forwarded by :-

Divisional Forests Officer

Executive Engineer T.S. Division, HVPNL

PANIPAT

Title of the Project Por Construction of 132 Rv S/C line on D/C tower fre 132 Rv S etn Bega crossing various strips of Protected fores of the N.

Date of Proposed

er Forest 34

CHECK LIST SERIAL NUMBER: 10

"JUSTIFICATION FOR LOCATING THE PROJECT"

In the of the No S. Cline on D/C tower from 132 Kv S/stn Tajpur to 1

· m. v

imir

Signature of User Agency

Office Seal

Executive Engineer
T.S. Division, HVPNL

PANIPAT

Countersigned By -

Divisional Forests Officer

Office Seal Town & Allow

35

Title of the Project: For Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat.

File No.:
Date of Proposal:-

CHECK LIST SERIAL NUMBER-11

CERTIFICATE FOR MINIMUM USE OF FOREST LAND

This is to certify that the forest area involved in the proposal unavoidable and barest minimum forest area i.e. 0.1296 ha area is proposed diversion.

Place :	Signature of User Agency
Date :	Office Seal Executive Engineer
	Countersigned - T.S. Division, HVPNL

Divisional Forests Officer

Divisional Forest Officer Sorest Division Office Seal Title of the Project: For Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat.
File No.:

Date of Proposal:-

LIST SERIAL NUMBER-12

UNDERTAKING FOR PAYMENT OF COST OF COMPENSATORY AFFORESTATION

l Executive Engineer, T.S. Division, H.V.P.N.L. Panipat hereby, undertake to pay the entire amount for compensatory afforestation in lieu of 0.1296 Hac of forest area to be diverted. For Construction of 132 Kv S/C line on D/C tower from 132 Kv S stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land under Forest Division & Distt Sonipat as per prevailing wage rates at the time of plantation.

Place

Date . . .

Signature of User Agency Executive Engineer
Office Seal T.S. Durision HVPNI

T.S. Division, HVPNL PANIPAT

Counter signed by :-

Divisional Forests Officer

Office Sundpar Front Officer Sundpar Front Division

Title of the Project: For Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat.

File No.:

Date of Proposal:-

CHECK LIST SERIAL NUMBER-13

UNDERTAKING FOR PAYMENT OF NET PRESENT VALUE OF FOREST AREA

It is to certify that I Executive Engineer, T.S. Division, H.V.P.N.L. Panipat have applied for diversion of 0.1296 hac. of forest area for the purpose of Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat

I hereby, undertake to pay the net present value (NPV) of the above forest land. I also, hereby, undertake to pay the additional amount of NPV, if so determined as per the decision of the Hon'ble Supreme Court.

Counter signed by :-

Divisional Forests Officer

Office Seasonopal Forest Division

Title of the Project: For Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distt Sonipat.

File No. :

Date of Proposal:-

CHECK LIST SERIAL NUMBER-13 (A)

UNDERTAKING FOR PAYMENT OF ADDITIONAL NET PRESENT VALUE OF FOREST AREA

It is to certify that I Executive Engineer, T.S. Division, H.V.P.N.L. Panipat have applied for diversion of 0.1296 hac. of forest area for the purpose of Construction of 132 Kv S/C line on D/C tower from 132 Kv S/stn Tajpur to 132 Kv S/stn Bega crossing various strips of Protected forest land, under Forest Division & Distinguish

I hereby, undertake to pay the additional amount of NPV, if so determined as per the decision of the Hon'ble Supreme Court.

Divisional Forests Officer

Office Seal Sonopal Torision Division

ABSTRACT OF EMERGENCY FELLING GREEN STANDING TREES OF SONEPAT RANGE (SONEPAT FOREST DIVISION)

CA CASE 0.1296 ha. in Proposal No. 36545/2018 (Transmission Line)

								_	No.
				2					-
ABSTRA	ст		road Km 12 to 3	Gannaur		5 to 6 L&R	Ramnage r mad Km	Bari	Lot No. Name of Reach
Kiker Shisham Misc. Total		Shisham Misc.	n Kiker	!T Euc.	Misc. Total	Kiker Shisham	3 6	Euc.	Species
		0 0 0	0 0	0	8 0	1 0	0 0 0	5	<
14 2 1 1		n 0 0	0 5	50 CT	9		5	9	2
12 0 0 0 12	0 0 0 0	0 0	0 0 0	a D	1 0	0	0 0	a	=
20101	0 a 0 c	0 0	0 1 0	++	1 0	1 0	0 0 0	c a b	IIA
0 0 0 0	0 b 0 0 0 0	000	0 0 0	a b c	0 0	0	0 0 0	c a b c	IIB
0 0 0	a b c	0 0 0	0 0 0	a b c	0 0	0 0	0 0 0	a) U	IΑ
00000	0 b 0 0 c	0 0 0	0 0 0	a b c	0 0	0 0	0 0	a b	IB
36 2 3		000		70	19 2	ω _	13	c Total	Total
18.01 0.14 1.33 0.28 19.76	14.26 Vol.	0.00	14.26	Vol.	0.28	0.14	3.75	Vol.	Total Vol.

Divisional Forest Officer, Santiest Const Officer, Santiest Const Officer, Santiest Officer, Santiest

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	Vide D	FO Sonipat Letter No.	2397 Dated 2070	611	Sugaine	Girth (in	Class	Remarks
10. E	nu. \0.	Name of Reach	KM RD/	Side	Species	cms)	(111.55	
-			Khasra No.		0.0.1.	89	1\'	हरा खडा
1	48	G. haur-Bega Road	KM 2-3	Left	Safeda			
2	49	111	KM 2-3	Lett	Sateda	100	111	हरा खडा
3	50	Jo	KM 2-3	1.eft	Safeda	93	111	हरा खडा
4	51	do	KM 2-3	Left	Safeda	93	111	हरा खंडा
5	52	Ju	KM 2-3	Left	Safeda	74	IV .	हरा खडा
6	53	do	KM 2-3	A PAGE	1 Saleda	110	111	हरा खडा
-	54	Jah	KM 2-3	1.814	Sateda	- 67	TV.	सुखा खडा
8	55	Ju	KM 2-3	Loft	Sateda	77	1\	हरा खडा
- 7	56		KM 2-3	Ven i	yareda.	1111	111	150 515
	5-	N/ A	KM 2-3	Left	Saleda	/ 122	11 \	हरा खडा
11	58	Jai	KM 2-3	Left	Safeda	95	111	हरा खडा
11	50	Ju.	KM 2-3	Right	Safeda	110	111	हरा खडा
12	OU	Ja.	KM 2-3	Right	Safeda	94	111	हरा खडा
	61	do.	KM 2-3	Right	Safeda	112	111	हरा खडा
14		Ju	KM 2-3	Right	Safeda	96	111	हरा खडा
15		J.	KM 2-3	Right	Safeda	68	IV.	हरा खडा
10	(-)	- 3	KM 2-3	Right	Safeda	119	111	हरा खडा

प्रमाणि व विया जा ा अ एकत मार्थिंग सूची मीक पर जाकर बनाई गई है। वृक्षों की मौके अनुसार

किस्स व लयद सही है। इस अ कार्य करने करने सही है व ना ही किसानों का हिरसा बनता है।

