

OIL & NATURAL GAS CORPORATION LIMITED **ASSAM & ASSAM ARAKAN BASIN**

Office of the CGM-I/C-UAS

Luit Bhawan , ONGC Complex Cinamara , Jorhat - 785704 , Assam Tel. + 91 376 2707018

From	CGM(G), I/C, UAS Block, A&AA Basin	Date: 28/06/2023
То	The Divisional Forest Officer Golaghat Forest Division Dist Golaghat, Assam	

Subject: Submission of compliance report of In-Principle approval dated 18.10.2022 (Diversion of 1.779 Ha of Forest Land for KHBK in Rengma R.F under Golaghat Division, Golaghat)

Ref:

1) Forest diversion proposal no FP/AS/MIN/139701/2021.

2) In-Principle Approval vide 3-AS B 095/2022-GHY/3151-3152 dated 18.10.2022 from MOEF&CC, Integrated Regional Office, Guwahati.

Dear Sir,

With reference to the subject cited above, please find the enclosed compliance report of In-Principle Approval vide. 3-AS B 095/2022-GHY/3151-3152 dated 18.10.2022 from MOEF&CC, Integrated Regional Office, Guwahati in respect of Golaghat Forest Division along with necessary enclosures.

This is submitted for your onward necessary action for processing the issuance of Final Approval (Stage-II) for diversion of 1.779 Ha Forest land from MOEF&CC.

Thanking You

Tarun Kumar Mathuria (T. K. Mathuria)

CGM (Geol.)-Block ManagerONGC, A&AAB, Jornal

CGM (G)

I/C-UAC

Enclosed: 1. Compliance report of KHBK.

2. Payment receipt of NPV, CA.

3. Payment receipt of Elephant-Human corridor.

4. FRA 2006.

5. EC of the location KHBK.

6. All combined undertakings.

7. Authorization Letter.

Copy to: The Chief Conservator of Forest & Nodal Officer (F.C Act), O/o PCCF&HoFF, Assam, Panjabari, Guwahati for favor of kind information.



COMPLIANCE REPORT FOR #KHBK

A. Conditions which need to be complied prior to handing over of forest land by the State Forest

	epartment.	
Point No. Stipulated by MoEF&CC,	Conditions Stipulated by MoEF&CC, IRO, Guwahati In Principal Approval	Compliance by ONGC
IRO, Guwahati, In Principal Approval		100/0/5 00/ os per advice of
1	The User Agency shall transfer, the Net Present Value (NPV) in the revised rate of the forest land being diverted under this proposal, as per the orders of the Hon'ble Supreme Court of India dated 28/03/2008, 24/04/2008 and 09/05/2008 in Writ petition (Civil) No. 202/1995 and as per the guidelines issued by the Ministry vide letters No. 5-3/2007-FC dated 05.02.2009 and File No.5-3/2011-FC(Vol-I) dated 21.03.2022. The requisite funds shall be transferred through online portal into CAMPA account of the State concerned;	Road, Bengaluru-560027 on 27.02.2023. Payment receipt is enclosed as Annexure I.
2	The user agency shall transfer the cost of raising and maintaining the compensatory afforestation at the current wage rate in consultation with the State Forest Department in the account of CAMPA of the concerned State through online portal. The scheme may include appropriate provision for anticipated cost increase for works scheduled for subsequent years;	Deposited the cost of Rs. 40,45,802.00/- of raising and maintaining the compensatory afforestation & 50% overhead cost on CA of Rs. 20,22,901.00/- in the account of CAMPA has been paid as per advice of DFO-Golaghat letter ref no. B/62/ONGC/KHBK/Glt. Divn/2023/208 dated 11.01.2023 by generating online challan in Parivesh portal vide RTGS-UTR to Assam CAMPA paid to the A/c No. 1506158139701935 of Union Bank of India, FCS Centre 21/1,III Floor,Jelitta Towers Mission Road,Bengaluru-560027 or 27.02.2023. Payment receipt is enclosed a Annexure I.
3	All the funds received from the user agency under the project shall be transferred deposited to CAMPA account only through exportal {https://parivesh.nic.in/}. Amound deposited through other mode will not be	e- int CAMPA account . The vouchers & payment information are attached for your



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HSE Section, Assam & Assam Arakan Basin Cinnamara, Jorhat-785704, Ph: 0376-2707304

	accepted as compliance of the Stage-I	
	clearance. The compliance report shall be uploaded on e-	Complied
4	t-1 (https://pgrivesh.nic.in/)	Complica
5	The KML files of the area to be diverted and the CA areas shall be uploaded on the e-Green watch portal with all requisite details before submitting compliance report for seeking	Already complied
6	Stage II approval; The user agency shall deposit 2% of the total project cost into the account of CAMPA which will be utilized to prepare and implement Wildlife mitigation plan to mitigate the Human Elephant Conflict and precautionary measures to ensure free movement of the elephants in the landscape.	is submitted to the Office of the Principal Chief Conservator of Forest (PCCF) & Chief Wild life Warden of PCCF & HoEF Guwahati, Assam on the 28.06.2023.
	* *** *** *** *** *** *** *** *** ***	Copy of Demand Draft attached in Annexure 2.
7	The State Govt. shall ensure that under no circumstances, implementation of such mitigation measures envisaged in Human Elephant/wildlife Conflict mitigation and wildlife conservation plan should be delayed beyond a period of 2 years to ensure commencement of rejuvenation of ecosystems services lost from the forest area allowed from the forest area allowed from the forest land at the earlied possible time.	DD no. 838922 00000 2000:000536 16 in the name of "PCCF wild life & CWLV Assam" payable at Guwahati Main Branch is submitted to the Office of the Principal Chief Conservator of Forest (PCCF) & Chief Wild life Warden
8	The State Govt. shall submit Hun Elephant/wildlife Conflict mitigation wildlife conservation plan approved by Cl Wildlife Warden, Govt. of Assam along wildlife warden, Govt.	of Rs.54,00,000/- having hief DD no. 838922 00000 2000:000536 16

