

Letter no. Letter No. ONGC/JRT/AAB/HSE/IPA/KSAI/Comp/1

Date: 11.02.2025

From:	In charge HSE Basin, A&AA Basin, ONGC,Jorhat
To	The Divisional Forest Officer Golaghat Forest Division District Golaghat Pin code:785621
Subject:	Compliance report for Proposal for seeking prior approval of the Central Government under section 2 (1) (ii) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 in favour of Oil & Natural Gas Corporation Ltd., Jorhat for diversion of 2.1 ha of forest land for exploratory location KSAI in Doyang Reserved Forest under Golaghat Division, Assam (Online Proposal No. FP/AS/MIN/35222/2018)
IPA no.	File no. 3-ASB/125/2022/GHY dated 09.02.2024

Sir,

Reference above, we are hereby submitting the compliance report of the conditions stipulated in the In-Principle Approval/Stage -I along with the undertakings in respect of proposal for diversion of 2.1 ha of forest land for the location area name KSAI in Doyang Reserved Forest under Golaghat Division.

The Central Government hereby agrees to accord Stage-I/In-principle approval under Section 2 (1) (ii) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 for diversion of 2.1 ha of forest land for drilling of exploratory location KSAI in Doyang Reserved Forest under Golaghat Division, Assam, subject to the following conditions:

Sl.no.	Conditions Stipulated by MoEF&CC ,Central Govt.	Compliance Status /Remark
i	Legal status of the forest land shall remain unchanged;	Undertaking attached in Annexure-1 (Point No.1)
ii	The Compensatory Afforestation over DFL in extent to the forest land being diverted i.e. 2.1 ha, shall be raised by the State Forest Department (in Compartment No.5, Upper Dehing Reserved Forest, Lakhipathar Range under Digboi Forest Division of Tinsukia District) at the project cost within three years from the date of grant of Stage-II approval. Further the details of CA on DFL along with KML will be submitted at the time of submission of compliance of 'in-principle approval;	As per letter F.No. 3-ASB/116/2022/GHY dated 21.10.2024 (Annexure-2) Quote Condition2 (ii) & 2 (vii) of the In-Principle approvals (as reference above) stand modified to extent as stated above with respect to the CA land. The State Government

		<p>shall carry out a consolidated CA over 13.3 ha NFL adjacent to Burahchapory Wildlife Sanctuary under Nagaon Wildlife Division.</p> <p>Unquote:-Complied.</p> <p>Diversion areas are mentioned below:</p> <p>TLAA:1.76783 ha TLAB:1.781 ha SUAD:1.821248 ha ELAJ:2.2091 ha DPAB:1.889 ha SPAA: 1.731 ha KSAI:2.1 ha</p> <p>Total diversion area is 13.30 ha</p>
iii	<p>The User Agency shall transfer the cost of raising and maintaining the Compensatory Afforestation as per the approved CA Scheme at the current wage rate in consultation with State Forest Department in the account of CAMPA of the concerned State through online portal.</p>	<p>The user agency has transferred an amount of Rs. 3,61,08,113/- (NPV Cost of TLAA = Rs. 19,74,490.00, CA Cost of TLAA, TLAB, SUAD, SPAA, DPAB, ELAJ and KSAI = Rs. 94,22,415.00, Over Head Cost of TLAA, TLAB, SUAD, SPAA, DPAB, ELAJ and KSAI = Rs. 47,11,208.00, Fencing Cost of CA land bank of TLAA, TLAB, SUAD, SPAA, DPAB, ELAJ and KSAI = Rs. 2,00,00,000.00), through e-payment (challan) to A/c No. 1506158140108294 with Transaction/UTR No SBINR52025020774636441 - 762507 Assam CAMPA on 07.02.2025.</p>
iv	<p>The State Government shall, at the cost of the User Agency, prepare, with the assistance of WII, and implement Human Elephant/wildlife Conflict</p>	<p>Under process with DFO, Golaghat.</p>