Amand soluplis

				ABSTR	RACT					
		11		111	HA	HB	IA	IB	fotal	Volume
Species	(1)		5	1.1	1	()	()	()	17	14.20
t wan	10		0	0	()	()	()	()	0	(
Shi shaff	- 0		U	l)	()	()	()	()	0	(
N.A.C		-	U	U	U	()	0	()	0	(
Min			5	11	1	0	0	0	17	14.26
Total	0									

Anana whysor

Certified that 25% 100% IA: rlang List has been Checked by the & found correct

> Sander, Mor R.O. Sonepat

> > Divisional Forest Officer
> > Sonepat Forest Division
> > Sonepat

	Vide	DFO Sonipat Letter No. 2	597 Dated 20/0	J2/2019 &	C. C.	Girth (in	Class	Remarks
1	Enu. No.	Name of Reach	KM/RD/	Side	Species	cms)	Class	
			Khasra No.		C.C.Is	64	IV	सुखा खडा
1	131	Bari-Sanpera-Ramnagar	KM 5-6	Left	Safeda		V	हरा खडा
2	132	Road	KM 5-6	Left	Shisham	58		
3	133	do	KM 5-6	Left	Shisham	125	IIA	हरा खडा
4	134	do	KM 5-6	Left	Safeda	81	IV	हरा खडा
5	135	do	KM 5-6	Long	Shisham	88	IV	हरा खडा
6	136	do	KM 5-6	Leud	··· Safeda	47	V	हरा खडा
7	137	do	KM 5-6	Left	Safeda	52	V	सुखा खडा
8	138	do	KM 5-6	Left	Safeda	81	IV	सुखा खडा
9	139	do	KM 5-6	Left	Safeda	1 58	\	हरा खडा
10	140	do	KM 5-6	Viett's	Saleda-	59	1	ल्या यो १
11	141	do	KM 5-6	Lett	Saleda	52	V	हरा खडा
	142	do	KM 5-6	Right	Beri	74	IV	हरा खडा
12	60	do	KM 5-6	Right	Kiker	68	17.	टूड-जली हुई
13	-	do	KM 5-6	Right	Neem	64	IV	हरा खडा
14	1	do	KM 5-6	Right	Safeda	47	V	हरा खडा
15		do	KM 5-6	Right	Safeda	58	V	हरा खडा
16	61		KM 5-6	Right	Safeda	86	1V	हरा खडा
17	62	do	KM 5-6	Right	Safeda	63	IV	हरा खडा
18	63	do	KM 5-6	Right	Safeda	102	111	हरा खडा
19	64	do	KM 5-0	Right	Sareda	102	-	

प्रमाणित किया जाता है कि उक्त मार्किंग सूची मौके पर जाकर बनाई गई है। वृक्षों की मौके अनुसार किस्म व लपेट सही है। इन पर कोई कोर्ट केस नहीं है व ना ही किसानों का हिरसा बनता है।

Anand mylor

			ABSTR	RACT					
		IV	111	HA	HB	IA	113	Total	Volume
Species	V	- 17	1	0	0	0	()	13	3.75
Euc.	7		0	1	0	0	()	3	1.33
Shisham	1	1	0	0	0	0	()	1	0.14
Kiker	0	2	0	0	0	0	0	2	0.28
Misc.	0	2	1	1	0	0	0	19	5.5
T I	9	9	1	1	0		0	19	

Anachmysis

Certified that 25% 100% Marking List has been Checked by me & found correct Sander Ha

R.O Sonepar

Divisional Forest Officer
Sonepat Forest Division
Sonepat

Full Title of the Project :

Diversion of 0.1296 ha. of forest land in favour of Executive Engineer, TS Division HVPNL, Panipat for erecation of 132 KV S/C Transmission Line from 132 KV S/stn. Tajpur to 132 KV S/stn. Bega, under Division & Distt. Sonepat.

FP/HR/TRANS/36545/2018

Date of Proposal: 31-01-2019

प्रमाण-पत्र

प्रमाणित किया जाता है कि प्र0मु०व०सं०, हरियाणा के पत्र कंमाक D-X-66/2463-71 दिनांक 9—7—2010 द्वारा जारी हिदायतो अनुसार उक्त Diversion of 0.1296 ha. of forest land in favour of Executive Engineer, TS Division HVPNL, Panipat for erecation of 132 KV S/C Transmission Line from 132 KV S/stn. Tajpur to 132 KV S/stn. Bega, under Division & Distt. Sonepat के आस-पास कोई भी वाईल्ड़ लाईफ सैन्युरी नहीं है।

निरीक्षण रिपोर्ट

निम्नहस्ताक्षरी द्वारा गाँके का निरीक्षण किया गया इस केस में वन विभाग का कुल (0.1296 ha.) सुरक्षित वन क्षेत्र प्रभावित होगा और प्रभावित क्षेत्र में वन विभाग के

AGENCY COPY NEFT / RTGS CHALLAN for Ad-HOC CAMPA

Date: 09-07-2019

Agency Name	HVPNL KURESHER
Application No.	6436545576
MOEF/SG FILO No.	8778
ocation.	HARAYANA
ddress.	Sector 6. Shakti Bhawan HVPNL, Panchkula,Sirsa
mount(in Rs)	618565/-

Amount in Words. Six Lakh Eighteen Thousand Five Hundred and Sixty-Five Rupoes Only

NEFT/RTGS to be made as per following details;

Beneficiary Name:	HARAYANA CAMPA
IFSC Code:	CORP0000371
Pay to Account No.	150696436545576 Valid only for this challan amount,
Bank Name & Address:	Corporation Bank Lodhi Complex Branch, Block 11.CGO Complex, Phase I, Lodhi Road, New Dolhi -110003

- · This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only
- · This challan is valid only for seven days.

BANK COPY NEFT / RTGS CHALLAN for Ad-HOC CAMPA

Date: 09-07-2019

Agency Name.	HVPNL K
Application No.	6436545576
MoEF/SG FIIo No.	8778
Location.	HARAYANA
Addross:	Sector 6, Shakti Bhawan HVPNL, Panchkula, Sirsa
Amount(in Rs)	618565/-

Amount In Words Six Linkh Eighteen Thousand Five Hundred and Sixty-Five Rupees Only

NEFT/R 'GS to be made as per following details:

Boneficiary Name:	HARAYANA CAMPA
IFSC Codo:	CORP0000371
Pay to Account No.	150696436545576 Valid only for this challan amount.
Bank Namo & Address:	Corporation Bank Lodhi Complex Branch, Block 11,CGO Complex, Phase I, Lodhi Road, New Delhi -110003

- This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only
- This challan is valid only for seven days.

After making successful payment, User Agencies may send a line of confirmation through





HARYANA MOYUT PRASARAN NIGAM LTD.

Regd. Office: Shakti Bhawan Sector-6, Panchkula



SDO Const. Sub Division. HVPNL, Sonipat At 220KV Sub-Station, Sonipat

To

1 =

The District Forest Officer, Sonipat.

Memo No: Ch-49/SNP-74

Dated: 30.12.2019

Sub: - Status/approval for Stage-II i.r.o.132 KV S/C line on D/C towers from 132KV S/Stn Tajpur to 132KV S/Stn Begga (FP/HR/TRANS/ 36545/ 2018)

Ref. our previous memo no. Ch-44/SNP-74 Dated 12.09.2019

In this connection it is submitted that stage -I approval for the Diversion of forest land for construction of 132 KV S/C line on D/C towers from 132KV S/Stn Tajpur to 132KV S/Stn Begga was received and an amount of Rs. 6,18,565/- has been deposited online for the further necessary action for the stage-II approval but till now no any approval received. The work of the subject cited line is under progress and may be completed in next 5-7days tentatively.