of PCCF & HoEF

-		Guwahati, Assam on the 28.06.2023.
		Copy of Demand Draft attached in Annexure 2.
9	The complete compliance of the prescribed	Complied The documents has been attached for your reference Annexure 3
	The User Agency shall obtain the Environment	EC is obtained via SEIAA.1294/2020/EC/
10	Clearance as per the provisions of Environment (Protection) Act, 1986.	SIA/AS/IND2/296159/2023 dated 17.02.2023 from State Environment Impact Assessment Authority (SEIAA),
		Guwahati.
11	The boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the directions of the concerned Divisional Forest Officer.	Undertaking furnished in point no. 4 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve
	* ************************************	favour of Oil & Natural Gas Corporation Ltd , Jorhat"
12	Any change in the diameter of borehole and number of bore holes will be reported to the concerned Integrated Regional Office is advance for consideration and recommendations to the Central Government;	Undertaking furnished in point no. 26 in Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Reserved in Page 1.779 Ha of Forest Land for drilling the company Rese
13	Violation of any of these conditions was amount to violation of Forest(Conservation Act, 1980 and action would be taken prescribed in para 1.21 of Chapter 1 of Handbook of comprehensive guidelines Forest (Conservation) Act, 1980 as issued this Ministry's letter No.5-2/2017-Fc day 28.03.2019.	as the of "All Undertakings for diversion 1.779 Ha of Forest Land for drillin location KHBK in Rangma Reser Forest under Golaghat Division in the control of

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B. Conditions which need to be strictly complied on field after handing over of forest land to the user agency by the state forest department but the compliance in form of undertaking shall be submitted prior to Stage -II approval.

submitte	ed prior to Stage –11 approvai.	
Point No. Stipulated by MoEF&CC, IRO, Guwahati, In Principal	Conditions Stipulated by MoEF&CC, IRO, Guwahati In Principal Approval	Compliance by ONGC
Approval 1	Legal status of the diverted forest land shall remain unchanged;	Agreed Undertaking furnished in point no. 1 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd , Jorhat"
2	The compensatory afforestation shall be raised and maintained by the State Forest Department over double the degraded forest land of 3.6 ha in compartment No. 1,Block No.1, Jagun Range under Digboi Forest Division in Tinsukia District of Assam at the cost of the User Agency. As far as practicable a mixture of local indigenous species will be planted and monoculture of a species has to be avoided.	Agreed Undertaking furnished in point no. 2 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd , Jorhat"
3	At the time of payment of the Net Present Value (NPV) at the then prevailing rate, the User Agency shall furnish an undertaking to pay the additional amount of NPV, if so determined, as per the final decision of Hon'ble Supreme Court of India;	Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma
4	The boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the directions of the concerned Divisional Forest Officer;	Undertaking furnished in possion
	The period of diversion of the said fores	st Agreed





5	land under this approval shall be for a period co-terminus with the period of the mining lease granted under the Mines and Minerals (Development and Regulation) Act 1957, as amended and the Rules framed there-under;	Undertaking furnished in point no. 5 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
6	No labour camp shall be established on the forest land;	Agreed Undertaking furnished in point no. 6 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd , Jorhat"
7	The User Agency shall provide fuels preferably alternate fuels to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas;	Agreed Undertaking furnished in point no. 7 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
8	The forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department or person without prior approval of the Central Government;	Agreed Undertaking furnished in point no. 8 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
9	No damage to the flora and fauna of the adjoining area shall be caused;	Agreed Undertaking furnished in point no. 9 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd , Jorhat"
10	The layout plan of the mining plan/proposal shall not be changed without the prior approval of the Centra Government;	Undertaking furnished in point no. 1





		Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd , Jorhat"
11	The user agency shall not expand its occupation or use surrounding forest/forest land in any manner otherwise expressed in this clearance;	Agreed Undertaking furnished in point no. 11 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
12	Land so diverted shall revert back to the forest Department in case it is not needed for the above use after due restoration to its original status (as far as possible and to the satisfaction of State Forest Department).	Agreed Undertaking furnished in point no. 12 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
13	The user agency shall take all possible precautions & care all the time not to impact adversely the surround forests and forestland by their actions/activities;	1 4-1-ings for diversion
14	Trees felling shall be done only whe absolutely unavoidable and such remova is any, shall be done under the supervision of the Forest department;	27 Lings for diversion
15	The concerned Divisional Fore Officer, will monitor and tal necessary mitigative measures ensure that there is no adverse impa on the forests in the surrounding area.	of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma





