



**OIL & NATURAL GAS CORPORATION LTD.**  
**Office of Head HSE, Jorhat Asset**  
**Nambar-III, Cinnamara Jorhat-785704.**  
**Ph: 0376-2707314/ 2707734**

FP/AS/MIN/146691/2021

Letter No. ONGC/JRT/Aset HSE/IPA/DPDU/Compliance/1

Date: 05.02.2026

From:	Head HSE, Jorhat Asset, ONGC, Jorhat
To	The Divisional Forest Officer Golaghat Forest Division District Golaghat Pin code:785621
Subject:	<b>Proposal for seeking prior approval of the Central Government under section 2 (1) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 in favour of M/s Oil and Natural Gas Corporation Ltd. for non-forestry use of 2.75 ha of Reserved Forest for drilling of 06 nos. of development wells DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserve Forest, District- Golaghat State of Assam (Online Proposal No. <u>FP/AS/MIN/146691/2021</u>- regarding.</b>
IPA no.	3 AS B 103/2022-GHY/3715-16 dated 16.03.2023

Sir,

In reference to the above subject, ONGC is hereby submitting the compliance report of the conditions stipulated in the In-Principle Approval/Stage -I along with the undertakings in respect of proposal for diversion of **2.75 ha of Reserved Forest for drilling of 06 nos. of development wells DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserve Forest, Golaghat District.**

The Central Government hereby agrees accord Stage-I/In-principle approval under Section 2 (1) (ii) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 for diversion of 2.75 ha of forest land for drilling of 06 nos. of development wells DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserve Forest, Golaghat District, subject to the following conditions.

**A. Conditions which need to be complied prior to handing over of forest land by the State Forest Department.**

S.No. no.	Conditions	Compliance
1	The user agency shall transfer, the Net Present Value (NPV) in the revised rate of the forest land being diverted under this proposal, as per the orders of the Hon'ble Supreme Court of India dated 28/03/2008, 24/04/2008 and 09/05/2008 in Writ petition (Civil) No. 202/1995 and as per the guidelines	<b>Complied with.</b> Demand note for the amount of 96,18,276.70 was issued from the office of DFO, Golaghat vide letter no.B/62/ONGC/DPDU/Glt.Divn/2024/4187 dated 17.12.2024 Copy enclosed as <b>Annexure-2.</b>

**Pinky Rai**  
CGM, Head HSE



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	<p>issued by the Ministry vide letters No 5-3/2007-FC dated 05.02.2009 and File No.5-3/2011-FC(Vol-1) dated 21.03.2022. The requisite funds shall be transferred through online portal into CAMPA account of the State concerned;</p>	<p>The fund was transferred as per the demanded amount of <b>INR 96,18,276.70</b> towards Net Present Value (NPV), Cost of Compensatory afforestation (CA), Over Head cost (50% of CA) through RTGS vide <b>UTR no. SBINR52025040881616905-762523</b> CAMPA dated 08.04.2025 to CAMPA ASSAM account no-1506158146691006 IFSC code UBIN0996335. Bank statement Payment details are enclosed as <b>Annexure-3</b>. Payment status shows 'completed' on Parivesh Portal. Screenshot is attached as <b>Annexure-4</b>.</p>
2	<p>The user agency shall transfer the cost of raising and maintaining the compensatory afforestation at the current wage rate in consultation with the State Forest Department in the account of CAMPA of the concerned State through online portal. The scheme may include appropriate provision for anticipated cost increase for works scheduled for subsequent years;</p>	<p><b>Complied with.</b> Demand note for the amount of 96,18,276.70 was issued from the office of DFO, Golaghat vide letter no.B/62/ONGC/DPDU/Glt.Divn/2024/4187 dated 17.12.2024 Copy enclosed as <b>Annexure-2</b>. The fund was transferred as per the demanded amount of <b>INR 96,18,276.70</b> towards Net Present Value (NPV), Cost of Compensatory afforestation (CA), Over Head cost (50% of CA) through RTGS vide <b>UTR no. SBINR52025040881616905-762523</b> CAMPA dated 08.04.2025 to CAMPA ASSAM account no-1506158146691006 IFSC code UBIN0996335. Bank statement Payment details are enclosed as <b>Annexure-3</b>. Payment status shows 'completed' on Parivesh Portal. Screenshot is attached as <b>Annexure-4</b>.</p>
3	<p>All the funds received from the user agency under the transferred/ deposited to CAMPA account only project shall be through e-portal (<a href="https://parivesh.nic.in/">https://parivesh.nic.in/</a>). Amount deposited through other mode will not be accepted as compliance of the Stage-I clearance.</p>	<p><b>Complied with.</b> Demand note for the amount of 96,18,276.70 was issued from the office of DFO, Golaghat vide letter no.B/62/ONGC/DPDU/Glt.Divn/2024/4187 dated 17.12.2024 Copy enclosed as <b>Annexure-2</b>.</p>

  
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		<p>The fund was transferred as per the demanded amount of <b>INR 96,18,276.70</b> towards Net Present Value (NPV), Cost of Compensatory afforestation (CA), Over Head cost (50% of CA) through RTGS vide <b>UTR no. SBINR52025040881616905-762523</b> CAMPA dated 08.04.2025 to CAMPA ASSAM account no-1506158146691006 IFSC code UBIN0996335.</p> <p>Bank statement Payment details are enclosed as <b>Annexure-3</b>.</p> <p>Payment status shows 'completed' on Parivesh Portal. Screenshot is attached as <b>Annexure-4</b>.</p>
4	The compliance report shall be uploaded on e-portal ( <a href="https://parivesh.nic.in/">https://parivesh.nic.in/</a> ).	<p><b>Complied with.</b></p> <p>Compliance report is being uploaded on e-portal (<a href="http://parivesh.nic.in/">http://parivesh.nic.in/</a>)</p>
5	The KML files of the area to be diverted and the CA areas shall be uploaded on the e-Green watch portal with all requisite details before submitting compliance report for seeking Stage II approval;	<p><b>It shall be complied by State Govt.</b></p>
6	The user agency shall deposit 2% of the total project cost into the account of CAMPA which will be utilized to prepare and implement elephant centric wildlife mitigation plan to mitigate the Human Elephant Conflict and precautionary measures to ensure free movement of the elephants in the landscape.	<p><b>Complied with.</b></p> <p>Demand note for the amount of 2,76,00,000.00 was issued from the office of DFO, Golaghat vide letter no.WL/ FG.35/ Diversion Proposal for Drill Development Well dated 27.04.2023 Copy enclosed as <b>Annexure 5</b></p> <p>The fund was transferred as per the demanded amount of <b>INR 2,76,00,000</b> i. e. 2 % of total project cost towards mitigating of <b>Human-Elephant Conflict (HEC)</b> and ensuring the <b>free movement of elephants</b> in the landscape through RTGS vide <b>UTR no. SBINR52025120408150715-762561</b> CAMPA dated 04.12.2025 to CAMPA ASSAM account no- 1506158146691085 IFSC code UBIN0996335.</p> <p>Bank statement Payment details are enclosed as <b>Annexure-6</b>.</p>
7	The State Govt. shall ensure that under no circumstances, implementation of such mitigating measures envisaged in Human	<p><b>It shall be complied by State Govt.</b></p>

  
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	Elephant/wildlife Conflict mitigation and elephant centric wildlife conservation plan should be delayed beyond a period of 2 years to ensure commencement of rejuvenation of ecosystem services lost from the forest area allowed for non-forestry use of forest land at the earliest possible time.	
8	The State Govt. shall submit Human Elephant/wildlife Conflict mitigation and elephant centric wildlife conservation plan approved by Chief Wildlife Warden, Govt. of Assam along with detail cost of its implementation.	<b>It shall be complied by State Govt.</b>
9	The complete compliance of the FRA, 2006 shall be ensured by way of prescribed certificate from the District Collector.	<b>Complied with.</b> FRA letter has been obtained vide letter no. ITDP/G/FRA-2006/89/PT-II/2017/116 dated 05.05.2022 . Annexure 7.
10	The User Agency shall obtain the Environment Clearance as per the provisions of Environment (Protection) Act, 1986.	<b>Complied with.</b> The <b>Environment Clearance (EC)</b> has been obtained as per the provisions of the <b>Environment (Protection) Act, 1986</b> , vide File No: IA-J-11011/246/2022-IA-II(I) dated 20.03.2025. A copy of the Environment Clearance is enclosed as <b>Annexure 8</b> .
11	The boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the directions of the concerned Divisional Forest Officer.	<b>Complied with.</b> A demand note for an amount of INR 85,860.00 was issued by the office of the Divisional Forest Officer (DFO), Golaghat, vide letter No. B/62/Diversion /DPDU/3395 dated 16.10.2024 enclosed at <b>Annexure-9</b> .  The statutory fee towards erecting four-foot-high reinforced cement concrete pillars was transferred to the beneficiary account No. 50100294420900, HDFC Bank Ltd., IFSC code. HDFC0002937, in the name of the Divisional Forest Officer, Golaghat, through NEFT vide Payment Order Reference No. 3181028 dated 15.12.2025.  The payment details are enclosed as <b>Annexure-10</b> .