So you are requested to take up the matter with concerned authorities for the stage-II approval so that subject cited line may be energized in scheduled time.

This is for your kind information & further necessary action pls.

SDOSCONST S/Division

1. XEN/TS,DIV.HVPNL,Panipat for kind information & further action pls.

Fca case

COMPLIANCE OF THE SCHEDULED TRIBES AND OTHER TRADITIONAL FOREST DWELLERS (RECOGNITION OF FOREST RIGHTS) ACT, 2006.

ENDST: 766 MB

DATED: 01-02-2022

(CERTIFICATE TO BE GIVEN BY THE CONCERNED DEPUTY COLLECTOR)

TITLE OF THE CASE/PROJECT: Diversion of 0.1296 ha. of forest land in favour of Executive Engineer, TS Division HVPNL, Panipat for erecation of 132 KV S/C Transmission Line from 132 KV S/stn. Tajpur to 132 KV S/stn. "ega, under Division & Distt. Sonepat. District/Forest Division falls within jurisdiction of Bega village in Gannaur tehsil.

It is certified that the forest land proposed to be diverted is plantation which was notified as "forest" less than 75 years prior to the 13th day of December 2005 and is located in villages having no recorded population of Scheduled Tribes, as per the Census -2001 and the Census-2011.

Signature,

(Full Name and Official Seal)

of the District Collector)



HARYANA VIDYUT PRASARAN NIGAM LTD.

Regd. Office Shakti Bhawan, Sector-6, Panchkula Corporate identity number: U4010HR1997SGC033683 Website: www.hvpn.gov.in email: cemm@hvpn.org.in TEL No. 0172-2583724 Fax no. 0172-2583727

To

M/s RS Infraprojects Pvt. Ltd. B-133, Sector-2, Noida-201301

P.O. No. 2311/REC-216/Xen(WB)

Sub: Construction of 132 kV S/C line on D/C towers from 132 kV S/Stn. Tajpur to 132 kV S/Stn Bega with 0.4 sq inch ACSR Zebra Conductor on

This is to notify that your offer/bid ref. no. RSIPL/HVPNL/REC-216/ 01/2017-18/465 dated 12.12.2017 and further clarification vide ref.no RSIPL/HVPNL/REC-216/2017-18/01/090 dated 31.01.2018, negotiation letter dated 01.03.2018 and upto date correspondence exchanged on the subject for supply, erection, civil, testing and commissioning of equipment for construction of 132 kV S/C line on D/C towers from 132 kV s/stn. Tajpur to 132 kV S/Stn. Bega with 0.4 sq inch ACSR Zebra Conductor on turnkey basis against tender enquiry no. REC-216 has already been accepted vide Letter of Award sent vide this office Memo No. Ch-47/REC-216/XEN/WB dated 14.03.2018. The Letter of Award has already been accepted by you vide letter no. RSIPL/HVPNL/REC-216/2017-18/LOA Acceptance dated 16.03.2018 and thus a contract has come into force then

	Sr.		
	No.	Name of line	Length of line
	1	132 kV S/C line on D/C towers from 133 kV s/c v T	(in Km.)
ı		132 kV S/C line on D/C towers from 132 kV s/stn. Tajpur to 132 kV S/Stn. Bega with 0.4 sq inch ACSR Zebra Conductor	11.1

WORK SCHEDULE :-

The successful Bidder immediately after award of contract is required to start the work of route survey and route alignment of 132 kV transmission line at site. At the same time stub sets, Form Boxes, Sag Templates etc. in sufficient quantity will also be arranged. It is expected that the Contractor will commence the construction activity at sites within 1 month from the date of award of contract and the Equipment will start arriving at sites within 2

The bidder shall include in his proposal his Programme for Plannings, optimization of Gantry locations and erecting the Gantries covered in this Specification. The Programme shall be in the form of a master network illustrating all necessary activities identifying key phases in various areas of the total work like design, procurement, manufacture and field activity such that the 132 kV transmission line under the scope are commissioned within period mentioned in scope of bid (clause 1.1) from the date of signing of contract (i.e.12 months as indicated). The contract agreement will be signed within 30 days of issue of Letter of Award (LOA). In case, there is delay in signing of contract, the contractual completion period will be counted from the 30th day of issue of letter of award, irrespective of the reason of delay in signing of the contract. Offers which do not confirm to the requirements of the

Prices quoted by the bidder shall be FIRM during the performance of the contract and shall not be subject to variation on any account except for unit price of ACSR conductor and towers (including its extension and gantries). The unit price of conductor shall be variable as per CACMAI circulars with base price 30 days prior to opening of tenders and applicable rate as on 30 days prior to offer of material for inspection. The unit price of towers shall be variable as per IEEMA circulars with base price 30 days prior to opening of tenders and applicable rate as on 30 days prior to offer of material for inspection. The unit price of towers shall be inspection. The price variation shall be applicable only during the contractual period as per APPROVED PERT CHART. However, if the material is supplied after the supply schedule as mentioned in the approved PERT Chart or after the contractual completion period, the payable price shall be lower and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices on the required date of purply and the day of actual offer applying IEEMA indices are the contractual purply and the day of actual offer applying IEEMA indices are the contractual and the day of actual offer actual and the day of actual offer actual ac of the prices arrived at after applying IEEMA indices on the required date of supply of material and the date of actual offer of material

TAXES & DUTIES:

As per clause 14 of ITB and clause 52 of Conditions of Contract.

PRICE SCHEDULES:

The details of price of material supplied & their prices for erection, civil works, testing & commissioning are given as under: -

132 kV S/C line on D/C towers from 132 kV S/Stn. Tajpur to 132 kV S/Stn Bega with 0.4 sq inch ACSR 2

S. N.	DESCRIPTION	UNIT	Total Qty. (for Supply And Erection	Total Qty. For Civil Works	(Supply) Unit Price (Including Ex-works Price, Fål And All Other Taxes, Duties, Levies/ Cess Excluding GST) (INR)	(Supply) Sub-Total Price (Including Ex works Price, F&I And All Other Taxes, Dutles, Levies/ Cess Excluding GST) (INR)	(Erection) Unit Price (Including Erection Works Charges, F&I And All Other Taxes, Dutles, Levies/ Cess Excluding GST) (INR)	(Erection) Sub-Total Price (including Erection Works Charges, F&I And All Other Taxes, Dutles, Levies/ Cess Excluding GST(INR)	(Civil) Unit Price (including Civil Works Charges, Fål And All Other Taxes, Duties, Levies/ Cess Excluding GST) (INR)	(Civil) Sub- Total Price (including Civil Works Charges, F&I And All Other Taxes, Duties, Levies/ Cess Excluding GST) (INR)	Total Price (INR)	Gross Total Inlouding GS1
1	Fabrication, supply and erection of tower part with stubs, bolts & nuts, step bolts, U-bolts, hangers, D-shakle etc. or following type of Towers as per HVPN's K.R.R. design. 1) 132kV DA type Tower(K.R.R. Design)	No.	37	0	228668.99	8460752.69	23610.37	873583.69	0.00	0.00	9334336 39	11014516 94
2	ii) +3 mtr. extn. only	No.	5	0	34417.44	172087.18	3559.65	17798.27	0.00	0.00	400005 15	
3	i) 132kV DB type tower (K.R.R. Design)	No.	1	0	342670.13	342670.13	35526.67	35526.67	0.00	0.00	189885.45 378196.81	224064 83 446272 23
4	i) 132kV DC type Tower (K.R.R. Design)	No.	2	0	358583.77	717167.54	37110.47	74220.93	0.00	0.00	791388.47	933838 40
	ii) +3 mtr. extn. only	No.	2	0	78958.79	157913.58	8163.53	16327.05	0.00			16.7
6	i) 132kV DD type Tower (K.R.R. Design)	No.	8	0	466197.33	3729578.65	48493.02	387944.13	0.00	0.00	174240.63 4117522.78	205603 94 4858676 88
	ii) +6 mtr. extn. only	No.	1	0	158893.74	158893.74	16620.13	16620.13	0.00	0.00	175513.88	
												207106.37