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in a property of the exect very lamp substituted for the executive	mitted to the Nodal Officer, Forest onservation) Act, 1980, in the onservation) Act, 1980, in the ocerned State Govt and the ocerned Integrated Regional Office the Ministry. If it is found from the nual report that the activities dicated in the concurrent reclamation an area not being executed by the user encerned integrated Regional Office on the soncerned integrated Regional Office any direct that the mining activities and remain suspended till such time, eclamation activities are satisfactorily executed;	Agreed Indertaking furnished in point no. 16 If "All Undertakings for diversion of 1.779 Ha of Forest Land for Irilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd , Jorhat" Agreed Undertaking furnished in point no. 17
i t	drilling or prospection would not approximately any commitment on the part of Central Govt for diversion of forest land even if minerals/oil/hydrocarbons are struck for mining.	of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
18	The period of exploratory drilling will be for a period of 3(three) years and in case of non-completion of the drilling, the user agency shall apply for extension through the State Govt 6(six) months prior to the expiry of approval period,	Undertaking furnished in point no. 18 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
19	The User Agency shall submit the annual self-compliance report in respect of the above stated conditions to the Stat Government, concerned Integrate Regional Office and to this Ministry, by the end of March every year; and	Undertaking furnished in point no. 19 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma
to of ann ind pla agg co make the second shape and the second shape agg co make the second shape agg co	the Ministry. If it is found from the nual report that the activities dicated in the concurrent reclamation an area not being executed by the user gency, the Nodal Officer or the oncerned integrated Regional Office any direct that the mining activities hall remain suspended till such time, eclamation activities are satisfactorily executed; The permission for exploratory drilling or prospection would not approve the part of Central Govt for diversion of forest land even if minerals/oil/hydrocarbons are struck for mining. The period of exploratory drilling will be for a period of 3(three) years and in case of non-completion of the drilling, the user agency shall apply for extension through the State Govt 6(six) months prior to the expiry of approval period, The User Agency shall submit the annual self-compliance report in respect of the above stated conditions to the State Government, concerned Integrate and to this Ministry, by the second of the original Office and to this Ministry, by the second of the second of the state of the second of th	Agreed Undertaking furnished in point no. 17 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natura Gas Corporation Ltd, Jorhat" Agreed Undertaking furnished in point no. 10 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangm Reserve Forest under Golaghat Division in favour of Oil & Natura Gas Corporation Ltd, Jorhat" Agreed Undertaking furnished in point no Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangm Reserve Forest under Golaghat of 1.779 Ha of Forest Land for drilling location KHBK in Rangm Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat of 1.779 Ha of Forest Land for drilling location KHBK in Rangm Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat of 1.779 Ha of Forest Land for drilling location KHBK in Rangm Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat line for our of Oil & Natura Reserve Forest under Golaghat

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HSE Section, Assam & Assam Arakan Basin Cinnamara, Jorhat-785704, Ph: 0376-2707304

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20	of Forest (Conservation) Act, 1980 and action would be taken as prescribed in Para 1.21 of Chapter 1 of the Handbook of comprehensive guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry's letter No. 5-2/2017-Fc dated	Agreed Undertaking furnished in point no. 20 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
21	The user agency shall comply all the provisions of the all Acts, Rules, Regulations, Guidelines, Honible Court Order(s) and NGT Order(s) pertaining to this project, If any, for the time being in force, as applicable to the project.	Agreed Undertaking furnished in point no. 21 Of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat Division in favour of Oil & Natural Gas Corporation Ltd, Jorhat"
22	All other clearance /NOCs under different applicable rules/regulations /local laws and under Forest Dwellers (Recognition of Forest Rights) Act. 2006 as required vide MoEF, New Delh guideline No.11-9/1998-FC(pt) dates 03.08.2009 shall be complied with.	of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat
23	This approval may be revoked if the above conditions of approval are not complied the satisfaction of the Integrated Region Office, Guwahati.	· · · · · · · · · · · · · · · · · · ·
24	Any other conditions that the Integra Regional Office, Guwahati, Ministry Environment, Forest & Climate Chamay stipulate from time to time in interest of conservation, protection development of forests & wildlife. state govt. shall ensure compliance of the above conditions;	of "All Undertakings for diversion of 1.779 Ha of Forest Land for drilling location KHBK in Rangma Reserve Forest under Golaghat
	As per Ministry's letter No. 11-30 FC(Pt) dt 14.9.2001, if the complete of stipulated conditions is awaited	I I lings for diversion



25	the State Govt for more than 5(five) years, the in-principle approval would be summarily be revoked considering that the user agency is no longer interested in the project.	Reserve Forest under Golaghat
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AGENCY COPY

NEFT RTGS CHALLAN for CAMPA Funds

Date 27-02-2023

Agency Name.	OIL AND NATURAL GAS CORPORATION LIMITED
Application No.	58139701935
MoEF/SG File No.	3-AS-B-095/2022-GHY
Location	ASSAM
Address,	Dhansiri Bhavan, Cinnamara Jorahat AssamJorhat
Amount in Rs)	8055668/-

Amount in Words 1. Sec. A Straight the Consent S. A. Hundred 1997 of the Consent S. A. Hundred

NEFT/RTGS to be made as per following details:

Beneficiary Name	ASSAM CAMPA
FSC Code	UE IN0996335
Pay to Account No.	1506158139701935
Bank Name & Address	Union Bank Of India FCS Centre, 21.1. III Floor, Jelitta Towers, Mission Rond, Bengaluru-560027

 This Chaffan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

BANK COPY

NEFT / RTGS CHALLAN for CAMPA Funds

Date: 27-02-2023

Agency Name.	OIL AND NATURAL GAS CORPORATION LIMITED
Application No.	58139701935
MoEF/SG File No.	3-AS-B-095/2022-GHY
Location.	ASSAM
Address:	Dhansiri Bhavan, Cinnamara Jorahat Assam Jorhat
Amount(in Rs)	8055668/-

Amount in Words .Eighty Lakhi Fifty-Fixe Tagocard S \times Hunsie and Sixty Eight Rupees. Only

NEFT/RTGS to be made as per following details:

Beneficiary Name:	ASSAM CAMPA
IFSC Code:	UBIN0996335
Pay to Account No.	1506158139701935
Bank Name & Address:	Union Bank Of India FCS Centre, 21/1, Ill Floor, Jelitta Towers, Mission Road, Bengaluru-560027

 This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

After making the required payment through challan, if the payment status has not been updated even after 7 working days, then kindly mail a copy of your challan with transaction date and reference id to Email: fcsblr@unionbankofindia.bank epurse@unionbankofindia.bank, updated updated updated updated bank.