  
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12	Any change in the diameter of borehole and number of bore holes will be reported to the concerned Integrated Regional Office in advance for consideration and recommendations to the Central Government;	<b>Agreed</b> Undertaking furnished in <b>point no. 1</b> of <b>Annexure- 1.</b>
13	Violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed in para 1.21 of Chapter 1 of the Handbook of comprehensive guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry's letter No. 5-2/2017-Fc dated 28.03.2019.	<b>Agreed</b> Undertaking furnished in <b>point no. 2</b> of <b>Annexure- 1.</b>

B. Conditions which need to be strictly complied on field after handing over of forest land to the user agency by the State Forest Department but the compliance in form of undertaking shall be submitted prior to Stage-II approval:

Sl no.	Conditions	Compliance
1	Legal status of the diverted forest land shall remain unchanged	<b>Agreed</b> Undertaking furnished in <b>point no. 3</b> of <b>Annexure-1</b>
2	The compensatory afforestation shall be raised and maintained by the State Forest Department over double the degraded forest land of 5.50 ha in Kundil Kalia Reserved Forest, Sadiya Range under Doomdooma Forest Division in Tinsukia District of Assam at the cost of the User Agency. As far as practicable a mixture of local indigenous species will be planted and monoculture of a species has to be avoided.	<b>Complied with.</b> Demand note for the amount of 96,18,276.70 was issued from the office of DFO, Golaghat vide letter no.B/62/ONGC/DPDU/Glt.Divn/2024/4187 dated 17.12.2024 Copy enclosed as <b>Annexure-2.</b> The fund was transferred as per the demanded amount of <b>INR 96,18,276.70</b> towards Net Present Value (NPV), Cost of Compensatory afforestation (CA), Over Head cost (50% of CA) through RTGS vide <b>UTR no. SBINR52025040881616905-762523</b> CAMPA dated 08.04.2025 to CAMPA ASSAM account no-1506158146691006 IFSC code UBIN0996335. Bank statement Payment details are enclosed as <b>Annexure-3.</b> Payment status shows 'completed' on <b>Parivesh Portal. Screenshot is attached as Annexure-4.</b>
3	At the time of payment of the Net Present Value (NPV) at the then prevailing rate, the	<b>Agreed</b>

  
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	User Agency shall furnish an undertaking to pay the additional amount of NPV, if so determined, as per the final decision of the Hon'ble Supreme Court of India;	Undertaking furnished in <b>point no. 4 of Annexure -1.</b>
4	The boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the directions of the concerned Divisional Forest Officer,	<b><u>Complied with.</u></b> A demand note for an amount of INR 85,860.00 was issued by the office of the Divisional Forest Officer (DFO), Golaghat, vide letter No. B/62/Diversion /DPDU/3395 dated 16.10.2024 enclosed at <b>Annexure-10.</b>  The statutory fee towards erecting four-foot-high reinforced cement concrete pillars was transferred to the beneficiary account No. <b>50100294420900</b> , HDFC Bank Ltd., IFSC code. HDFC0002937, in the name of the Divisional Forest Officer, Golaghat, through NEFT vide Payment Order Reference No. <b>3181028</b> dated 15.12.2025.  The payment details are enclosed as <b>Annexure-10.</b>
5	The period of diversion of the said forest land under this approval shall be for a period co-terminus with the period of the mining lease granted under the Mines and Minerals (Development and Regulation) Act, 1957, as amended and the Rules framed there-under;	<b><u>Agreed</u></b> Undertaking furnished in <b>point no. 5 of Annexure- 1.</b>
6	No labour camp shall be established on the forest land.	<b><u>Agreed</u></b> Undertaking furnished in <b>point no. 6 of Annexure- 1..</b>
7	The User Agency shall provide fuels preferably alternate fuels to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas.	<b><u>Agreed</u></b> Undertaking furnished in <b>point no. 7 of Annexure- 1.</b>
8	The forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department or person without prior approval of the Central Government;	<b><u>Agreed</u></b> Undertaking furnished in <b>point no. 8 of Annexure- 1.</b>
9	No damage to the flora and fauna of the adjoining area shall be caused:	<b><u>Agreed</u></b> Undertaking furnished in <b>point no. 9 of Annexure-1.</b>

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10	The layout plan of the mining plan/proposal shall not be changed without the prior approval of the Central Government,	<b>Agreed</b> Undertaking furnished in <b>point no. 10</b> of <b>Annexure- 1.</b>
11	The user agency shall not expand its occupation or use surrounding forest/forest land in any manner otherwise expressed in this clearance	<b>Agreed</b> Undertaking furnished in <b>point no. 11</b> of <b>Annexure- 1.</b>
12	Land so diverted shall revert back to the Forest Department in case it is not needed for the above use after due restoration to its original status (as far as possible and to the satisfaction of State Forest Department).	<b>Agreed</b> Undertaking furnished in <b>point no. 12</b> of <b>Annexure- 1.</b>
13	The user agency shall take all possible precautions & care all the time not to impact adversely the surround forests and forestland by their actions/activities;	<b>Agreed</b> Undertaking furnished in <b>point no. 13</b> of <b>Annexure-1.</b>
14	Trees felling shall be done only when absolutely unavoidable and such removal. if any, shall be done under the supervision of the Forest department;	<b>Agreed</b> Undertaking furnished in point no. 14 of <b>Annexure- 1.</b>
15	The concerned Divisional Forest Officer, will monitor and take necessary mitigative measures to ensure that there is no adverse impact on the forests in the surrounding area:	<b>It shall be complied by Forest Department</b>
16	The user agency shall undertake mining in a phase manner after taking due care for reclamation of the mined over area. The concurrent reclamation plan as per the approved mining plan shall be executed by the user agency from the very first year, and an annual report on implementation thereof shall be submitted to the Nodal Officer, Forest (Conservation) Act, 1980, in the concerned State Govt and the concerned Integrated Regional Office of the Ministry. If it is found from the annual report that the activities indicated in the concurrent reclamation plan area not being executed by the user agency, the Nodal Officer or the concerned Integrated Regional Office may direct that the mining activities shall remain suspended till such time, reclamation activities are satisfactorily executed.	<b>Agreed</b> Undertaking furnished in point no. 15 of <b>Annexure- 1.</b>
17	The User Agency shall submit the annual self-compliance report in respect of the above	<b>Agreed</b>

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	stated conditions to the State Government, concerned Integrated Regional Office and to this Ministry by the end of March every year, and	Undertaking furnished in <b>point no. 16</b> of <b>Annexure- 1.</b>
18	Violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed in para 1.21 of Chapter 1 of the Handbook of comprehensive guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry's letter No. 5-2/2017-Fc dated 28.03.2019.	<b>Agreed</b> Undertaking furnished in <b>point no. 17</b> of <b>Annexure- 1.</b>
19	The user agency shall comply all the provisions of the all Acts, Rules, Regulations, Guidelines, Hon'ble Court Order(s) and NGT Order(s) pertaining to this project, if any, for the time being in force, as applicable to the project.	<b>Agreed</b> Undertaking furnished in <b>point no. 18</b> of <b>Annexure- 1.</b>
20	All other clearance /NOCs under different applicable rules/regulations /local laws and under Forest Dwellers (Recognition of Forest Rights) Act, 2006 as required vide MoEF, New Delhi guideline No.11-9/1998-FC(pt) dated 03.08.2009 shall be complied with.	<b>Agreed</b> Undertaking furnished in <b>point no. 19</b> of <b>Annexure- 1.</b>
21	This approval may be revoked if the above conditions of approval are not complied to the satisfaction of the Integrated Regional Office, Guwahati.	<b>Agreed</b>
22	Any other conditions that the Integrated Regional Office, Guwahati, Ministry of Environment, Forest & Climate Change may stipulate from time to time in the interest of conservation, protection and development of forests & wildlife. The state govt. shall ensure compliance of all the above conditions:	<b>Agreed</b> Undertaking furnished in <b>point no. 20</b> of <b>Annexure- 1.</b>
23	As per Ministry's letter No 11-30/96-FC(Pt) dt 14.9.2001, if the compliance of stipulated conditions is awaited from the State Govt for more than 5(five) years, the in-principle approval would summarily be revoked considering that the user agency is no longer interested in the project.	<b>Agreed</b>

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2023-10-20

## ANNEXURE 1

**All undertakings for diversion for non-forestry use of 2.75 ha of Reserved Forest for drilling of 06 nos. of development wells DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserve Forest, District- Golaghat State of Assam.**

### **Online Proposal No. FP/AS/MIN/146691/2021**

#### **1. Undertaking regarding any change in the diameter of borehole**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that any change in the diameter of borehole and number of bore holes will be reported to the concerned Regional Office in advance for consideration and recommendations to the Central Government.

#### **2. Undertaking regarding violation of any of these conditions**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed in para 1.21 of Chapter 1 of the Handbook of comprehensive guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry's letter No. 5-2/2017-Fc dated 28.03.2019.