_	supply and erection	9 44	2	0	206633.68	413267.36	21852.88	43705.73	0.00	0.00	456072.00	520000
8	of Gantry set for D/C KRR design supply and erection	Set	<u>.</u>		20000.00	110207.00	21032,00	, , , , , ,	0.00	0.00	456973.09	539228.2
10	of earthing of towers i) Pipe type	Sets	50	0	4852.31	242615.50	3603.33	180166.27	0.00	0.00	422781.77	498882.49
11	supply and erection of following Tower accessories i) Danger Plate	No.	50	0	291,14	14558.93	144.60	7229.94	0.00	0.00	21786.87	25708.51
12	ii) Number Plate	No.	50	0	291.14	14556.93	144.60	7229.94	0.00	0.00	21786.87	25708.51
13	iii) Phase Plate(set of 3)	Sets	14	0	291.14	4075.94	144.60	2024.38	0.00	0.00	6100.32	7198.38
14	iv) Circuit Plate v) Bird Guard (Set of	No.	50	0	291.14	14556.93	144.60	7229.94	0.00	0.00	21786.87	25708.51
15	3) vi) Anti climbing	Sets	37	0	824.89	30521.03	144.60	5350.16	0.00	0.00	35871.19	42328.00
16	device	Sets	50	0	7763.70	388184.80	1441.14	72056.80	0.00	0.00	460241.61	543085.09
17	LINE MATÉRIAL supply and erection of Conductor (ACSR Zebra:54/7/ 3.18 mm)	Кт	33.63	0	257631.46	8664145.99	14799.55	497708.72	0.00	0.00	9161854.71	10810988 5
18	supply and erection of Earth wire(7/ 3.15 mm)	Km	11.21	0	33288.79	373167.31	7399.77	82951,45	0.00	0.00	456118.76	538220.14
19	supply and erection of A/F type Disc Insulator or 132 kV Silicon Rubber Polymer Insulator strings i) 70 kN		126	0	2332.99	293956.82	35.91	4524.29	0.00	0.00	298481.12	352207.72
20	ii) 120 kN	No.	84	0	2444.59	205345.88	35.91	3016.20	0.00	0.00	208362.07	245867.25
21	supply and erection of 132kV Post Insulators (a) Single 'I' Suspension String	Set	111	0	2478.56	275120.16	35.91	3985.69	0.00	0.00	279105.84	329344 89
22	(b) Single suspension pilot string	Set	15 .	0	942.32	14134.78	35.91	538.61	0.00	0.00	14673.39	17314 59
23	(c) Single Tension string	Set	84	0	2093.29	175836.07	35.91	3016.20	0.00	0.00	178852.27	211045 67
24	supply and erection of Conductor & Earth wire Accessories i) Mid Span Compression Joint	No.	22	0	807.42	17763.34	35.91	789.96	0.00	0.00	18553.29	21892.89
25	for conductor ii) Mid Span Compression Joint for earth wire		6	0	156.24	937.47	35.91	215.44	0.00	0.00	1152.91	1360.43
26	iii) Repair sleeves for	No.	6	0	221.27	1327.59	35.91	215.44	0.00	0.00	1543.03	1820.78
27	iv) Flexible copper	No.	50	0	348.40	17419.79	35.91	1795.35	0.00	0.00	19215.15	22673 87
28	v) Vibration damper		378	0	608.48	230005.32	35.91	13572.88	0.00	0.00	243578.20	287422 28
29	for conductor vi) Vibration damper		126	0	382.36	48177.62	35.91	4524.29	0.00	0.00	52701.91	62188.25
30	for earthwire vii) Earth-wire		28	0	380.42	10651.79	35.91	1005.40	0.00	0.00	11657.19	13755.48
	tension clamp viii) Earth-wire		37	0	388.18	14362.84	35.91	1328.56	0.00	0.00	15691.40	18515.85
31	suspension clamp Detailed Survey	No.	0	11	0.00	0.00	0.00	0.00	13691.28	150604.06	150604.06	177712.79
33	Furnishing bore log		0	12	0.00	0.00	0.00	0.00	4323.41	51880.90	51880.90	61219 46
34	data Construction of 132kV D/C tower foundations as per HVPNL Drawings & Specifications for 0 to 6M extension including excavation, concreting, supply and placement of steel reinforcement and backfilling complete in all respect. i) 132kV D/C Tower type 'DA' (KRR Design) classified as - Dry	No.	0	15	0.00	0.00	0.00	0.00	121671.67	1825075.11	1825075.11	2153588 63
35	- Wet (w/out de-		, 0	22	0.00	0.00	0.00	0.00	166786.51	3669303.25	3669303.25	4329777.84
36	ii) 132kV D/C Tower type 'DB' (KRR Design) classified as - Wet (w/out de- watering)	No	0	1	0.00	0.00	0.00	0.00	262600.23	262600.23	262600.23	309868.27
37	iii) 132kV D/C Tower type 'DC' (KRR Design) classified as - Dry	1.0	0	1	0.00	0.00	0.00	0.00	216156.83	216156.83	216156.83	255065.05
38	Watering,	NO.	0	1	0.00	0.00	0.00	0.00	289125.86	289125.86	289125.86	341168.52
39	iv) 132kV D/C Tower type 'DD' (KRR Design) classified as - Dry	8	0	3	0.00	0.00	0.00	0.00	301184.82	903554.47	903554.47	1066194 28

40	- Wet (w/out de- watering)	No.	0.	5	0.00	0.00	0.00	0.00	357160.10	4700000		
41	Construction of 132kV D/C gantry foundations as per HVPNL Drgs. & specs. including excavation, concreting, supply & placement of steel reinforcement & backfilling complete in all respect. i) KRR design gantry (set of 3 no. foundations)	No.	0	2	0.00	0.00	0.00	0.00	150581.74	301163.47	301163.47	355372 90
42	Dewatering of subsoil water for	No.	0	10	0.00	0.00	0.00	0.00	69873.26	698732.64	598732 64	824504 52
43	Protection Measure Brick masonry in 1:4 cement sand mortar including excavation	Cum	0	2	0.00	0.00	0.00	0.00	4323.41	8646.82	8646.82	10203 24
44	Earth filling, compaction, leveling etc inside revetments	Cum	0	2	0.00	0.00	0.00	0.00	360.04	720.08	720.08	849 70
45	M-20 (1:1½ :3 mix) concrete for top seal cover, for revetment etc.	Cum	0	1	0.00	0.00	0.00	0.00	9267.91	9267.91	9267.91	10936 14
46	Lean concrete (1:4:8)	Cum	0	1	0.00	0.00	0.00	0.00	8345.97	8345.97	8345.97	9848 25
47	RCC 1:1.5:3 M-20 including excavation, cutting and placing of steel, centering & shuttering, concreting complete in all respect.	Cum	0	5	0.00	0.00	0.00	0.00	15852.50	79262.48	79262.48	93529 73
						25480601		2394752		10260241	38135593	45000000
	OR SAY										4,50,0	

Rs. 4,50,00,000/- (Rs. Four Crores and Fifty Lacs Only) including GST and all other taxes & duties etc.