	mitigation and elephant centric wildlife conservation plan to mitigate the Human Elephant/wildlife Conflict and precautionary measures to ensure free movement of the wildlife in the landscape.	
v	The State Govt. shall ensure that under no circumstances, implementation of such mitigating measures envisaged in Human Elephant/wildlife Conflict mitigation and elephant centric wildlife conservation plan should be delayed beyond a period of 2 years to ensure commencement of rejuvenation of ecosystem services lost from the forest area allowed for non-forestry use of forest land at the earliest possible time;	Under the purview of State Govt.
vi	The State Govt. shall submit the plan approved by Chief Wildlife Warden, Govt. of Assam along with detail cost of its implementation;	Under the purview of State Govt.
vii	The State Government shall submit a certificate of non-availability of Non-forest land (NFL) for raising Compensatory Afforestation over 2.1 ha along with compliance of the 'in-principle' approval;	As per letter no. 3-ASB/116/2022/GHY dated 21.10.2024 (Annexure-2) Quote Condition 2(ii) & 2 (vii) of the In-Principle approvals (as reference above) stand modified to extent as stated above with respect to the CA land. The State Government shall carry out a consolidated CA over 13.3 ha NFL adjacent to Burahchapory Wildlife Sanctuary under Nagaon Wildlife Division. Unquote Complied.
viii	User Agency shall transfer the funds towards the cost of Net Present Value (NPV) of the forest land being diverted under this proposal from the User Agency as per the orders of the Hon'ble Supreme Court of India dated 28.03.2008, 24.04.2008 and 09.05.2008 in Writ Petition (Civil) No. 202/1995 and the guidelines issued by this Ministry vide its letter No. 5-3/2007-FC dated 06.01.2022 read with 22.03.2022 through online portal of CAMPA account of the State Concerned	The user agency has transferred an amount of Rs. 23,45,490/- (NPV Cost of KSAI) , through e-payment (challan) to A/c No. 150615835222803 with Transaction/UTR No SBINR52025020774642727-762513 Assam CAMPA on 07.02.2025.
ix	At the time of payment of the Net Present Value	Undertaking attached in

	(NPV) at the present rate, the User Agency shall furnish an undertaking to pay the additional amount of NPV, if so determined, as per the final decision of the Hon'ble Supreme Court of India;	Annexure-1 (Point No.2)
x	State Government shall complete settlement of rights, in term of the Scheduled Tribes and Traditional Forest Dwellers (Recognition of Forest Rights) Act, 2006, if any, on the forest land to be diverted as per the sub-rule (7) of Rule 11 of the Van (Sanrakshan Evam Samvardhan) Rules, 2023;	Forest Rights Act Certificate No. ITDP/G/FRA-2006/89/PT-I/2017/722/766-779 was obtained on 21.10.2019 Attached at Annexure-3
xi	User Agency shall seek permission of concerned Divisional Forest Officer before entering into the forest area and borehole shall be dug with prior permission of the concerned Divisional Forest Officer and also furnish detailed report thereof on completion of the project;	Undertaking attached in Annexure-1 (Point No.3)
xii	Proper plugging of borehole shall be made after exploration activities are complete to the satisfaction of the concerned Divisional Forest Officer;	Undertaking attached in Annexure-1 (Point No.4)
xiii	No tree felling shall be undertaken for exploration activities. Project activities shall be restricted to clearing of bushes and lopping of tree branches if any for the purpose of site preparation;	Undertaking attached in Annexure-1 (Point No.5)
xiv	The User Agency shall be responsible for any loss to the flora and fauna in the surrounding. Any damage done in this regard shall be compensated by the User Agency from the project cost as per assessment of the concerned Divisional Forest Officer;	Undertaking attached in Annexure-1 (Point No.6)
xv	No new road shall be constructed by the User Agency for transporting prospecting tools and machines. The User Agency may use the existing forest road/path with prior information to the concerned Divisional Forest Officer. The area used for path during the prospecting work shall be restored to its original status of forest after completion of prospecting work;	Undertaking attached in Annexure-1 (Point No.7)
xvi	No other construction activities shall be done by the User Agency on forest land. Existing path and roads only will be used by the User Agency for the purpose of prospecting activities and drilling of bore holes will be limited to 01 no. with diameter	Undertaking attached in Annexure-1 (Point No.8)