#### **3. Undertaking regarding Legal status of the diverted forest land.**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the Legal status of the diverted forest land shall remain unchanged.

#### **4. Undertaking regarding additional payment of Net Present Value (NPV)**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that at the time of payment of the Net Present Value (NPV) at the present rate, the User Agency shall furnish an undertaking to pay the additional amount of NPV, if so determined, as per the final decision of the Hon'ble Supreme Court of India.

#### **5. Undertaking regarding the period of diversion of said Forest Land**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes the said forest land under this approval shall be for a period co-terminus with the period of the mining lease granted under the Mines and Minerals (Development and Regulation) Act, 1957, as amended and the Rules framed there-under.

  
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**6. Undertaking regarding no labour camp**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that no labour camp shall be established on the forest land.

**7. Undertaking regarding Provide fuel**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the User Agency shall provide fuels preferably alternate fuels to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas.

**8. Undertaking regarding transferred to any other agency**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department or person without prior approval of the Central Government:

**9. Undertaking regarding no damage to the flora, fauna or the environment of the adjoining area**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that no damage to the flora, fauna or the environment of the adjoining area shall be caused; Adequate measures to ensure no damage to the adjoining areas should be taken by the User Agency at the project cost:

**10 Undertaking regarding the layout plan**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the layout plan of the proposal shall not be changed without the prior approval of the Central Government and the forest land shall not be used for any purpose other than that specified in the proposal,

**11. Undertaking regarding not expand its occupation or use surrounding forest/forest land in any manner otherwise expressed in this clearance**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the diverted land shall not be used as other than the purpose mentioned in the clearance.

**12. Undertaking regarding revert back the diverted land to the Forest department in case it is not needed**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the land diverted shall revert to the Forest Department if it is no longer required for the specified purpose. The land will be restored to its original condition, as far as possible, and to the satisfaction of the State Forest Department before handing it back. We undertake to ensure proper restoration and compliance with this requirement.

**13. . Undertaking regarding not to impact adversely the surround forests and forestland by their actions/activities;**

  
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**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that no damage to the flora, fauna and forests and forestland or the environment of the adjoining area shall be caused; Adequate measures to ensure no damage to the adjoining areas should be taken by the User Agency at the project cost:

**14. Undertaking regarding no tree felling**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that no tree felling shall be undertaken for exploration activities. Project activities shall be restricted to clearing of bushes and lopping of tree branches if any for the purpose of site preparation;

**15. Undertaking regarding reclamation (Site Restoration) of abandoned well site.**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the reclamation (Site Restoration) of the abandoned well site area will be taken up as per the approved FDP.

**16. Undertaking regarding Annual report**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the User Agency shall submit the annual self-compliance report in respect of the above stated conditions to the State Government, concerned Regional Office and to this Ministry by the end of March every year regularly:

**17. Undertaking regarding violation of any of these conditions**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed in para 1.21 of Chapter 1 of the Handbook of comprehensive guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry's letter No. 5-2/2017-Fc dated 28.03.2019.

**18. Undertaking regarding comply all the provisions of all Acts. Rules. Regulations**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that the user agency shall comply all the provisions of all Acts, Rules, Regulations, Guidelines, Hon'ble Court Order (s) and NGT Order (s) pertaining to this project, if any, for the time being in force, as applicable to the project;

**19. Undertaking regarding All other clearances /NOCs**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that all clearances pertaining to the project shall be obtained from the from competent authorities.



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**20. Undertaking regarding any other condition**

**Oil and Natural Gas Corporation Limited (ONGCL)**, hereby undertakes that any other condition that the Ministry of Environment, Forests & Climate Change may stipulate from time to time in the interest of conservation, protection and development of forests & wildlife shall be carried with by the State Government and user agency:

  
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GOVERNMENT OF ASSAM  
OFFICE OF THE DIVISIONAL FOREST OFFICER  
GOLAGHAT DIVISION:..... GOLAGHAT

e-mail: [dfo.t.golaghat@gmail.com](mailto:dfo.t.golaghat@gmail.com)

Letter No. B.62 ONGC/DPDU/Glt. Divn/2024/4187

Dated. 17/12/2024.

To,

The General Manager, Jorhat Asset ONGC, Office,  
Nambar-1, Cinnamara, Jorhat785704

Sub: Compliance of the conditions laid down in the "In-Principal Approval" for forest diversion proposal of 2.75 ha. for 6 nos. drill development wells from DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserved Forest under Golaghat Division in favour of ONGC, Jorhat.

Ref: 1. Govt. of India's letter No. F. No. 3 AS B 103/2022-GHY/3715-16, dtd. 16/03/2023  
2. CCF & Nodal officer, Assam vide letter No. FG.27/FCA/Drilling location/ONGC/A, dtd. 30/03/2023  
3. DFO, Doomdooma's letter no. GL.88/2022/A-1268-70, dtd. 19/11/2024  
4. CF, EAC, Jorhat's letter no. FG.24/Diversion Proposal/DPDU (2.75 Ha)/ONGC/EAC, dtd. 09/12/2024.

Sir,

With reference to the subject cited above, I would like to inform you that the Govt. of India, MoEF & CC, Integrated Regional Office, Guwahati- 22 has conveyed the "In Principal Approval" for forest diversion proposal of 2.75 ha. for 6 nos. drill development wells from DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserved Forest under Golaghat Division in favour of ONGC, Jorhat.

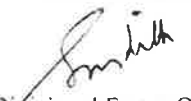
In this regard, I would like to request you to transfer/deposit the Compensatory Afforestation fund (as per enhanced wage rate @ 353/-) only through the ministry's web portal [parivesh.nic.in](http://parivesh.nic.in) Amount deposited through other mode will not be accepted as compliance of the Stage -I clearance.

You are also requested to communicate the same along with a list of documents, certificates and undertakings in compliance with the conditions stipulated in the "In Principle Approval" for Final Approval (Stage -II clearance).

i.	Net present Value @ Rs. 11,16,900/- lakhs per Ha. For 2.75 ha.	=	Rs.	30,71,475.00
ii	Compensatory Afforestation	=	Rs.	43,64,534.70
iii	50% Over Head Cost	=	Rs.	21,82,267.00
	<b>Grand Total (rounded off)</b>		<b>Rs.</b>	<b>96,18,277.00</b>

(Rupees ninety six lakhs, eighteen thousand, two hundred seventy seven) only.

Yours Faithfully

  
Divisional Forest Officer  
Golaghat Division  
Golaghat

Memo No. A.62 ONGC/DPDU/Glt. Divn/2024/1945-46  
Copy to:

Dated. 17/12/2024

1. The Chief Conservator of Forests & Nodal Officer (F.C. Act), O/o the Principal Chief Conservator of Forests & head of Forest Force, Assam, Aranya Bhawan, Panjabari, Ghy-37 for favour of his kind information.
2. The Conservator of Forest, Eastern Assam Circle, Jorhat for favour of his kind information

  
Divisional Forest Officer  
Golaghat Division



Date : 9 Apr 2025  
 Account Number : 00000010638563817  
 Description : OD Clean (C and I)  
 Name : OIL AND NATURAL GAS CORPORATION LTD  
 Currency : INR  
 Corporate Address : JEEVAN BHARATI TOWER II 124INDIRA CHOWK CONNAUGHT  
 PTACP  
 NEW DELHI  
 NEW DELHI-110001  
 Branch : JORHAT(00104)  
 Rate of Interest (% p.a.) : 16.0%  
 IFS Code : SBIN0000104  
 Book Balance : 8000.00  
 Available Balance : 15008000.00  
 Hold Value : 0.00  
 Uncleared Amount : 0.00  
 Drawing Power : 15000000.00  
 Limit Sanctioned : 15000000.00  
 Balance as on 8 Apr 2025 : 0.00

Account Statement from 8 Apr 2025 to 8 Apr 2025

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
08/04/2025	08/04/2025	BY TRANSFER- IMPS/509813607008/CI-XX447 -SEVEN ST/gst-	TRANSFER FROM 4698308162095 /	16209		1,800.00	1,800.00
08/04/2025	08/04/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025040831616905- 762523 ASSAM CAMPA	/ 762523 ASSAM CAMPA	104	96,18,276.70		-96,18,476.70
08/04/2025	08/04/2025	TRANSFER CREDIT-	SWEEP FROM 10393031311 /	17313		96,16,476.70	0.00

\*This is a computer generated statement and does not require a signature.