LIQUIDATED DAMAGES (Clause 27 of COC)

The total amount of liquidated damages for delay under the contract will be subject to a maximum 8% of the Contract price of the works not commissioned in time.

In addition, if the Contractor fails to perform the work within the specified period given in the Award Letter or any extension thereof, with respect to successful completion of testing & commissioning of sub-stations, the Contractor shall pay to the Employer liquidated damages as under:-

1 st week to 8 th week or part thereof	0.25% per week	2%
9 th week to 20 th week or part thereof	0.50% per week	6%
Total		8%

However, the amount of liquidated damages for the contract be limited to a maximum of Eight percent (8%) of the total contract price of the works not commissioned in time.

In case where works/supplies extend beyond the contractual completion period, the amount towards LD shall not be withheld/ retained from the RA/supply bills. The same shall however be withheld/ retained from the pending bills/retention money after payment of 90% of the contract amount to the contractor. In case the LD is not recovered in full, the same shall be recovered from payments due to the contractor in other contracts being executed in HVPNL.

TIME FOR COMPLETION (Clause-25 of COC)

All the works covered under the contract shall be completed and commissioned within period mentioned in scope of bid (clause 1.1) from the date of signing of contract (i.e. 12 months as indicated). The contract agreement will be signed within 30 days of issue of Letter of Award (LOA). In case, there is delay in signing of contract, the contractual completion period will be counted from the 30th day of issue of Letter of Award, irrespective of the reason of delay in signing of the contract.

PAYMENT TERMS:

The payment shall be regulated as per clause 33 of Conditions of Contract of Bidding Documents as detailed under:

Terms of payment

- A Interest bearing mobilisation advance equal to 10 % of the contract value may be made on request by the turnkey contractor subject to fulfillment of following conditions:
 - a). Interest bearing Mobilisation advance:
 - 1st installment of Advance payment to the extent 2% at the time of signing of contract.
 - · 2nd installment of Advance payment to the extent 2% at the time of opening of site office.
 - 3rd installment of Advance payment to the extent 6% on submission of invoice and proof by the contractor that civil subcontractor is appointed.

This advance shall be subject to fulfillment of following conditions:

- Submission of an unconditional and irrevocable Bank Guarantee for the equivalent amount of initial advance valid upto contractual completion period
- Submission of an unconditional and irrevocable Performance Bank Guarantee equivalent to 10% of the contract value. BG submitted by the contractor in lieu of mobilization advance can be reduced to the amount pending to be paid to the Nigam on account of advance at a given time i.e. if payment is recovered from the bill then simultaneously, the firm will be allowed to revise the amount of bank guarantee in five equal installments. Firm can submit 5 Nos. BG's of equal amount for the total amount of advance to be taken from the Nigam.
- Submission of an undertaking that they will mobilize construction gangs within one month of receipt of advance which will include deployment of labour iii) and construction T&P, commencement of route survey work of the lines, opening of site office, placement of orders of major equipment etc
- The advance shall bear an interest rate equal to PLR of SBI for quarterly compounded scheme, prevailing at the time of payment of mobilization advance. The interest on outstanding amount will be calculated at the end of each calendar month and will be recovered from the invoices to be submitted for payment in the next calendar month by the contractor.
- The amount of advance will be recovered @ 20% of the value of each invoice submitted by the contractor for payment. The Bank Guarantee submitted by the contractor for mobilisation advance will be released in 5 equal installments after the amount of advance is recovered from the contractor.
- The payment of mobilisation advance is optional. The contractor has the option of taking the interest-bearing interim advance or otherwise which he should indicate at the time of bid finalisation.

a Payment for line material

90% payment of the unit Price along with payable GST after deducting mobilisation advance @ 20% of the bill amount and upto date accrued interest thereon shall be paid within 30 days after receipt of material in site stores, but after verification by the concerned XEN. The payment shall be made on submission of following documents by the supplier to FA&CAO/MM, HVPNL, Panchkula:-

- i) Documentary evidence of handing over of material at the contractor's site store, to HVPN and its reissue to the contractor against indemnity bond for execution of work.
- ii) Contractor's detailed invoice.
- iii) Detailed packaging list.
- iv) Insurance Policy/ Certificate.
- v) Dispatch authorization issued by the employer.
- vi) Sequential certificate.

PROPOSED STAGES DEFINED FOR ISSUE OF SEQUENTIAL CERTIFICATES

Issuance of Sequential Certificate i.r.o. following items are only proposed to be necessary for payment of the equipment which shall be issued by the concerned XEN/TS as per conditions defined. The stages for issuance of sequential certificates are as under-

a. FOR TRANSMISSION LINES:-

S. No.	Name of Equpiments	Stage for issue of Sequential Certificate
i	Foundations/Stubs	No Sequential
ii	Tower	Payment of towers upto approved route plan and upto double the number of foundations casted
iii	Conductor and its fittings	Payment after casting of 50 % of foundations and 25 % of the erection of tower

FOR XLPE POWER CABLES:-

There will not be any sequential for cables, however cable shall only be paid after approval of corresponding route plan of cables.

C. Payment for Erection & Civil Services:

90% payment of the unit price along with payable GST after deducting mobilization advance @ 20% of the bill amount and upto date accrued interest thereon shall be paid within 30 days of submission of erection bill by the contractor to concerned SDO/SSE. The payment shall be made by FA & CAO (MM) after certification by the concerned Xen (TS).

The payment of any activity completed earlier than the period stipulated in PERT chart will be released as per schedule of erection in the approved PERT chart.

D. RETENTION MONEY:

Five percent (5%) of the total price shall be paid within 30 days on successful completion of erection, testing, commissioning and taking over the works by HVPN at rated voltage

In case if the work of transmission lines has been completed but could not be commissioned due to non- availability of sub-station than 2% out of the above 5% will be retain which will be released after commissioning of transmission lines at rated voltage.

Remaining Five Percent (5%) of the total price shall be paid after 30 days of submission of completion certificate issued by XEN/TS immediately after 3 months from taking over certificate along with quantification of left over works/ punch points for recovery.

The works left out at the time of taking over shall be completed within 3 months failing which left over work/ punch points indicated in completion certificate will be get done by HVPNL and for civil works the amount 3 times of (HSR+ Ceiling Premium) and for electrical or other left out works the amount 3 times the estimated cost based on rate list/Market rate will be recovered from the 5 % retention money and Bank guarantee if required.

DELIVERY & DOCUMENTS:

As per clause 33.2 of COC of bidding document.

INSURANCE:

As per clause 43.0 of COC of bidding documents.

CONTRACTOR'S LIABILITY

You shall indemnify the employer against all losses, expenses and claims in the event of any loss of or damage to physical property (other than the works), death or personal injury as per clause 40.1 of COC of bidding documents.