	of 171/2” within forest land will be dug. No other physical breaking of forest land is allowed;	
xvii	Any change in the diameter of borehole and number of bore holes will be reported to the concerned Regional Office in advance for consideration and recommendations to the Central Government.	Undertaking attached in Annexure-1 (Point No.9)
xviii	Adequate measures shall be taken by the User Agency to ensure that prospecting activities do not harm the wildlife in the area. Any damage done in this context, shall be compensated by the user agency as per assessment, by the concerned Divisional Forest Officer;	Undertaking attached in Annexure-1 (Point No.10)
xix	No labour camp shall be established on the forest land and no work shall be allowed after sunset.	Undertaking attached in Annexure-1 (Point No.11)
xx	Initially the permission for prospecting will be granted for seven years from the date of issue of this approval which can be extended for one more year with convincing justification from the State Government for extension.	Noted.
xxi	In case of violations of conditions by the User Agency, the permission for prospecting of minerals shall be suspended by the concerned Divisional Forest Officer. Further it shall be enquired by the Nodal Officer (FCA) of the State Government and report to be submitted to the concerned Regional Office for appropriate action;	Noted.
xxii	The samples collected during the prospecting shall be used purely for investigation purposes and shall in no case be used for trade or commerce purpose	Undertaking attached in Annexure-1 (Point No.12)
xxiii	To minimize disturbance to the wildlife, User Agency shall take all possible measures to minimize noise during prospecting operations and halt the prospecting activities during night and during such periods in the day as may be advised by the concerned Chief Wildlife Warden, concerned State Forest Department;	Noted.
xxiv	This permission shall, in no way, confer any rights to the project proponents or any other agency for grant of approval under Section 2 (1) (ii) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 for diversion of forest land for any other non-forestry use of the said forest land;	Noted.
xxv	The KML files of prospecting area, the CA area,	Under purview of Govt.

	the proposed SMC treatment area and the WLMP area shall be uploaded on the e-Green watch portal with all requisite details prior to Stage II approval;	
xxvi	Trees should be felled in phased manner as per the requirement in the approved Mining Plan with prior permission of concerned DFO;	Undertaking attached in Annexure-1 (Point No.13)
xxvii	Period of diversion of the said forest land under this approval shall be for a period coterminous with the period of the mining lease proposed to be granted under the Mines and Minerals (Development and Regulation) Act, 1957, as amended and the Rules framed there-under;	Noted.
xxviii	The User Agency shall obtain the Environment Clearance as per the provisions of the Environmental (Protection) Act, 1986, if required;	EC is attached at Annexure-4
xxix	The User Agency shall provide fuels preferably alternate fuels to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas;	Undertaking attached in Annexure-1 (Point No.14)
xxx	The layout plan of the mining plan/ proposal shall not be changed without the prior approval of the Central Government and the forest land shall not be used for any purpose other than that specified in the proposal;	Undertaking attached in Annexure-1 (Point No.15)
xxxi	The forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department or person without prior approval of the Central Government;	Undertaking attached in Annexure-1 (Point No.16)
xxxii	Any other condition that the concerned Regional Office of this Ministry may stipulate with the approval of competent authority in the interest of conservation, protection and development of forests & wildlife;	Noted
xxxiii	The State Government and the User Agency shall comply all the provisions of all Acts, Rules, Regulations, Guidelines, Hon'ble Court Order (s) and NGT Order (s) pertaining to this project, if any, for the time being in force, as applicable to the project;	Noted
xxxiv	Violation of any of these conditions will amount to violation of Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 and action would be taken as prescribed in para 1.16 of Chapter 1 of the	Noted

	consolidated guidelines and clarifications issued under Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 and Van (Sanrakshan Evam Samvardhan) Rules, 2023 as issued by this Ministry's letter No. 5-2/2017-FC dated 29.12.2023;	
xxxv	The compliance report shall be uploaded on e-portal (https://parivesh.nic.in/). After receipt of the report on compliance to the conditions stipulated in the paragraph-2 above, from the Government of Assam, final/ stage-II approval for diversion of the said forest under Section 2 (1) (ii) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 will be issued by this Ministry. Transfer of the said forest land to the User Agency shall not be effected by the State Government of Assam till final/stage-II approval for its diversion is issued by this Ministry.	Complied.