## AGENCY COPY

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ग्रॉफ़ इंडिया



Union Bank  
of India



## NEFT / RTGS CHALLAN for CAMPA Funds

Date : 07-04-2025

Agency Name.	JORHAT ASSET ONGC
Application No.	58146691006
MoEF/SG File No.	3-AS-B-103/2022/GHY
Location.	ASSAM
Address.	OFFICE NAMBAR-1, ONGC, CINNAMARAJorhat
Amount(in Rs)	9618276.71-

**Amount in Words** :Ninety-Six Lakh Eighteen Thousand Two Hundred and Seventy-Seven Rupees Only

**NEFT/RTGS to be made as per following details;**

Beneficiary Name:	ASSAM CAMPA
IFSC Code:	UBIN0996335
Pay to Account No.	1506158146691006 Valid only for this challan amount.
Bank Name & Address:	Union Bank Of India FCS Centre,21/1, III Floor, Jelitta Towers, Mission Road, Bengaluru-560027

- This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

## BANK COPY

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ग्रॉफ़ इंडिया



Union Bank  
of India



## NEFT / RTGS CHALLAN for CAMPA Funds

Date : 07-04-2025

Agency Name.	JORHAT ASSET ONGC
Application No.	58146691006
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- This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

**Note:**After making the required payment through challan, if the payment status has not been updated even after 7 working days, then kindly mail a copy of your challan with transaction date and reference id to Email: fcsblr@unionbankofindia.bank , epurse@unionbankofindia.bank, ubin0903710@unionbankofindia.bank

Interactive, Virtuous and Environmental Singlewindow Hub "

Forest Clearance -> Only CRZ Clearance -> My Proposals Forest Clearance -> My Proposals Wildlife Clearance -> Help ->

Online payment history made by User Agency under CAMPA

Location_No	Application No (New)	Date of IN-PRINCIPLE	Amount to be Paid/Amount Paid (in Rs.)	Payment Status	Payment Detail
466913021006	58146691006	16 Mar 2023	CA: 4364534.7/- PCA: 0/- Safety Zone: 0/- NPV: 3071475/- Other Charges1: 0/- Other Charges2: 0/- Other Charges3: 0/- Total: 9618276.7/-	<input checked="" type="checkbox"/> Paid	Fund Demand Verified by : 03 Apr 2025 Nodal Officer On : Union Bank C Bank Name : NEFT/RTGS Mode of Payment : 07 Apr 2025 Challan Generated On : 08 Apr 2025 Transaction Date
79812018483	5837981483	20 Jun 2022	CA: 4783627/- PCA: 0/- Safety Zone: 0/- NPV: 3049137/- Other Charges1: 0/- Other Charges2: 0/- Other Charges3: 0/- Total: 10223078/-	<input checked="" type="checkbox"/> Paid	Fund Demand Verified by : 05 Jul 2022 Nodal Officer On : Union Bank C Bank Name : NEFT/RTGS Mode of Payment : 12 Sep 2022 Challan Generated On : 13 Sep 2022 Transaction Date



Order payment history made by User Agency under CAPPA

Proposed Detail	Application No.	Application Date	Date of CR/CR2/CR3	Amount to be paid (Amount Paid In Rs.)	Payment Status	Payment Detail	Payment Date	Payment Officer
<p>Project description: Proposal for CR2 CR3 Development work under CR2/CR3 clause of para 2.7(a) in Karnataka AER 2016.</p>	KCBV-6641/201908	20190808	18 Nov 2023	CR2: 144234 CR3: 0 Security Amount: 0 Other Charges: 0 Other Charges: 0 Total: 144234	Paid (144234) Add CR2: 0 Add CR3: 0 10% Incentive cost: 144234	Field Demand Verified by Field Officer On: 01 Apr 2025 Bank Name: Union Bank of India Mode of Payment: NEFT/RTGS (Credit) Challan Generated On: 07 Apr 2025 Transaction Date: 08 Apr 2025	01 Apr 2025	Completed Officer
<p>Project description: Proposal for CR2 CR3 Development work under CR2/CR3 clause of para 2.7(a) in Karnataka AER 2016.</p>	KCBV-7618/201908	20190808	08 Feb 2022	CR2: 176237 CR3: 0 Security Amount: 0 Other Charges: 0 Other Charges: 0 Total: 176237	Paid (176237) Add CR2: 0 Add CR3: 0 10% Incentive Cost: 176237	Field Demand Verified by Field Officer On: 05 Jul 2022 Bank Name: Union Bank of India Mode of Payment: NEFT/RTGS (Credit) Challan Generated On: 12 Sep 2022 Transaction Date: 13 Sep 2022	05 Jul 2022	Completed Officer



**GOVERNMENT OF ASSAM**  
**OFFICE OF THE PRINCIPAL CHIEF CONSERVATOR OF FORESTS (WILDLIFE) AND**  
**CHIEF WILDLIFE WARDEN, ASSAM::PANJABARI::GUWAHATI-37**

No. WL/FG.35/Diversion Proposal for Drill Development Well

Date: 27/04/2023

To,

The General Manager, Head HSE ONGC,  
 Jorhat Asset, ONGC, Cinnamara, Jorhat.

**Sub: Deposition of 2% project cost for Human Elephant/Wildlife Conflict Mitigation & Wildlife Conservation Purpose against.**

Ref: 1. MoEF & CC, Govt. of India F. No. 3 AS B 103/2022-GHY/3715-16 dtd: 16/03/2023.  
 2. CCF & Nodal Officer (FC Act) letter No. FG.27/FCA/Drilling location/ONGC/B  
 dtd: 30/03/2023.

Sir,  
 Pursuant to Govt. of India, MoEF & CC's (at reference Sl. No. 1) letter dtd: 16/03/2023 regarding the grant of "In Principle Approval" for diversion proposal of 2.75 Ha. of forest land for drilling 6 Nos. drill development wells from DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ in Doyang Reserved Forest under Golaghat Division in favour of ONGC, Jorhat, it is requested to deposit 2% of the estimated Project cost corresponding to the diverted forest area for Human Elephant/ Wildlife Conflict Mitigation & Wildlife Conservation Plan, as estimated below to the Corpus Fund Account of Chief Wildlife Warden, Assam.

Sl. No	Financial Parameter	Value in lakh rupees
1.	Estimated project cost corresponding to 2.75 Ha. of diverted forest area	13800
2.	2% of Project Cost mention under Sl. No. 1	276

The Bank Account details are furnished below:-


**Bank Account Details:- Bank Name & Addressee : HDFC Bank.**

GS Road, Guwahati  
 Kamrup (Metropolitan)-781005.

A/C No:- 50100522482250  
 IFSC:- HDFC 0000264  
 Branch Code:- 0264

The amount may be deposited by means of Demand Draft addressed to "PCCF Wildlife & CWLW, Assam"

Yours faithfully

  
 (Sandeep Kumar, IFS)  
 PCCF, Wildlife  
 & Chief Wildlife Warden, Assam

Copy for information and necessary to:-

1. The Chief conservator of Forests & Nodal Officer (FC Act.), Office of the Principal Conservator of Forests & Head of Forest Force, Assam, Guwahati, Panjabari-37.
2. The Divisional Forest Officer, Golaghat Division, Golaghat.

  
 PCCF, Wildlife  
 & Chief Wildlife Warden, Assam



Date : 5 Dec 2025  
 Account Number : 00000010638563817  
 Description : OD Clean (C and I)  
 Name : OIL AND NATURAL GAS CORPORATION LTD  
 Currency : INR  
 Corporate Address : JEEVAN BHARATI TOWER II 124INDIRA CHOWK CONNAUGHT  
 PTACP  
 NEW DELHI  
 NEW DELHI-110001  
 Branch : JORHAT(00104)  
 Rate of Interest (% p.a.) : 15.75%  
 IFS Code : SBIN0000104  
 Book Balance : 0.00  
 Available Balance : 50000000.00  
 Hold Value : 0.00  
 Uncleared Amount : 0.00  
 Drawing Power : 50000000.00  
 Limit Sanctioned : 50000000.00  
 Balance as on 4 Dec 2025 : 0.00

Account Statement from 4 Dec 2025 to 4 Dec 2025

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
04/12/2025	04/12/2025	BY TRANSFER-INB Payment towards loan repayment-	IT0ABZPJ0 TRANSFER FROM 31145002424 Mr. ASHARAF A /	99922		5,00,000.00	5,00,000.00
04/12/2025	04/12/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025120408160512- 762562 ASSAM CAMPA	/ 762562 ASSAM CAMPA	104	85,34,189.00		-80,34,189.00
04/12/2025	04/12/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025120408150715- 762561 ASSAM CAMPA	/ 762561 ASSAM CAMPA	104	2,76,00,000.00		-3,56,34,189.00
04/12/2025	04/12/2025	TRANSFER CREDIT-	SWEEP FROM 10393031311 /	17313		3,56,34,189.00	0.00

\*\*This is a computer generated statement and does not require a signature.