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Annexune -3 ANNEXTURE-I

GOVERNMENT OF ASSAM OFFICE OF THE DISTRICT COLLECTOR

NO. ITDP/G/FRA-2006/89/PT-I/2017/380

Dated: 04/05/2023

TO WHOMSOEVER IT MAY CONCERN

In compliance of the Ministry of Environment and Forest (MoEF), Government of India's letter No. 11-9/98/FC(Pt.) Dated 3rd August 2009 wherein the MoEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the Scheduled Tribes and other Traditional Forest Dwellers (Recognition of Forest Rights) Act. 2006 (FRA, for short) on the forest land proposed to be diverted for non-forest purposes read with MoEF's letter dated 5th February 2013 wherein MoEF issued certain relaxation in respect of linear projects, it is certified that 1.779 hectares of forest land proposed to be diverted in favour of ONGC , Jorhat for KHBK set up (Purpose for diversion of forest land) in Golaghat district falls within jurisdiction of Haldhibari Village in Rengma Reserve Forest Division under Sarupathar sub-division.

It is further certified that:

- (a) The complete process for identification and settlement of rights under FRA has been carried out for the entire 1.779 hectares of forest area proposed for diversion. A copy of records of all consultations and meeting of the Forest Rights Committee(s), Gram Sabha(s), Sub-Division Level Committee(s) and the District level Committee are enclosed as annexure I to II.
- (b) The diversion of forest land facilities managed by the Government as required under section 3(2) of the FRA have been completed and the Gram Sabhas have given their consent to it.
- (c) The proposal does not involve recognized right of Primitive Tribal Groups and Pre-Agricultural communities.

Enclo: As above.

Deputy Commissioner, Golaghat

(Full name and official seal of the District Collector) 11/2613/27

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GOVERNMENT OF ASSAM OFFICE OF THE DISTRICT COLLECTOR ,GOLAGHAT

NO. ITDP/G/FRA-2006/89/PT-I/2017/722/ 380

Dated:04/05/2023

TO WHOMSOEVER IT MAY CONCERN

In compliance of the Ministry of Environment and Forest (MoEF), Government of India's letter No. 11-9/98/FC(Pt.) Dated 3rd August 2009 wherein the MoEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the Scheduled Tribes and other Traditional Forest Dwellers (Recognition of Forest Rights) Act. 2006 (FRA, Scheduled Tribes and proposed to be diverted for non-forest purposes read with MoEF's for short) on the forest land proposed to be diverted in respect of linear projects, it letter dated 5th February 2013 wherein MoEF issued certain relaxation in respect of linear projects, it is certified that 1.779 Hectare's of forest land proposed to be diverted in favour of ONGC, Jorhat is certified that 1.779 Hectare's of forest land proposed to be diverted in favour of ONGC, Jorhat for KHBK set up (Purpose for diversion of forest land) in Golaghat district falls within jurisdiction of Haldhibari Village in Rengma Reserve Forest Division under Sarupathar sub-division.

It is further certified that:

- (a) The complete process for identification and settlement of rights under FRA has been carried out for the entire **1.779** Hectares of forest area proposed for diversion. A copy of records of all consultations and meeting of the Forest Rights Committee(s), Gram Sabha(s), Sub-Division Level Committee(s) and the District level Committee are enclosed as Annexure | I to ||
- (b) The proposal for such diverson (with full details of project and its implication , in vernacular/local language) have been placed before each concerned gram sabha of forest dwellers , who are eligible under FRA .
- (c) The each of concerned gram sabha(s), has certified that all formation /process under the FRA have been carried out and they have given their consent to the proposed diversion and the compensation and ameliorative measures , if any , having understood the purpose and details of proposed diversion . A copy of minutes issued by gram sabha of Haldhibari Village(s) is enclosed .
- (d) The discussion and decision on such proposal had taken place only when there was a quorum of minimum 50 % of members of Gram Sabha present .
- (e) The diversion of forest land facilities managed by the Government as required under section 3(2) of the FRA have been completed and the Gram Sabhas have given their consent to it.
- (f) The right of Primitive Tribal Groups and Pre-Agriculture Communities, where applicable have been specifically safeguarded as per section 3(1)e of FRA.

Enclo: As above.

(Dr. P. Vday Praveen , IAS)

Deputy Comprissioner, Golaghat
(Full name and official seal of the District Collector)

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STATE ENVIRONMENT IMPACT ASSESSMENT AUTHORITY, ASSAM Ministry of Environment, Forest and Climate Change, Government of India BAMUNIMAIDAM, GUWAHATI-21

No. SEIAA.1294/2020/EC/ 1901 Proposal No.SIA/AS/IND2/296159/2023 Dated: 17 102/20.23

To

Oil and Natural Gas co. Ltd (ONGC) HSE Division, Assam & Assam Arakan Basin, Jorhat, Assam-785704

Amendment of Environment Clearance for "Drilling of 45 Exploratory wells in Upper Assam Sub: Shelf (South) area encompassing Jorhat and Golaghat, Assam."