DEFECT LIABILITY/ WARRANTY

As per clause 30.1 of COC of bidding document the defects laibility period will be 12 months from the date of commissioning of transmission line.



PERFORMANCE SECURITY:

Within 30 days of the receipt of notification of Letter of Award, you shall furnish a performance security in the shape of Bank Guarantee to HVPNL for 10% of the contract price as per clause 33 of ITB of bidding documents. The guarantee shall be valid up to 90 days after the end of the warranty period

CONTRACT AGREEMENT:

The contract Agreement will be signed by you within 30 days of the Issue of Letter of Award (LOA) as per clause: 32.0 of ITB of bidding documents and submit required performance guarantee.

FORCE MAJEURE:

As per clause 44.0 of COC of bidding documents

INSPECTION AND TESTING:

The material shall be inspected as per provision in clause 20.0 of COC of bidding documents .

PACKING

The material shall be packed before despatch as per provisions in clause-33.3 of COC of bidding documents and as per provision in technical specification.

QUANTITY VARIATION (Clause 54 of COC):

The provisional quantities required are mentioned in the respective schedule of prices. Final quantities shall be determined after completion and approval of the detailed route survey and check survey. The final quantities of towers, gantries, line materials and foundations shall be confirmed by the employer based on the requirement of quantities of various items furnished by the contractor after completion of detailed survey. Hence, it will the responsibility of the contractor to intimate the exact requirements of all towers, gantries, foundations and line materials required for line immediately after the survey. The Empowered Officer of the employer will order the final quantities at the unit rates quoted in the bid.

The Empowered Officer of the employer reserves the right to increase or decrease upto 15% (fifteen percent only) of contract value the quantity of bid and services specified without any change in the unit price or other terms and conditions during the execution of the contract. The quantities of individual items may vary upto any extent after the final route plans and route profiles of the lines covered in the package are finalised.

The prices of inequitable items i.e. the items which are not mentioned in the BOQ of contract, shall be decided by Nigam with mutual consent of bidder

MAKES OF EQUIPMENT: MAKES OF Each manual properties of the following qualifying makes offered by you in Schedule-7 and as per clause 2.2 of ITB: -

Name of	Equipment	Makes to be supplied
Cor	ductor	Gupta Power Infrastructure Ltd., Haryana Conductors Pvt. Ltd., Hindustan Vidyut Products Ltd., Oswal Cables, Prateek Wires, Mahaveer Transmission Ltd., Sterlite, Shashi Cables, Apar Industries Ltd., Anamika Conductors Ltd., JSK Industries Pvt. Ltd., Smita Conductors, Cabcon India, Dynamic Cables, Lumino Industries, Patriwal Industries, Laser Cables, CMI Ltd.
Ea	rthwire	Himachal Wires, Kritika Wires, Nirmal Wires, Bharat Wire, UIC Wires, Geekay Wires, Bedmutha, Manohar Lal Heera Lal
Polym	er Insulator	Deccan Enterprises Ltd., Goldstone, Phoenix Electrical, Spark Insulators, Shree Radhe Industries, Lamer Power, Aditya Birla Insulators, GK Xianghe
	are fittings & essories	Insulators, GK Xianghe Honeywell Transmission, IAC Electrical, Supreme & Co. P. Ltd., EMI Transmission Ltd., Transmission Line Products, Rashtra Udhyog, Aumni Transmission, Ventura Transmetal, Rajasthan Transmet, KRSNA Transmission, M.N. Brothers, AK Powel Industries, KSE Industries, Asbesco Modern Mellable, Mosdorfer, Taj Corporation International Transmission Ltd.
Tower	Accessories	M.N. Brothers, Ventura Transmetals, Aisha Transmission, Premier Enamel Works, Supreme & Co. Pvt. Ltd, Legion Energy Spectra, Lohar Engineering, Essar Forging, ZM Engineering, Reliance Fabricator General Forging.

The equipments will be dispatched directly in your site stores and will be verified by the Engineer of HVPNL in site stores and will be handed over to you on submission of indemnity bond.

You have submitted the undertaking regarding guaranteed technical particulars of the equipments along with the bid. Notwithstanding any errors and omissions in the said GTP's the same shall conform to technical specification of HVPNL/relevant ISS. All drawings and designs shall be submitted by you for approval in time as per provisions in the technical specification/ bidding documents. The submission of correct drawings shall be your sole responsibility.

You have agreed to all terms and conditions without any deviations as per conditions of contract and technical specification of bidding documents.

Unless there is any thing repugnant or contrary to the context, all other terms and conditions will be applicable as per conditions of the NIT & bidding

Superintending Engineer/MM-I for CE/MM, HVPNL, Panchkut



HARYANA VIDYUT PRASARAN

Office of: Chief Engineer/Planning, Shakti Bhawan, Sector-6, Panchkula-134 109

FAX 0172-2584415. Phone 0172-2584338 E-mail: ceplg@hvpn.gov.in

To

Sr.

The Chief General Manager/PD&C, UHBVN, Panchkula.

Memo No. R No.1326/Ch-36/NCR/KNL-806

& work

Creation/augmentation of transmission infrastructure at HVPNL end to facilitate the feeding of 33 kV substations identified to be augmented and /or created by UHBVNL for the financial year 2017-18 in respect of Sonepat District.

Subsequent to joint exercise of officers from both the utilities i.e. UHBVNL & HVPNL carried out to identify the locations where augmentation and/or creation of 33 kV substations and corresponding infrastructure at HVPNL end is required mainly to facilitate the running of 11KV Agriculture feeders in two groups; to cater the future load growth and to provide relief to 132/11kV transformers besides improvement in reliability, the following proposals were finalized and placed before Whole Time Directors of HVPNL.

- Keeping above in view Whole Time Directors of HVPNL have accorded their approval on following works:

No.	Description	Cod
意1.	Allocation of one 33 kV outgoing bay at 132 kV substation Murthal	Coc
	to feed the new proposed 33 kV substation Devru (12.5 MVA) in EV	
	2017-18. The 33 kV bay will be spared after shifting of 33 kV S\Stn.	-
	Tajpur to upcoming 132 kV S\Stn. Tajpur.	
2	Augmentation of 132 kV substation Murthal from	1A275
	1x 20/25 + 1x40/50 MVA, 132/33 kV to 2x40/50 MVA, 132/33 kV	A CANADA CONTRACTOR
nersiante	transformers in FY-2017 12	
3	Creation of one 33 kV outgoing bay at 132 kV substation Gannaur to feed	3B275
12.5	the new proposed 33 kV substation Udesipur (10 MVA) in FY 2017-18.	
121	the new proposed 35 kV substation o'desipar (10 invit) in 11 2017-10.	
4	Augmentation of 132 kV substation Ganaur from	1A2760
4	Augmentation of 132 kV substation Ganaur from	1A2760
4	Augmentation of 132 kV substation Ganaur from 1x 20/25+1x40/50 MVA, 132/33 kV to 2x40/50 MVA, 132/33 kV	1A2760
4	Augmentation of 132 kV substation Ganaur from 1x 20/25+1x40/50 MVA, 132/33 kV to 2x40/50 MVA, 132/33 kV transformers in FY-2017-18.	
4	Augmentation of 132 kV substation Ganaur from 1x 20/25+1x40/50 MVA, 132/33 kV to 2x40/50 MVA, 132/33 kV transformers in FY-2017-18.	
	Augmentation of 132 kV substation Ganaur from 1x 20/25+1x40/50 MVA, 132/33 kV to 2x40/50 MVA, 132/33 kV transformers in FY-2017-18. Augmentation at 132 kV substation Rai from 2x 20/25 132/33 kV +	
	Augmentation of 132 kV substation Ganaur from 1x 20/25+1x40/50 MVA, 132/33 kV to 2x40/50 MVA, 132/33 kV transformers in FY-2017-18.	1A2760 1A2761