## AGENCY COPY

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## NEFT / RTGS CHALLAN for CAMPA Funds

Date : 21-11-2025

Agency Name.	JORHAT ASSET ONGC
Application No.	58146691085
MoEF/SG File No.	3-AS-B-103/2022/GHY
Location.	ASSAM
Address.	OFFICE NAMBAR-1, ONGC, CINNAMARA Jorhat
Amount(in Rs)	27600000/-

Amount in Words :Two Crore Seventy-Six Lakh Rupees Only

NEFT/RTGS to be made as per following details;

Beneficiary Name:	ASSAM CAMPA
IFSC Code:	UBIN0996335
Pay to Account No.	1506158146691085 Valid only for this challan amount.
Bank Name & Address:	Union Bank Of India FCS Centre,21/1, III Floor, Jelitta Towers, Mission Road, Bengaluru-560027

- This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

## BANK COPY

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## NEFT / RTGS CHALLAN for CAMPA Funds

Date : 21-11-2025

Agency Name.	JORHAT ASSET ONGC
Application No.	58146691085
MoEF/SG File No.	3-AS-B-103/2022/GHY
Location.	ASSAM
Address:	OFFICE NAMBAR-1, ONGC, CINNAMARA Jorhat
Amount(in Rs)	27600000/-

Amount in Words :Two Crore Seventy-Six Lakh Rupees Only

NEFT/RTGS to be made as per following details;

Beneficiary Name:	ASSAM CAMPA
IFSC Code:	UBIN0996335
Pay to Account No.	1506158146691085 Valid only for this challan amount.
Bank Name & Address:	Union Bank Of India FCS Centre, 21/1, III Floor, Jelitta Towers, Mission Road, Bengaluru-560027

- This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

**Note:**After making the required payment through challan, if the payment status has not been updated even after 7 working days, then kindly mail a copy of your challan with transaction date and reference id to Email: [fcsblr@unionbankofindia.bank](mailto:fcsblr@unionbankofindia.bank) , [epurse@unionbankofindia.bank](mailto:epurse@unionbankofindia.bank), [ubin0903710@unionbankofindia.bank](mailto:ubin0903710@unionbankofindia.bank)

FORM -I

ANNEXTURE-I

GOVERNMENT OF ASSAM  
OFFICE OF THE DISTRICT COLLECTOR, GOLAGHAT

NO. ITDP/G/FRA-2006/89/PT-I/2017//6

Dated : 05/05/2022

TO WHOMSOEVER IT MAY CONCERN

In compliance of the Ministry of Environment and Forest (MoEF), Government of India's letter No. 11-9/98/FC(Pt.) Dated 3<sup>rd</sup> August 2009 wherein the MoEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the Scheduled Tribes and other Traditional Forest Dwellers (Recognition of Forest Rights) Act. 2006 (FRA, for short) on the forest land proposed to be diverted for non-forest purposes read with MoEF's letter dated 5<sup>th</sup> February 2013 wherein MoEF issued certain relaxation in respect of linear projects, it is certified that 2.75 hectares of forest land proposed to be diverted in favour of ONGC, Jorhat for DPDU set up (Purpose for diversion of forest land) in Golaghat district falls within jurisdiction of Kasomari in Dayang Reserve Forest Division .

It is further certified that:

- (a) The complete process for identification and settlement of rights under FRA has been carried out for the entire 2.75 hectares of forest area proposed for diversion. A copy of records of all consultations and meeting of the Forest Rights Committee(s), Gram Sabha(s), Sub-Division Level Committee(s) and the District level Committee are enclosed as annexure I to II
- (b) The diversion of forest land facilities managed by the Government as required under section 3(2) of the FRA have been completed and the Gram Sabhas have given their consent to it.
- (c) The proposal does not involve recognized right of Primitive Tribal Groups and Pre-Agricultural communities.

Encl: As above .

↓  
( Mrigesh Narayan Barua, ACS)  
Deputy Commissioner, Golaghat  
Golaghat  
(Full name and official seal of the District Collector)

FORM -II

ANNEXTURE-II

GOVERNMENT OF ASSAM  
OFFICE OF THE DISTRICT COLLECTOR, GOLAGHAT

NO. ITDP/G/FRA-2006/89/PT-I/2017/722/116

Dated : 05/05/2022


TO WHOMSOEVER IT MAY CONCERN

In compliance of the Ministry of Environment and Forest (MoEF), Government of India's letter No. 11-9/98/FC(Pt.) Dated 3<sup>rd</sup> August 2009 wherein the MoEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the Scheduled Tribes and other Traditional Forest Dwellers (Recognition of Forest Rights) Act. 2006 (FRA, for short) on the forest land proposed to be diverted for non-forest purposes read with MoEF's letter dated 5<sup>th</sup> February 2013 wherein MoEF issued certain relaxation in respect of linear projects, it is certified that **2.75** Hectares of forest land proposed to be diverted in favour of **ONGC, Jorhat** for **DPDU** set up (Purpose for diversion of forest land) in Golaghat district falls within jurisdiction of Kasomari in Dayang Reserve Forest Division .

It is further certified that:

- (a) The complete process for identification and settlement of rights under FRA has been carried out for the entire **2.75** Hectares of forest area proposed for diversion. A copy of records of all consultations and meeting of the Forest Rights Committee(s), Gram Sabha(s), Sub-Division Level Committee(s) and the District level Committee are enclosed as Annexure I to II
- (b) The proposal for such diversion (with full details of project and its implication , in vernacular/local language) have been placed before each concerned gram sabha of forest dwellers , who are eligible under FRA .
- (c) The each of concerned gram sabha(s), has certified that all formation /process under the FRA have been carried out and they have given their consent to the proposed diversion and the compensation and ameliorative measures , if any , having understood the purpose and details of proposed diversion . A copy of certificate issued by gram sabha of N.A.(s) is enclosed as annexure.....to annexure.....
- (d) The discussion and decision on such proposal had taken place only when there was a quorum of minimum 50 of members of Gram Sabha present .
- (e) The diversion of forest land facilities managed by the Government as required under section 3(2) of the FRA have been completed and the Gram Sabhas have given their consent to it.
- (f) The right of Primitive Tribal Groups and Pre-Agriculture Communities, where applicable have been specifically safeguarded as per section 3(1)e of FRA.

Encl: As above .

  
(Mrigesh Narayan Barua, ACS)  
Deputy Commissioner, Golaghat  
(Full name and official seal of the District Collector)



**File No: IA-J-11011/246/2022-IA-II(I)**  
**Government of India**  
**Ministry of Environment, Forest and Climate Change**  
**IA Division**

\*\*\*



Date 20/03/2025



To,

Shri. Rajeeva Kumar  
M/s. OIL AND NATURAL GAS CORPORATION LIMITED  
Deendayal Urja Bhavan, 5, Nelson Mandela Marg, Vasant Kunj , SOUTH, DELHI , 110070  
head\_env@ongc.co.in

**Subject: Onshore development and production of Oil & Gas from 30 wells and Establishment of GGS at Khoraghat area in notified forest land in 3 PML blocks, Golaghat, Assam by M/s Oil & Natural Gas Corporation Limited - Grant of prior Environmental Clearance (EC) under the provision of the EIA Notification 2006 -regarding.**

Sir/Madam,

This is in reference to your application submitted to MoEF&CC vide proposal number IA/AS/IND2/515334/2024 dated 27/01/2025 for grant of prior Environmental Clearance (EC) to the proposed project under the provision of the EIA Notification 2006 and as amended thereof.

2. The particulars of the proposal are as below :

(i) EC Identification No.	EC24A0303AS5527427N
(ii) File No.	IA-J-11011/246/2022-IA-II(I)
(iii) Clearance Type	Fresh EC
(iv) Category	A
(v) Project/Activity Included Schedule No.	1(b) Off-shore and onshore oil and gas exploration, development and production
(vi) Sector	Industrial Projects - 2 Onshore development and production of Oil & Gas from 30 wells and Establishment of GGS at Khoraghat area in notified forest land in 3 PML blocks, Golaghat, Assam
(vii) Name of Project	OIL AND NATURAL GAS CORPORATION LIMITED
(viii) Name of Company/Organization	GOLAGHAT, ASSAM
(ix) Location of Project (District, State)	MoEF&CC
(x) Issuing Authority	

**(xi) Applicability of General Conditions as per EIA Notification, 2006** No

3. The Ministry of Environment, Forest and Climate Change has examined the proposal for proposed onshore Development and production of Oil & Gas from 30 Wells and Establishment of GGS located at Khoraghat area in notified forest land in 3 PML blocks, District: Golaghat, State: Assam by M/s Oil & Natural Gas Corporation Limited.

4. The proposal was considered in EAC (Ind-2) meetings held on 17th February, 2025, wherein the project proponent and their accredited Consultant M/s. Mantec Consultants Pvt. Ltd. (NABET certificate no. NABET/EIA/23-26/RA0305\_Rev.01 and validity-20/04/2026) made a detailed presentation on the salient features of the project. The minutes of the meeting and all the Application and documents submitted [(viz. Form-1 Part A, Part B, Part C, EIA, EMP)] are available on the PARIVESH portal, which can be accessed by scanning the QR Code available above.

5. All Offshore and onshore oil and gas exploration, development & production are listed at S.N 3 of the Schedule of Environment Impact Assessment (EIA) Notification under category 'A' and are appraised at the Central Level by Expert Appraisal Committee (EAC).

6. The details of products and capacity are enclosed at Annexure-2.

7. Ministry/SEIAA has issued Environmental Clearance for development activity vide File No. IA-J-11011/86/2019-IA-II(I) dated 17/03/2017. Certified Action Taken Report has been obtained by IRO, MoEF&CC, IRO-GHY/E/IA/AS/MI/02/5357-59 dated 28/03/2024. EAC was satisfied with the information provided by PP.

8. Standard ToR have been issued by Ministry vide letter vide F. No. IA/AS/IND2/281992/2022, dated 07/07/2022. It was informed by the PP that no litigation is pending against the project.