Dear Sir,

This has reference to your application dated 12/01/2023 seeking Amendment of Environmental Clearances for the above project under EIA Notification 2006. The proposal has been appraised as per prescribed procedure in the light of provisions under the EIA Notification 2006 and subsequent modification vide S.O. 236(E) dtd 16/01/2020 and on the basis of the mandatory documents enclosed with the application and additional clarifications furnished in response to the observation of the State Level Expert Appraisal Committee.

2. Brief details of the Project:

1	~ ~ 1 1 1 - 1.	1(b) B2	
2.		 (a) Plot/ survey/ Khasra No. Golaghat (b) Bounded Latitudes (North) From 26⁰37'45 (c) Bounded Longitudes (East) From 93⁰36'15 (d) Distant of nearest HFL from the project study area 50. (e) Survey of India Toposheet No.83 (f) Seismic Zone - 5 	t boundary within the
3.	Project Details	Drilling of Exploratory wells (7 Nos.) at Go project "Drilling of 45 Exploratory wells in U (South) area encompassing Jorhat and Golagh Basin, ONGC, Jorhat Nambar–1, ONGC, Cir 785704	nat Assam" by A & AA
4.	Total Project Cost	700 to 900 Crores.	Il water will be required
5.	Water Requirement & source	700 to 900 Crores. Water requirement: 25 Cu.M per day per we for drilling of wells. Sourcing of water requirement: water requirement: water requirements would be sourced locally through sources of surface water and/ or ground water privately owned bore wells, irrigation Dept.	ement for all the project the approved authorized ter (e.g. PHD bore wells
		of state Govt.).	250
6.	Power Requirement:	a) Quantity (Rife volt Amps (a)b) Sourcec) Uploaded copy of agreement	Gen Set Not Applicable

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		d) St	andby Agreement (Details of D	G Sets)	250
			ack Height (in m)		7
		SEIAA Cost of plantat The te	Environment Management Pl	an (EMP) station of plantation ctivity.	including Greenbelt the EMP including n would be INR 10.0
7. Environment Management Plan	Environment Management Plan	SI. No.	Particulars	Approx. in Lakh	budget/ well (INR
		1	Air quality management		
		2	Noise monitoring		
		3	Surface and Ground water Quality	1.03 L/V	/ell
		4	Soil Quality		
		5.	Waste management		
		6.	Greenbelt/ Plantation		
8	CSR /ESR Activities	Exper Mana	ctivities proposed by the Prot t Appraisal Committee shall gement Plan instead of allocati No. 22-65/2017-IA.III dtd. 25- dtd. 30-9-2020 of the MoEFC	on of fund 2-2021 &	under CER i.e. as p OM No. 22-65/201
9	Green Belt/ Plantation	Greenbelt/ Plantation will be carried out suitably. 33% of the total project area.			

The project proposal asking amendment of the EC for "Drilling of 45 Exploratory wells in upper Assam Shelf (South) Area encompassing Jorhat and Golaghat District, Assam" proposed by Oil and Natural Gas Corporation Limited (ONGC) is placed before the SEAC held on 21/01/2023 for appraisal and detail deliberation. The project proposal was initially deliberated in the 16th Meeting of SEAC held on 20th Feb.2021 on the application of the ONGC dated 13th Nov. 2020 and necessary EC was granted against three locations out of 45 proposed vide EC dated 16th March 2021. The three locations were THAA, TJAA & BRAK in Upper Assam Shelf (South) Area encompassing Jorhat and Golaghat District, Assam. Now, ONGC has applied for another seven (7) Nos. of well locations and documents submitted by the proponent have been appraised and discussed. The proponent has also given a brief presentation before the committee relating to the well site locations- ELAI, MJAA, KSAJ, KSAK, TLAA, DPAB & KHBK. All the above proposed seven location falls in the same block. Deliberation is held and the proponent has also submitted Land Use map as desired by the committee. After due deliberation the committee recommended approving for issuance of necessary EC against seven exploratory well locations i.e. ELAI, MJAA, KSAJ, KSAK, TLAA, DPAB & KHBK within the upper Assam Shelf (South) Area encompassing Golaghat District, Assam following the guidelines of the EIA Notifications 2006 and amendment up to date. The proponent shall have to strictly follow all the measures mentioned in the project report and submit requisite compliance in time following the guide lines issued from time to time in this respect. Further, the proponent (ONGC) shall have to furnish Forest Clearance Certificate issued by the concerned

> Member Secretary SEIAA, Assam

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authority.

The SEIAA, Assam after considering the proposal and recommendations of the SEAC, Assamrelevant documents/ clarification submitted by P.P. hereby approved for amendment of Environmental Clearance for Drilling of Exploratory wells (7 Nos. i.e. ELAI, MJAA, KSAJ, KSAK, TLAA, DPAB & KHBK) in the forest areas of Kasomarigaon ML, Kasomarigaon Add. PML, Kalyanpur ML, East Lakhibari Extn PML and Khoraghat Extn-I PML at Golaghat Dist. as shown in the following table subject to strict compliance of the terms and conditions as follows and as per the provisions of Environmental Impact Assessment Notification 2006 and its subsequent amendments, subject to conditions laid down by SEAC and submission of Forest Clearance before starting of exploration.