6	To augment the entire existing 0.2 sq. inch ACSR conductor of the section	1E2	762
9	220 kV Rai - 132 kV Rai S/C line with HTLS conductor having capacity	W	PE -
	of 600 Amp capacity matching with the implementation of approval		
	conveyed vide CE/Planning, HVPNL, Panchkula office memo no. R-	STALL.	4.5
1 44	826/Ch-7/NCR/KNL-407 dated 24.05 2011	10	1 1/4
-6		630	40
2	Note: The connectivity of existing 132 kV Rai and HSIIDC Rai will be 220	.71	
	kV Rai - 132 kV Rai - 132 kV HSIIDC Rai - Sonepat after implementation	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
*	of approval conveyed vide CE/Planning, HVPNL, Panchkula office memo		- 3
	no. R-826/Ch-7/NCR/KNL-407 dated 24.05.2011.	21.5	45
7	Augmentation at 132 kV substation Begga from 1x 20/25+1x40/50 MVA,	1A27	7631
ļ- p	132/33 kV to 2x40/50 MVA, 132/33 kV transformers in FY 2017-18.		
	Charles of the first section o	110	10.44
8	Offinging of 2 City, of 102 kt. Statement	1L27	/64"
	Inch ASCR conductor in FY 2017-18.	÷ .	
9	Creation of 132 kV bay at 132 kV S\Stn Begga and 220 kV S\stn.	1B2	765*
	Samalkha to accommodate the 132 kV 2nd Ckt. of Begga- Samalkha		
	in FY 2017-18.	中机	
	The state of the s	5 CH	9.7
10	Augmentation at 132 kV substation Khawera from 2x 20/25 MVA,	1A2	766*
	132/33 kV to 1x 20/25 MVA + 1x40/50 MVA, 132/33 kV	1	
	transformer in FY 2017-18.		
11	Creation of one 33 kV outgoing bay at uncoming 132 kV substation	3B ₂	767*
	Khawera to feed the new proposed 33 kV substation Deepalpur		
	(12.5 MVA) in FY 2017-18.		
		116	19:00
12	Augmentation at 132 kV substation Kharkhoda from 2x 20/25	1A2	768*
	MVA, 132/33 kV to 1x 20/25 MVA + 1x40/50 132/33 kV	A.c.	
	transformer in FY 2017-18.	-, -	
	Note: The strengthening of feeding arrangement of 132 kV	a. ,	
	substation Kharkhoda will be addressed in the under consideration		
	proposal for creation of 220 kV S\Stn., Nonand (Rohtak).		
13	Creation of three 33 kV outgoing bay at 132 kV substation	3 R'	2769*
1	Mundlana (two bays in 2015-16 and one pay in 2017-18) to feed the	02.	
	new proposed 33 kV substation Barota in year 2015-16,		
	l accommodate shifting of 33 kV substation Khannur from 130 let		1
	accommodate shifting of 33 kV substation Khanpur from 132 kV substation Gchana to Mudlana in year 2015-16 and greation of 22	1	
	substation Gchana to Mudlana in year 2015-16 and creation of 33	, s	
	substation Gchana to Mudlana in year 2015-16 and creation of 33 kV substation Mehmudpur (10 MVA) in FY 2017-18.		
14	substation Gchana to Mudlana in year 2015-16 and creation of 33 kV substation Mehmudpur (10 MVA) in FY 2017-18. Augmentation of 132 kV substation Bhanderi from 1x40/50 MVA	1.0	2770*
14	substation Gchana to Mudlana in year 2015-16 and creation of 33 kV substation Mehmudpur (10 MVA) in FY 2017-18. Augmentation of 132 kV substation Bhanderi from 1x40/50 MVA	1.0	2770*
14	substation Gchana to Mudlana in year 2015-16 and creation of 33 kV substation Mehmudpur (10 MVA) in FY 2017-18.	1.0	2770*
14	substation Gchana to Mudlana in year 2015-16 and creation of 33 kV substation Mehmudpur (10 MVA) in FY 2017-18. Augmentation of 132 kV substation Bhanderi from 1x40/50 MVA, 132/33 kV to 1x40/50 MVA +1x20/25 MVA, 132/33 kV transformers in FY 2017-18.	1A	2770*
14	substation Gchana to Mudlana in year 2015-16 and creation of 33 kV substation Mehmudpur (10 MVA) in FY 2017-18. Augmentation of 132 kV substation Bhanderi from 1x40/50 MVA, 132/33 kV to 1x40/50 MVA +1x20/25 MVA, 132/33 kV	1A	2770*

220/132 kV +2 x 100 MVA, 220/33 kV transformers to 2 x100 MVA, 220/132 kV +2 x 100 MVA, 220/33 kV transformers in FY 2017-18. Creation of one 33 kV outgoing bay at 220 kV substation 1/2	2771*
Creation of one 33 kV outgoing bay at 220 kV substation Mohana to feed the load of new proposed 33 kV substation Juan (10 MVA) in FY 2017-18. Allocation of one 33 kV outgoing bay at 220 kV substation Sector-6 Sonepat to feed the load of new proposed 33 kV substation Sector-6 Sonepat (12.5 MVA) in FY 2017-18. Allocation of one 33 kV outgoing bay at upcoming 220 kV substation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	-
FY 2017-18. Allocation of one 33 kV outgoing bay at 220 kV substation Sector-6 Sonepat to feed the load of new proposed 33 kV substation Sector-6 Sonepat (12.5 MVA) in FY 2017-18 Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	1
FY 2017-18. Allocation of one 33 kV outgoing bay at 220 kV substation Sector-6 Sonepat to feed the load of new proposed 33 kV substation Sector-6 Sonepat (12.5 MVA) in FY 2017-18 Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	200=
Allocation of one 33 kV outgoing bay at 220 kV substation Sector-6 Sonepat to feed the load of new proposed 33 kV substation Sector-6 Sonepat (12.5 MVA) in FY 2017-18 Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	32772*
Sonepat to feed the load of new proposed 33 kV substation Sector-6 Sonepat (12.5 MVA) in FY 2017-18 Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	
Sonepat to feed the load of new proposed 33 kV substation Sector-6 Sonepat (12.5 MVA) in FY 2017-18 Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	-
Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	•
Allocation of one 33 kV outgoing bay at upcoming 220 kV substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	Transaction of the Control of the Co
substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	
substation HSIIDC Rai to feed the load of new proposed 33 kV substation Jagdishpur (12.5 MVA) in FY 2017-18. To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	
To concur creation of 33 kV substation Deviu (12.5 MVA) by UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	
UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	energies in c
UHBVNL, augmentation of 33 kV Substation Sugar Mill from 1x8	
	-
211 2210 MVII de loo RV Substation Engg. Conege	
Murthal from 1x8 to 2x8 MVA being fed from 132 kV substation	
Murthal in FY 2017-18.	
To concur creation of 33 kV substation Udesipur (10 MVA) by	-
UHBVNL, augmentation of 33 kV Substation Sardhana from 13 to	
20 MVA, 33 kV Substation Kheri Gujjar from 10 to 20 MVA & 33 kV	
Substation Shekhpura from 10 to 20 MVA being fed from 132 kV	
substation Ganaur in FY 2017-18.	
To concur augmentation of 33 kV Substation Rai from 10 to 22.5 MVA	
being fed from 132 kV substation Rai by UHBVNL in FY 2017-18.	
To concur augmentation of 33 kV Substation Umedgarh from 13 to	•
20 MVA, 33 kV Substation Kheri Begga from 18 to 20 MVA & 33 kV	
Substation Gannaur from 10 to 20 MVA being fed from 132 kV	
substation Begga.	
To concur augmentation of 33 kV Substation Hassanpur being fed	•
To concur augmentation of 35 ky out to 22.5 MVA by UHBVNL in	
from 132 kV substation Tajpur from 10 to 22.5 MVA by UHBVNL in	
FY 2017-18.	
To concur creation of 33 kV substation Deepalpur (12.5 MVA) to be	•
To concur creation of 33 kV substation Education of 33 kV fed from 132 kV substation Khewra and augmentation of 33 kV fed from 132 kV substation	
fed from 132 kV substation 18 to 20 MVA & 33 kV Substation	= -
fed from 132 kV substation knewla and dags. Substations at Khwera from 18 to 20 MVA & 33 kV Substation Substations at Khwera from 18 to 20 MVA & 33 kV Substation	y, West
talibali from 10 to 22.5 MVA DOLLS	
THE STATE OF THE PARTY AND LIVE AND THE PARTY AND LIVE AND THE PARTY AND	
Khwera by UHBVNL in F1 200 To concur alignmentation of 33 kV Substation Sector-23 being fed from 132 kV substation Harsana from 12.5 to 25 MVA by UHBVNL	NAME OF STREET
from 132 kV substation Plansaccion	
110FX 2017/418	