Public Hearing for the proposed project had been conducted by the Assam Pollution Control Board on 10/06/2024, 11:00 A.M. at Gelabil Gaon Panchayat Office, Golaghat, Assam chaired by District Development Commissioner, Golaghat, Assam. The main issues raised during the public hearing and their action plan are enclosed at Annexure-5.

9. Total land area required is 16.97 hectares. The entire proposed land is falling in the forest area which has been already diverted for the proposed project. Greenbelt will be developed in total area of 1.35 Ha i.e. 33% of the 4.1 Ha area of the Khoraghat Group Gathering Station. The estimated project cost is Rs. 500 Crores. Capital cost of EMP would be Rs. 1.175 Crores and recurring cost for EMP would be Rs. 0.0816 Crores per annum. Industry proposes to allocate Rs. 15 Crores towards Extended EMP. Total Employment will be Group Gathering Station Permanent-25, Contractual-49 in both Construction & Operation Phase for 180 days and For Drilling- Permanent-58 in Construction, Operation Phase-5, Contractual-20 in Construction & Operation Phase-5 persons for 40 days.

**Details of the Forest clearance are presented below:**

PMLs Name	Cluster	Area (Ha)	Location Name	Distance from Sanctuary/ESZ boundary (KM)	Stage 1 FC Ref.
Khoraghat Extn-1 PML	KHDH	2.569	KHDH, KHDX, KHDY, KHDZ, KHEA, KHEB	20.0	F.No.3 AS B 099/2022- GHY/3713-14 Dated-16.03.2023
	KHDI	2.583	KHDI, KHEC, KHED, KHEE, KHEF, KHEG	18.5	F.No.3 AS B 104/2022- GHY/3709-10 Dated-16.03.2023

	KHDO	2.686	KHDO, KHEH, KHEI, KHEJ, KHEK, KHEL	20.0	F.No.3 AS B 101/2022- GHY/3707-08 Dated-16.03.2023
Kasomarigaon PML (additional area)	DPDU	2.75	DPDU, DPDV, DPDW, DPDX, DPDY, DPDZ	19.50	F.No.3 AS B 103/2022- GHY/3715-16 Dated-16.03.2023
Kasomarigaon PML	KSDE	2.282	KSDE, KSDI, KSDJ, KSDK, KSDL, KSDM	12.50	F.No.3 AS B 105/2022- GHY/3711-12 Dated-16.03.2023
Khorghat PML		4.1	Khoraghat GGS	21.00	F.No.3 AS B 183/2023/GHY/658- 59 Dated- 19.12.2024
	<b>Total Area</b>	<b>16.97</b>			

Total land of 16.97 Hectares is under possession of the company and land use conversion has been completed vide letter no. F. No. 3AsB103/2022-GHY/3715-16 dated 16th March, 2023.

10. There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance. The Doyang Reserved Forest is situated north, and the Rengma Reserved Forest is in the south. Nambar Reserved Forest is in Western PML Blocks. There are eleven (19) Schedule I species (Wreathed Hornbill, Heart-spotted Woodpecker, Checkered Keelback, Indian Chameleon, Indian Chameleon, Monocled Cobra, Tokay Gecko, Bengal Monitor Lizard, Jungle Cat, Common Mongoose, Jackal, Assamese macaque, Large Indian Civet, Bengal slow loris, Hoolock Gibbon, Fishing Cat, Elephant, Indian Bison, Indian Leopard) as reported by Divisional Forest Officer, Golaghat, which have reported ranges within the study area. ONGC has a Conservation Plan approved by Chief Wild life Warden and DFO, Golaghat District with proposed 5 year budget (INR 85 Lakhs).

11. Ambient air quality monitoring was carried out at 8 locations during March, 2023 to May, 2023 and the baseline data indicates the ranges of concentrations as: PM10 (44-68 µg/m<sup>3</sup>), PM2.5 (24-42 µg/m<sup>3</sup>), SO<sub>2</sub> (5-18 µg/m<sup>3</sup>) and NO<sub>2</sub> (14-28 µg/m<sup>3</sup>). AAQ modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 0.022 µg/m<sup>3</sup>, 2.07 µg/m<sup>3</sup> and 0.252 µg/m<sup>3</sup> with respect to PM10, PM2.5, SO<sub>2</sub> and NO<sub>x</sub>. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

12. Total fresh water requirement will be 25 CMD, which will be met from tanker during drilling period. Effluent of 20 CMD quantity will be treated through the Effluent Treatment Plant of capacity 25 KLPD. STP of capacity 25 KLPD will be installed to treat sewage generated from factory premises. The plant will be based on Zero Liquid discharge system and no effluent/treated water will be discharged outside the factory premises.

13. The power requirement during the site preparation and construction phase would be met by 4 Nos. of DG Sets. The power requirement for drilling will be met by using the four Diesel Generator Sets of 750 kVA, 3 working and 1 standby. Stack of 7.7 m will be provided as per CPCB norms to the proposed DG sets.

#### 14. Details of Process emissions generation and its management:

The emission would be generated from the activities such flaring activities, functioning of DG sets etc. The management of emission is giving in the following points:

- All vehicles used in transportation of raw material and personnel would have valid Pollution under Control Certificate (PUC). Vehicular exhaust would be complying with the CPCB specified emission norms for vehicular Emission.
- Adequate stack height would be provided to DG sets in accordance with CPCB standards.
- Exhausts of diesel/Gas generators would be positioned at a sufficient height to ensure dispersal of exhaust emissions;

engines would not be left running.

- Preventive maintenance of GEG/DG sets would be undertaken;
- Flaring would be undertaken in accordance with the CPCB Guidelines for Gaseous Emissions for Oil & Gas.

#### 15. Details of solid waste/Hazardous waste generation and its management:

Waste type	Quantity	Characteristics	Management measures
Kitchen waste	10- 15 kg/day	Organic waste (non-HW)	Will be stored in compost pits on daily basis.
Drill cuttings	225 m <sup>3</sup> /well	Mainly inert material consisting of shales, sands, and clay; about 1% of drilling mud. (Non HW)	Drill cuttings would be disposed off in a well-designed pit lined with impervious liner located on site as per SI No. 72 C.1.a Schedule I Standards for Emission or Discharge of Environmental Pollutants from Oil Drilling and Gas Extraction Industry of CPCB as modified in 2005.
Waste Drilling Mud (Fluid)	700 m <sup>3</sup>	Barite, Bentonite and Traces of Heavy metals (HW).	The mud would be tested for hazardous contaminants and will be disposed as per SI No. 72 C.1.a Schedule I Standards for Emission or Discharge of Environmental Pollutants from Oil Drilling and Gas Extraction Industry of CPCB as modified in 2005
Acid – Lead batteries	-	Lead – Acid (HW)	Will be recycled through the vendors supplying acid – lead batteries as required under the Batteries (Management & Handling) Rules, 2001.
Oily sludge	1-2 tons/well	Used & waste oil	Used oil will be sent to CPCB authorized recyclers.
Recyclables viz. plastic packaging, paper waste etc.	-	Depending on usage	Proper segregation and storage of recyclable waste in designated bins onsite. Recyclable waste will be periodically sold to local waste recyclers.

16. During deliberations, following issues were discussed:

- PP shall revise the budget of extended EMP to Rs. 15 Crores and dedicate Rs. 3 Crores specifically for skill development programme for local people.
- PP shall submit action plan for Public Hearing with budgetary allocation and timebound targets.
- PP shall submit photographs of lined pit for Hazardous waste dumping.
- PP shall submit an undertaking that no written representations/objections/complaints/grievances were received during Public Hearing.
- PP shall submit justification for presence of high concentration of TDS in surface water and Nickel in AAQ.

17. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with the EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

18. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of Environmental Clearance.

19. The Environmental Clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

20. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords Environmental Clearance to the project **proposed onshore Development and production of Oil & Gas from 30 Wells and Establishment of GGS located at Khoraghat area in notified forest land in 3 PML blocks, District: Golaghat, State: Assam by M/s Oil & Natural Gas Corporation Limited**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions enclosed at Annexure-1.

21. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the Environmental Clearance, if implementation of any of the above conditions is not found satisfactory.

22. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

23. Any appeal against this Environmental Clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

24. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

25. This issues with the approval of the Competent Authority.

#### **Copy To**

1. The Secretary, Environment & Forest, H-Block, 2ndFloor, Janata Bhawan, Disupr, Guwahati - 781006 (Assam).
2. The Regional Officer, Ministry of Environment, Forest and Climate Change, Regional Office, Guwahati, 4thFloor, HOUSEFED Building, G.S. Road Rukminigaon, Guwahati - 781022.
3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, East Arjun Nagar, Delhi - 32.
4. The Member Secretary, Pollution Control Board Assam, Bamunimaidam, Guwahati - 21 (Assam).
5. Compliance & Monitoring Division, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi – 3.
6. District Collector, Golaghat, Assam.
7. Guard File/Monitoring File/ Parivesh Portal /Record File.