			Longitude	
SINO	Well name	Lattitude	94°04'14.257"E	
1	ELAI	26°22'40.489"N	94°03'13.711"E	
2	MJAA	26°19'51.066''N	94°04' 30.171"E	
2	KSAJ	26°17'48.319"N	94°00'28.03"E	
3	KSAK	26°16' 51.92"N	94°02'24.66"E	
4	TLAA	26°16'22.46"N	94°00'42.713"E	
	DPAB ·	26°12'42.370"N	93°56'26.8429"E	
0	26°05'10.990"N	93°56'20.8429 1		
7	KHBK	20 00 100		

I. Statutory compliance:

- i. The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project.
- ii. The project proponent shall obtain clearance from the National Board for Wildlife, if applicable.
- iii. The project proponent shall prepare a Site-Specific Conservation Plan & Wildlife Management Plan and approved by the Chief Wildlife Warden. The recommendations of the approved Site-Specific Conservation Plan / Wildlife Management Plan shall be implemented in consultation with the State Forest Department. The implementation report shall be furnished along with the six-monthly compliance report. (in case of the presence of Schedule-I species in the study area)
- iv. The Project proponent shall obtain Consent to Establish / Operate under the provisions of Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 from the concerned State Pollution Control Board/Committee.
- v. The project proponent shall obtain authorization under the Hazardous and other Waste Management Rules, 2016 as amended from time to time.
- vi. The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989.

II. Air quality monitoring and preservation.

i. The project proponent shall install 24×7 continuous emission monitoring system at process stacks to monitor stack emission with respect to standards prescribed in Environment (Protection) Rules 1986 and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories

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- ii. The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through labs recognized under environment (Protection) Act, 1986.
- iii. The project proponent shall install system to carryout Ambient Air Quality monitoring for common/criterion parameters relevant to the main pollutants released (e.g. PM10 and PM25 in reference to PM emission, and SO2 and NOx in reference to SO2 and NOx emissions) within and outside the plant area at least at four locations (one within and three outside the plant area at an angle of 120 each), covering upwind and downwind directions.
- iv. To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.
- v. Storage of raw materials, coal etc shall be either stored in silos or in covered areas to prevent dust pollution and other fugitive emissions.
- vi. National Emissions Standards for Organic Chemicals Manufacturing Industry issued by the Ministry vide G.S.R. 608(E) dated 21st July, 2010 and amended from time to time shall be followed. vii. The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied with.

III. Water quality monitoring and preservation

- i. The project proponent shall provide online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises (applicable in case of the projects achieving ZLD)
- ii. As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises (applicable in case of the projects
- iii. The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, whichever is more stringent.
- iv. Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/ CGWA in
- v. Process effluent/any waste water shall not be allowed to mix with storm water. The storm water from the premises shall be collected and discharged through a separate conveyance system.
- vi. The company harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and utilized the same for different industrial operations within the plant.
- vii. The DG sets shall be equipped with suitable Pollution control devices and the adequate stack height so that the emissions are in conformity with the extant regulations and the guidelines in this regard.

IV. Noise monitoring and preservation

- Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
- The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
- The ambient noise levels should conform to the standards prescribed under E(P)A Rules, 1986 viz, 75 dB(A) during day time and 70 dB(A) during night time.

V. Energy Conservation measures

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i. The energy sources for lighting purposes shall preferably be LED based.

VI. Waste management

- Hazardous chemical shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm and the solvent transfer through pumps.
- Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.
- The Company shall undertake waste minimization measures as below:-
- a. Metering and Control of quantities of active ingredients to minimize waste.
- b. Reuse of by-products from the process as raw materials or as raw material substitutes in other processes.
- Use of automated filling to minimize spillage. C.
- d. Use of Close Feed system into batch reactors.
- e. Venting equipment through vapors recovery system.
- f. Use of high pressure hoses for equipment clearing to reduce waste water generation.

VII. Green Belt

The green belt of 5-10 m width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.

VIII. Safety, Public hearing and Human health issues

- Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
- The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms.
- iii. The PP shall provide Personal Protection Equipment (PPE) as per the norms of Factory Act.
- iv. Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees oh handling of chemicals shall be
- Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, creche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.
- vi. Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
- vii. There shall be adequate space inside the plant premises ear marked for parking of vehicles for raw materials and finished products, and no parking to be allowed outside on public places.

IX. Corporate Environment Responsibility

- The project proponent shall comply with the provisions contained in this Ministry's IM vide F.No.22-65/2017-IA III dated 1st May 2018, as applicable, regarding Corporate Environment
- The company shall have a well laid down environment policy duly approve by the Board of Directors. The environment policy should prescribe for standards operating procedures to have proper checks and balances and to bring into focus any infringements/ violation of the environmental/ forest/ wildlife norms/ conditions. The company shall have defined system of reporting infringements / deviation / violation of the environmental/ forest/ wildlife norms/

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- conditions and / or shareholders / stake holders. The copy of the board resolution in this regard shall be submitted to the MOEF& CC as a part of six-monthly report.
- iii. A separate environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
- iv. Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six Monthly Compliance Report.
- v. Self environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.

X. Miscellaneous

- i. The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safe guards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.
- ii. The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
- iii. The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.
- iv. The project proponent shall monitor the criteria pollutants level namely; PMio, SO2, NOx (ambient levels as well as stack emissions) or criteria sevtoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.
- v. The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the *Parivesh portal* through individual user ID to the SEIAA, Assam/Regional Office of the MoEFCC, Guwahati.
- vi. The project proponent shall submitted the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and out on the website of the company.
- vii. The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.
- viii. The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
- ix. The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.
- x. No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment Forest and Climate Change (MoEF & CC).
- xi. Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.

Member Secretar SEIAA, Assaul

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- xii. The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.
- xiii. The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
- xiv. The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information / monitoring reports.
- xv. The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India / High Courts and any other Court of Law relating to the subject matter.

xvi. Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

Mil 1.02.2023.

Member-Secretary, SEIAA, Assam Bamunimaidam, Guwahati 781021.