e T	To concur creation of new 33 kV substation Barota (10 MVA) to be	
6	fed from 132 kV substation Mundlana in FY 2015-2016, to provide	
21 20	fed from 132 kV Bubbinion withdraway 11 level	
	relief at 132 kV substation Gohana at 11 kV level.	
7	To concur augmentation of 33kV Substation Ferozpur Bangar from	**
	18 to 20 MVA & 33 kV Substation Sohti from 10 to 22.5 MVA being	1
11		
	fed from 132 kV substation Kharkhoda by UHBVNL in FY 2017-18.	
28	To concur creation of 33 kV substation Mehmudpur (10 MVA) to be	
•	fed from 132 kV substation Mundiana by UHBVNL in FY 2017-18.	
29	To concur augmentation of 33 kV substation Kathura from 14.3 to	
	16 MVA being fed from new 132 kV substation Bhanderi by	
	UHBVNL in FY 2017-18.	17 min
		A
30	To concur augmentation of 33 kV Substation Jind Road Gohana to	•
•	be fed from 132 kV substation Gohana 10 to 22.5 MVA in FY 2017-	
	18 after shifting of 33 kV substation Khanpur from 132 kV	
	substation Gohana to 132 kV substation Mudlana.	
	gi Substation Sargethal from 10 to	
31	To concur augmentation of 33 kV Substation Sargathal from 10 to	
	20 MVA and 33 kV substation Sikanderpur Majra from 18 to 22.5	
	MVA being fed from 220 kV substation Mohana in FY 2017-2018.	
32	To concur augmentation of 33 kV Substation Sector-7 from 12.5 to	
	25 MVA, 33 kV substation Sector-13 from 20 to 25 MVA and 33 kV	
	substation Sector-15 from 20 to 25 MVA by UHBVNL in FY 2017-18	
	and also creation of new 33 kV substation Sector-6 Sonepat (12.5)	
	MVA) by UHBVNL in FY 2017-18. All these substations to be fed	
	from under construction 220 kV substation Sector-6, Sonepat	
	nom under construction 220 kV substation Sector-0, Somepar	
33	To concur augmentation of 33 kV Substation Saliabad from 12.5 to	41.5
	25 MVA and 33 kV substation Nahra from 10 to 25 MVA by	
	UHBYNL in FY 2017-18 and also creation of new 33 kV substation	
	Jagdishpur (12.5 MVA) by UHBVNL in FY 2017-18. All these	
	substations to be fed from under construction 220 kV substation	
	HSIIDC Rai.	
34	To concur augmentation of 33 kV Substation Sersa from 12.5 to 25	• = 500
	MVA to be fed from under construction 220 kV substation RGEC	
	Rai, Sonepat.	
35	Creation of new 122 lev m. t.	
100	Bogga 5/C life of 0.4 sq. inch	1L2773
1.0	ACSR conductor on D/C tower to provide alternate connectivity and	7
	reliability of the system in FY 2015-2016.	
36	Creation of one 132 kV line bay at each 132 kV Substation Tajpur	
	and 132 kV Substation Party at each 132 kV Substation Tajpur	1B2774*
	and 132 kV Substation Begga to accommodate the new 132 kV	ing. III January in the second
l	Tajpur - Begga S/C line in Fy 2015-2016.	HARLY Francis

To include the works above in the list of works after ensuring fanncial tie-up and HERC approval This issues with the approval of Whole Time Directors of HVPNL at NP-46 in File No. NCR/KNL-806. Chief Engineer/Planning, CC to: Chief Engineer/TS, HVFNL, Panchkula 1. Chief General Manager/Op. UHBVNL Rohtak. 2. Chief Engineer/MM, HVPNL, Panchkula. Controller Finance, HVPNL, Panchkula. 4. Superintending Engineer/TS, HVPNL, Karnal. 6/1/15 Derrais 5. Superintending Engineer/Design, HVPNL, Panchkula. 6. Superintending Engineer/ Civil Design, HVPNL, Panchkula. 7. Superintending Engineer/ Planning, HVPNL, Panchkula. 8. 9. Superintending Engineer/ Operation, UHBVNL, Sonepat. 10. Superintending Engineer/NCR Planning, HVPNL, Gurgaon. The original File No. NCR/KNL-806 containing the above case is returned herewith for 0 No. 3.1.9 information & necessary action. 11. Superintending Engineer/Area Planning, HVPNL, Panchkula Dated 20 12. Deputy Secretary / Projects HVPNL Panchkula. 13. XEN/System Study, HVPNL, Panchkula. 14. XEN/Planning, HVPNL, Parichkula. 15. XEN/TS, HVPNL, Panipat. 16. Sr. P.S. to M.D., HVPNL, Panchkula, for information of MD, HVPNL 17. Sr. P.S. to M.D., UHBVNL, Panchkula, for information of MD, UHBVNL Panchkula. Panchkula. 18. Sr. P.S. to Director/ Project, HVPNL, Panchkula, for information of Director/Project, HVPNL Panchkula. 19. Sr. P.S. to Director/ Tech., HVPNL, Panchkula, for information of Director/Tech., HVPNL Panchkula. 20. Sr. P.S. to Director/ Projects, UHBVNL, Panchkula, for information of Director/Projects, UHBVNL Panchkula. 21. Sr. P.S. to Director/ Operation, UHBVNL, Panchkula, for information of Director/Operation, UHBVNI. Panchkula. 22. Company Secretary, HVPNL, Panchkula. 23. Under Secretary/ Meeting, HVPNL, Panchkula. 24. List of Works (File No.304/K-166)