#### **Annexure 1**

##### **Specific EC Conditions for (Off-shore And Onshore Oil And Gas Exploration, Development And Production)**

##### **1. Off-shore And Onshore Oil And Gas Exploration, Development And Production**

<b>S. No</b>	<b>EC Conditions</b>
<b>1.1</b>	Stage-II FC shall be obtained for the proposed diversion of 16.97 ha prior to implementation of the

S. No	EC Conditions
	project. As committed Conservation Plan for Schedule – I species, approved by Chief Wild life Warden and DFO, Golaghat District with proposed 5 year budget (INR 85 Lakhs) shall be implemented.
1.2	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented (Annexure -3).
1.3	No drilling activities shall be carried out within 500 m from the water bodies/habitation/block boundary.
1.4	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.
1.5	Total fresh water requirement shall not exceed 25 m <sup>3</sup> /day per each drilling well location which shall be met by tanker. Prior permission shall be obtained from the concerned regulatory authority.
1.6	The project proponent will treat and reuse the treated water for drilling or mud preparation and no waste or treated water shall be discharged. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste pit shall be equal to the hole volume+volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with waste water. Alternatively, if possible, pit less drilling be practiced instead of above. Produced water generated shall be treated at the drilling site (within the premises) as per the Standards for Liquid Effluent of Oil Drilling and Gas Extraction Industry notified in The Environment (Protection) Rules 1986 and shall not be discharged untreated/ treated anywhere or in any stream.
1.7	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology. No flaring shall be carried out during operation phase.
1.8	The project proponent shall ensure trapping/storing of the CO <sub>2</sub> generated, if any, during the process and handling.
1.9	Approach road shall be paved to minimize generation of suspended dust.
1.10	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
1.11	The project proponent shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
1.12	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed of into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546(E) dated 30th August, 2005. Industry shall

S. No	EC Conditions
	obtain membership of TSDF site before obtaining CTO and shall dispose the hazardous waste generated at drill site to TSDF approved by SPCB.
1.13	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
1.14	Gas produced during testing shall be flared with appropriate flaring device as prescribed by the CPCB. The flare shall be designed as per good oil field practices and OISD guidelines. The stack height shall be provided as per the regulatory requirements and emission from the stacks will meet MOEFCC/CPCB guidelines.
1.15	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
1.16	The project proponent shall develop a contingency plan for H <sub>2</sub> S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H <sub>2</sub> S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
1.17	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
1.18	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
1.19	PP proposed to allocate Rs. 15 Crores towards extended EMP which shall be spent as submitted as per plan (Annexure - 4). Further, all the proposed activities under extended EMP shall be completed in consultation with District Administration.
1.20	No lead acid batteries shall be utilized in the project/site.
1.21	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
1.22	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.
1.23	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
1.24	PP shall sensitize and create awareness among the people working within the project area as well as

S. No	EC Conditions
	its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MoEF&CC on 12 <sup>th</sup> August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.
1.25	The project proponent shall ensure the compliance of the Ministry's OM dated 14th January 2025 w.r.t. streamlining the implementation of Notifications G.S.R. 702 and G.S.R. 703 dated 12th November 2024.

**Standard EC Conditions for (Off-shore and onshore oil and gas exploration, development and production)**

**1. General Conditions**

S. No	EC Conditions
1.1	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
1.2	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
1.3	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
1.4	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
1.5	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
1.6	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
1.7	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal

S. No	EC Conditions
	Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
1.8	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
1.9	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <a href="https://parivesh.nic.in/">https://parivesh.nic.in/</a> . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
1.10	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
1.11	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

## Annexure 2

### Details of the Project

S. No.	Particulars	Details	
a.	Details of the Project	Onshore development and production of Oil & Gas from 30 wells and Establishment of GGS at Khoraghat area in notified forest land in 3 PML blocks, Golaghat, Assam	
b.	Latitude and Longitude of the project site	26.04212779870727,93.88347519810756 26.15804221437174,93.99537970898548	
c.	Land Requirement (in Ha) of the project or activity	<b>Nature of Land involved</b>	<b>Area in Ha</b>
		Non-Forest Land (A)	0
		Forest Land (B)	16.97
		Total Land (A+B)	16.97

S. No.	Particulars	Details
d.	Date of Public Consultation	Public consultation for the project was held on 2024-06-10
e.	Rehabilitation and Resettlement (R&R) involvement	NO
f.	Project Cost (in lacs)	50000
g.	EMP Cost (in lacs)	117.5
h.	Employment Details	. Total Employment will be Group Gathering Station Permanent-25, Contractual-49 in both Construction & Operation Phase for 180 days and For Drilling- Permanent-58 in Construction, Operation Phase-5, Contractual-20 in Construction & Operation Phase-5 perso

**Details of Products & By-products**

Name of the product /By-product	Product / By-product	Quantity	Unit	Mode of Transport / Transmission	Remarks (eg. CAS number)
Crude Oil	Product	1.569	MMT	Road	Tankers

**Details of Products & By-products:**

S. No.	Unit	product/by-product	Existing Quantity	Proposed Quantity	Total Quantity
1.	30 Development and production wells and 01 production facility	Crude oil	None	The estimated peak production of crude oil is 180 TPD and natural gas of 0.25 LSCMD.	The estimated peak production of crude oil is 180 TPD and natural gas of 0.25 LSCMD.

**The Proposed Well Co-Ordinates are mentioned below:**

Sl. No.	Oil Field	Wells to be Drilled/GGS	Well Coordinate
1.	Khoraghat Extn-1 PML	KHDH, KHDX, KHDY, KHDZ, KHEA, KHEB	KHDH-26° 4' 29.740" N; 93° 56' 50.470" E KHDX -26° 4' 29.740" N; 93° 56' 50.150" E KHDY-26° 4' 29.920" N; 93° 56' 50.470" E KHDZ-26° 4' 29.920" N; 93° 56' 50.160" E KHEA-26° 4' 30.100" N; 93° 56' 50.470" E KHEB-26° 4' 30.100" N; 93° 56' 50.160" E
		KHDI, KHEC, KHED, KHEE, KHEF, KHEG	KHDI-26° 5' 46.370" N; 93° 57' 52.640" E KHEC-26° 5' 46.080" N; 93° 57' 52.630" E KHED-26° 5' 46.370" N; 93° 57' 52.440" E KHEE-26° 5' 46.080" N; 93° 57' 52.440" E KHEF-26° 5' 46.370" N; 93° 57' 52.250" E KHEG-26° 5' 46.080" N; 93° 57' 52.250" E
		KHDO, KHEH, KHEI, KHEJ, KHEK, KHEL	KHDO-26° 6'24.560"N; 93°54'21.590"E KHEH-26° 6'24.510"N; 93°54'21.760"E KHEI-26° 6'24.760"N; 93°54'21.680"E KHEJ -26° 6'24.710"N; 93°54'21.860"E

			KHEK-26° 6' 24.960" N; 93° 54' 21.930" E E KHEL-26° 6' 25.000" N; 93° 54' 21.740" E E
2.	Kasomarigaon PML (additional area)	DPDU, DPDV, DPDW, DPDX, DPDY, DPDZ	DPDU-26° 13' 27.200" N; 94° 0' 42.470" E DPDV-26° 13' 27.200" N; 94° 0' 42.810" E DPDW-26° 13' 27.020" N; 94° 0' 42.470" E DPDX-26° 13' 27.020" N; 94° 0' 42.810" E DPDY-26° 13' 26.840" N; 94° 0' 42.470" E DPDZ-26° 13' 26.840" N; 94° 0' 42.790" E
3.	Kasomarigaon PML	KSDE, KSDI, KSDJ, KSDK, KSDL, KSDM	KSDE-26° 17' 38.410" N; 94° 2' 43.380" E KSDI-26° 17' 38.410" N; 94° 2' 43.700" E KSDJ-26° 17' 38.230" N; 94° 2' 43.380" E KSDK-26° 17' 38.230" N; 94° 2' 43.700" E KSDL-26° 17' 38.040" N; 94° 2' 43.380" E KSDM-26° 17' 38.050" N; 94° 2' 43.700" E
4.	Khorghat PML	Khoraghat GGS	A- 26° 3' 51.281" N; 93° 55' 40.930" E B- 26° 3' 49.650" N; 93° 55' 47.979" E C- 26° 3' 52.460" N; 93° 55' 48.443" E D- 26° 3' 51.818" N; 93° 55' 53.058" E E- 26° 3' 45.987" N; 93° 55' 51.607" E F- 26° 3' 48.580" N; 93° 55' 39.526" E

### Annexure-3

#### Details of capital and recurring cost of EMP:

Sl. No	Description	Capital Cost in Rs. /Annum	Recurring Cost in Rs./Annum
1.	Wastewater and effluent Management • Modular STP • Water Quality Monitoring	10,00,000	40,000 40,000
2.	Fuel, Lubricant and Chemical Management	15,00,000	65,000