Dated: 19/02/2023

Memo No. SEIAA.1294/2020/EC/ (0) 9) -A

Copy to:-

- The Secretary to the Govt. of Assam, Environmental & Forest Department, Dispur, 1. Guwahati-6 for favour of kind information.
- The Chairman, PCBA for information. 2.
- The Divisional Forest Officer, Golaghat Division for favour of information. 3.
- The Integrated Regional Office, MoEF & CC, 4th Floor, Housefed Building, GS Road, 4. Rukminigaon, Guwahati-22 for favour of information.
- 5. Office Copy.

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Member-Secretary, SEIAA, Assam Bamunimaidam, Guwahati 781021.

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28AA 463355

All Undertakings for diversion of 1.779 Ha of Forest Land for KHBK in Rangma R.F under Golaghat Division, Golaghat

Proposal No- FP/AS/MIN/139701/2021

1. Undertaking Regarding Legal Status of Forest Land:

Oil and Natural Gas Corporation (ONGC), hereby undertakes that Legal Status of Forest Land proposed for diversion will remain unchanged. The forest land will only be used for the laying and future operation / Maintenance of KHBK.

2. Compensatory Afforestation shall be raised by the State Government at the cost of User Agency (ONGC)

Oil and Natural Gas Corporation (ONGC), hereby gives the undertaking to bear the cost of Compensatory Afforestation to raise over 3.60 ha in Block No. 1, Jagun Range under Digboi Forest Division in Tinsukia District of Assam . As far as practicable a mixture of local indigenous species will be planted and monoculture of a species has to be avoided.

3. Undertaking for Net Present Value

Oil and Natural Gas Corporation (ONGC), hereby undertakes to pay the additional amount of NPV, If so determined, as per the final decision of the Hon'ble Supreme court of India.

4. Undertaking Demarcation of Boundary

Oil and Natural Gas Corporation (ONGC), hereby undertakes that the boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the directions of the concerned Divisional Forest Officer.

5. Undertaking for Period of Diversion

Oil and Natural Gas Corporation (ONGC), hereby undertakes that the period of diversion of the said forest land under this approval shall be for a period of coterminous with the period of the mining lease granted under the Mines and Minerals (Development and Regulation) Act, 1957 as amended and the Rules framed there-under.

6. Undertaking regarding establishment of no labour camp

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that no labour camp shall be established on the Forest Land.

7. Undertaking to provide fuel to the labourer ad staffs

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that ONGC shall provide fuels preferably alternate fuels to the labourers and staff working at site so as to avoid any damages and pressure on the nearby forest areas.

8. Undertaking for non-transfer of Proposed Forest Land to any other agency

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that the forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department or person without prior approval of the Central Government.

9. Undertaking regarding for no damage of flora and fauna

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that no damage to the flora and fauna of the adjoining area shall be caused.

10. Undertaking regarding no change in layout plan

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that the layout plan of the mining plan/proposal shall not be changed without prior approval of the Central Government.

11. Undertaking of non-expansion of occupation

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that ONGC shall not expand its occupation or use surrounding forest/forest land in any manner otherwise expressed in this clearance.

12. Undertaking for reverting back in case land not in use

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that the land so diverted shall revert back to the forest Department in case it is not needed for the above use after due restoration to its original status (as far as possible and to the satisfaction of State Forest Department).

13. Undertaking to take all possible precaution

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that ONGC shall take all possible precautions & care all the time not to impact adversely the surround forests and forestland by their actions/activities.

14. Undertaking regarding translocation of tree

Oil and Natural Gas Corporation (ONGC), hereby undertakes that Trees felling shall be done only when absolutely unavoidable and such removal, if any, shall be done under the supervision of the Forest department.

15. Undertaking regarding monitoring by concern Divisional Forest Officer

Oil and Natural Gas Corporation (ONGC), hereby undertakes that the concerned Divisional Forest Officer, will monitor and take necessary mitigative measures to ensure that there is no adverse impact on the forests in the surrounding area.

16. Undertaking for Mining in a phased manner

Though phased manner mining is not required in case of oil exploration, Oil and Natural Gas Corporation (ONGC), hereby undertakes that ONGC shall undertake mining in a phase manner after taking due care for reclamation of the mined over area. The concurrent reclamation plan as per the approved mining plan shall be executed by the user agency from the very first year, and an annual report on Implementation thereof shall be submitted to the Nodal Officer, Forest (Conservation) Act., 1980, in the concerned State Govt. and the concerned Integrated Regional Office of the Ministry. If it is found from the annual report that the activities indicated in the concurrent reclamation plan area not being executed by the user agency, the Nodal Officer or the concerned integrated Regional Office may direct that the mining activities shall remain suspended till such time, reclamation activities are satisfactorily executed.

17. Undertaking for permission of drilling

Oil and Natural Gas Corporation (ONGC), hereby undertakes that The permission for exploratory drilling or prospection would not ipso facto imply any commitment on the part of Central Govt. for diversion of forest land even if minerals/oil/hydrocarbons are struck for mining.

18. Undertaking for the period of exploration

Oil and Natural Gas Corporation (ONGC), hereby undertakes that the period of exploratory drilling will be for a period of 3(three) years and in case of non-completion of the drilling, the user agency shall apply for extension through the State Govt. 6(six) months prior to the expiry of approval period.

19. Undertaking regarding submission of annual self-compliance report

Oil and Natural Gas Corporation (ONGC), hereby undertakes that ONGC shall submit the annual self-compliance report in respect of the above stated condition to the State Government, concerned Integrated Regional office and to the Ministry by the end of March Every year.