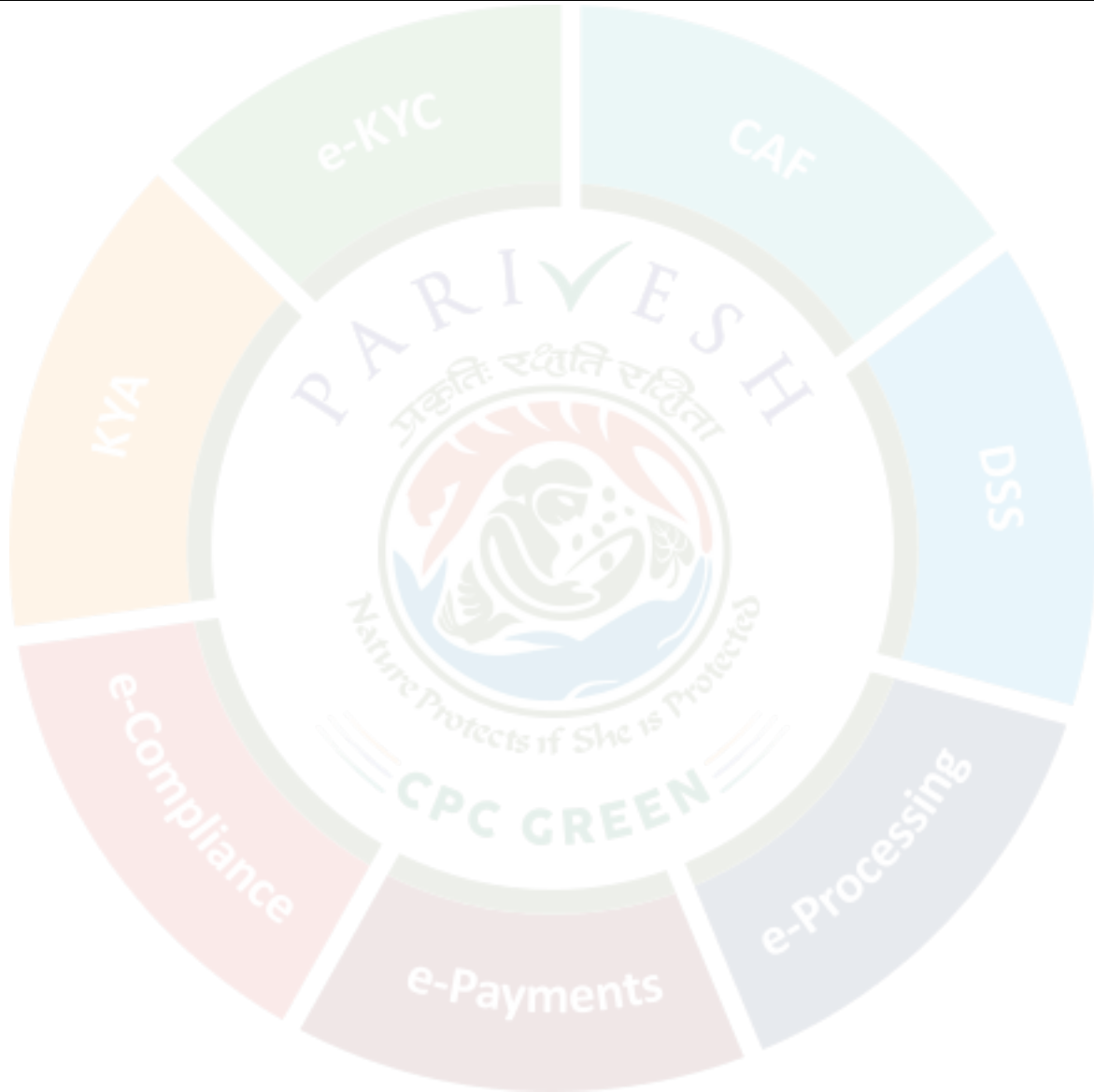
3	Noise and Vibration Mitigation • Acoustic Enclosure and Personal Protective Equipment • Noise Monitoring • Maintenance cost of equipment	1,75,000	35,000 58,000
4	Solid Waste Management	1,50,000	50,000
5	Air emission mitigation • Maintenance of D.G. sets • Air monitoring		10,000 1,25,000
6	Soil Quality	-	43,000
7	Training to Staff	-	1,25,000
8	General Awareness in Local Public	-	1,75,000
9	Greenbelt	4,25,000	50,000
10	Wildlife Conservation Plan	85,00,000	
	<b>Grand Total</b>	<b>1,17,50,000</b>	<b>8,16,000</b>


**Annexure-4**

**The main issues raised during the public hearing and their action plan:**

S. No.	District	Particulars	Activity	Timeline	Total
1	Golaghat	Educational Activities	School building renovation and upgradation. Funding for Coaching Centers	Within 5 years from the commencement of the project	2 Crores
2		Medical & Health Facilities	Health and Eye Check-up Camp		4 Crores
		Safe Drinking Water			3 Crores
3		Infrastructure	Road Preparation Solar Street Lights Public Toilets/ Sulabh Complexes		2 Crores

4		Skill Development	Capacity building and skill development projects for women to set up small-scale businesses.		4 Crores
Total funds under CER					Rs. 15.0 Crores



  
GOVERNMENT OF ASSAM  
OFFICE OF THE DIVISIONAL FOREST OFFICER  
GOLAGHAT DIVISION: GOLAGHAT

e-mail: dfo.l.golaghat@gmail.com

Letter No. B 62/Diversion/DPDU/3395

Dated: 16/10/2024

To,

The General Manager, Jorhat Asset, ONGC,  
Nambar-1, Cinnamara, Jorhat-785704.

Sub: Compliance of the conditions laid down in the "In-Principle Approval" for forest diversion proposal of 2.75 ha. for 6 nos. drill development wells from **DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ** in Doyang Reserved Forest under Golaghat Division in favour of ONGC, Jorhat.

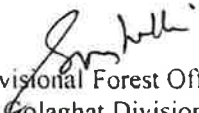
Ref: Govt. of India's letter. 3 AS B 103/2022-GHY/3715-16, dtd. 16/03/2023 and CCF & Nodal Officer, FC. Act., O/o the PCCF & HoFF, Assam vide letter No. FG.27/FCA/Drilling location/ONGC/A. dtd. 30/03/2023.

Dear Sir,

With reference to the subject cited above, I would like to inform you that the Govt. of India, MoEF & CC, Integrated Regional Office, Guwahati- 22 has conveyed the "In Principal Approval/Stage-I" for forest diversion proposal of 2.75 ha. for 6 nos. drill development wells from **DPDU, DPDV, DPDW, DPDX, DPDY and DPDZ** in Doyang Reserved Forest under Golaghat Division in favour of ONGC, Jorhat.

An amount of **Rs. 85,860.00 (Eighty five thousand, eight hundred and sixty)** only is required for fixing of boundary pillar of the patch which is to be deposited in the **Account No. 50100294420900, IFSC Code HDFC0002937**, as per the conditions laid in Part A in the "In Principal Approval" obtained from Ministry of Environment Forest & Climate Change, Integrated Regional Office, Guwahati.

Yours Sincerely

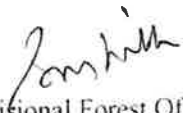
  
Divisional Forest Officer  
Golaghat Division,  
Golaghat

Memo No. A/62/Diversion/DPDU/1564-65

Dated: 16/10/2024.

Copy to:

1. The Chief Conservator of Forests & Nodal Officer (F.C. Act), O/o the Principal Chief Conservator of Forests & head of Forest Force, Assam, Aranya Bhawan, Panjabari, Ghy-37 for favour of his kind information.
2. The Conservator of Forest, Eastern Assam Circle, Jorhat for favour of his kind information.

  
Divisional Forest Officer  
Golaghat Division,  
Golaghat



**OIL AND NATURAL GAS CORPORATION LIMITED**  
 LUIT BHAVAN, CINNAMARA COMPLEX, DIST - JOHRAT 785704  
 PH: 0376-2360020-25 2361531 - 45, FAX:0376-2360014&61

DIVISIONAL FOREST OFFICER,  
 JUNAKINAGAR  
 P.O & DIST.GOLAGHAT  
 GOLAGHAT 785621

**PAYMENTADVICE**

Your Vendor Code with us:854997  
 Email ID : bnorn705@rediffmail.com  
 Bank Account No :50100294420900  
 Bank :HDFC BANK LTD  
 IFS code :HDFC0002937  
 Payment Advice Date:07.04.2025  
 Payment Order Reference :3181028  
 Reg. ID :000000000000

Subject : Payment Advice

DEAR SIR / MADAM,

This is to inform you that instructions have been sent to our banker for the credit of Rs.85,860.00 ( RUPEES EIGHTY-FIVE THOUSAND EIGHT HUNDRED SIXTY ONLY ) to your account as mentioned above.

Kind Regards,  
 ONGC LIMITED

**PAYMENT DETAILS**

Document	DOCID / IMS Ref.		Amt passed
2524004376	B/pilliring_reserve forest_DPDU,DPDV,DPD		85,860.00
	NET AMOUNT		85,860.00
<b>Total Amount Paid Rs :</b>		<b>85,860.00</b>	

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Regd Office : Deendayal Urja Bhawan, 5A, Nelson Mandela Marg,  
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