20. Undertaking for violation of any of these conditions

Oil and Natural Gas Corporation (ONGC), hereby undertakes that violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed in Para 1.21 of Chapter 1 of the Handbook of comprehensive guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry's letter No. 5-2/2017-Fc dated 28.03.2019.

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21. Undertaking regarding comply of all acts, rules, Regulation, Guideline, Hon'ble Court Order(s) & NGT Orders(S)

Oil and Natural Gas Corporation (ONGC), hereby undertakes to comply of all the provision of the all Acts, Rules, Regulations, Guidelines, Hon'ble Court Order(s) & NGT Orders(s) pertaining to this project, if any, for the time being in force, as applicable to the project.

22. Undertaking for any other clearance/NOC's under different applicable rules/regulations/local laws

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that all other clearance/NOC's under different applicable rules/regulations/Local laws and under Forest Dwellers (Recognition of Forest Rights) Act, 2006 as required vide MoEF, New Delhi guideline no 11-9/1998-FC(pt) dated 03.08.2009 shall be complied with.

23. Undertaking for all the above compliances

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that this approval may be revoked if the above conditions of approval are not complied to the satisfaction of the Integrated Regional Office, Guwahati.

24. Undertaking for any other conditions by Integrated Regional Office, Guwahati

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes to comply to any other conditions that the Integrated Regional Office, Guwahati, Ministry of Environment Forest & Climate Change may stipulate from time to time in the interest of conservation, protection and development of Forest and Wildlife.

25. Undertaking regarding revoke of In-Principal approval for noncompliance of stipulated conditions for more than 5(five) years

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that as per Ministry's letter no 11-30/96-FC(Pt) dated 14.09.2001, if the compliance of stipulated conditions is awaited from the State Government for more than 5(five) years, the in-principle approval would be summarily revoked considering that the user agency is no longer interested in the project.

26. Undertaking regarding Change in Diameter of Borehole & No. of Borehole

Oil and Natural Gas Corporation Limited (ONGC), hereby undertakes that any change in the diameter of borehole and number of bore holes will be reported to the concerned Integrated Regional Office in advance for consideration and recommendations to the Central Government.

Date: 28.06.2023 Place: Jorhat

> GM (E&T) -I/C-HSE, A&AMBasin I/C HSE, A&AA Basin



Office of
The Basin Manager
Assam & Assam Arakan Basin
अराकान बेसिन
ONGC, Luit Bhavan
लुईत भवन
Cinnamara Complex, Jorhat(Assam)
(असम)
Phone (दूरभाष) No. 0376-2707001/2707003

कार्यालय द्रोणी प्रबन्धक असम एण्ड असम

ओ एन जी सी,

सिन्नामरा कोम्पलेक्स, जोरहाट

Authorisation Letter by Competent Authority

S.Lily P. Chawang ,GM(E&T) CPF: 46889 , I/C HSE – Basin ONGC, Jorhat is hereby authorised for submitting online application and to seek approval for Forest Clearance under Section 2 of the Forest(Conservation) Act,1980 on behalf of A&AA Basin, ONGC, Jorhat (User Agency).

Date: 09/03/2023

(Deepak Sareen) GGM (Geophy)- Basin Manager A&AA Basin, Jorhat

Mod

From:

LILY CHAWANG/ONGCL

To:

aaab hse/ONGCL@ONGCL

Date:

Friday, June 02, 2023 04:17PM

Subject:

Fw: Reg_Forest clearances etc

Dear Team,

For na

Regards

S.Lily P. Chawang GM(E&T) I/c HSE - Basin Jorhat Assam- 785704 0376-2707016 9968282242

Please do not print this email unless it is absolutely necessary. Spread environmental awareness. ---- Forwarded by LILY CHAWANG/ONGCL on 02-06-2023 09:36 ----

From: aaab bm/ONGCL

To: LILY CHAWANG/ONGCL@ONGCL

Cc: DEEPAK SAREEN/ONGCL@ONGCL, uas blkm/ONGCL@ONGCL

Date: 01-06-2023 17:08

Subject: Reg_Forest clearances etc

Sir/Madam,

Due to transfer posting of Shri Munindra Das, GM(D) under Annual Transfer-2023, Ms Lily Chawang, GM(E&T) & I/c-HSE of A&AA Basin will henceforth look after the Forest Clearances of Exploratory Locations falling under the Block-Upper Assam South Shelf in respect of A&AA Basin, ONGC, Jorhat.

It is to mention that I/c HSE & the team HSE has already been assigned to take up all necessary actions related to Forest clearances for the said areas including uploading of documents in the PARIVESH Portal etc.

Regards,

Office of Basin Manager **A&AA Basin, ONGC Jorhat**

भारत का ऊर्जा सारथी स्वच्छ भारत एक कदम स्वच्छता की ओर

यह संदेश संबोधित प्राप्तकर्ता के उपयोग हेतु है और इसमें कानूनन विशेषाधिकृत तथा गोपनीय जानकारी भी हो सकती है। यदि

इस संदेश का पाठक सही प्राप्तकर्ता या कार्मिक या प्राप्तकर्ता तक संदेश पहुंचाने वाला संदेशवाहक नहीं है, तो आपको एतद् द्वारा आगाह किया जाता है कि इस सूचना का किसी भी प्रकार का प्रसार, वितरण या प्रतिलिपि तैयार करना निषद्ध है। यदि यह संदेश आपको किसी त्रुटिवश मिला हो तो कृपया इस ई-मेल को नष्ट कर दें एवं इसकी सूचना तत्काल ई-मेल द्वारा admin_ongcmail@ongc.co.in पर दें।

India's Energy Anchor Swachh Bharat Making India Clean

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