Lily P.Chawang
GM (E&T) -I/C-HSE, A&AA Basin

**Undertaking for diversion of 2.1 Ha of Forest Land for KSAI in Doyang R.F under
Golaghat Division, Golaghat**

Proposal No- FP/AS/MIN/35222/2018

1. Legal Status of Forest Land:

Oil and Natural Gas Corporation (ONGC), hereby undertakes that, Legal Status of Forest Land proposed for diversion will remain unchanged.

2. Payment of Net Present Value (NPV):

ONGC undertakes that, to pay the additional amount of NPV, if so determined, as per the final decision of the Hon'ble Supreme Court of India.

3. Permission for Forest Entry and Borehole Activities:

ONGC undertakes that, to seek permission of concerned Divisional Forest Officer before entering into the forest area and borehole shall be dug with prior permission of the concerned Divisional Forest Officer and also furnish detailed report thereof on completion of the project.

4. Plugging of Borehole:

ONGC undertakes that, proper plugging of borehole shall be made after exploration activities are complete to the satisfaction of the concerned Divisional Forest Officer.

5. Tree Felling Restrictions:

ONGC undertakes that, No tree felling shall be undertaken for exploration activities. Project activities shall be restricted to clearing of bushes and lopping of tree branches if any for the purpose of site preparation.

6. Compensation for Loss of Flora and Fauna:

ONGC undertakes that, for any loss to the flora and fauna in the surrounding. Any damage done in this regard shall be compensated by the User Agency from the project cost as per assessment of the concerned Divisional Forest Officer.

7. Use of Existing Forest Roads:

ONGC undertakes that, No new road shall be constructed for transporting prospecting tools and machines. ONGC will use the existing forest road/path with prior information to the concerned Divisional Forest Officer. The area used for path during the prospecting work shall be restored to its original status of forest after completion of prospecting work.

8. No Additional Construction Activities:

ONGC undertakes that, No other construction activities shall be done by the User Agency on forest land. Existing path and roads only will be used by the User Agency for the purpose of prospecting activities and drilling of bore holes will be limited to

01 no. with diameter of 17 1/2" within forest land will be dug. No other physical breaking of forest land will be taken up. However, in case a requirement arises for additional bore hole, due intimation and permission will be sought.

9. Changes in Borehole Specifications:

ONGC undertakes that, to report any proposed changes in the borehole diameter or the number of boreholes to the concerned Regional Office in advance for approval and recommendations to the Central Government.

10. Protection of Wildlife:

ONGC undertakes that, adequate measures shall be taken to ensure that prospecting activities do not harm the wildlife in the area. Any damage done in this context shall be compensated as per assessment, by the concerned Divisional Forest Officer.

11. No Labour Camp on Forest Land and no work after sun set:

ONGC undertakes that, No labour camp will be established on the forest land.

Exploratory drilling is a short term project of about 3 months to explore the presence of hydrocarbons in the subsurface. The drilling process is a continuous job that cannot be halted because of the complexities involved. Therefore, it is not possible to stop drilling in between. It will continue day and night until completion.

It may please be noted that in the 2nd Regional Workshop held at Shillong, hosted by MoEF&CC on 23.01.2024 the same was raised & the matter is under due consideration by MoEF&CC.

12. Usage of Collected Samples:

ONGC undertakes that, the samples collected during the prospecting shall be used purely for investigation purposes and shall in no case be used for trade or commerce purpose.

13. Phased Tree Felling:

ONGC undertakes that, trees should be felled in phased manner as per the requirement in the approved Mining Plan with prior permission of concerned DFO.

14. Provision of Alternative Fuels:

ONGC undertakes that, will provide fuels preferably alternate fuels to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas.

15. No Changes to Layout Plan:

ONGC undertakes that, the layout plan of the mining plan/ proposal shall not be changed without the prior approval of the Central Government and the forest land shall not be used for any purpose other than that specified in the proposal.

16. No Transfer of Forest Land:

ONGC undertakes that, the forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department or person without prior approval of the Central Government.

Date: 11.02.2025

Place: Jorhat



Lily P.Chawang
GM (E&T) -I/C-HSE, A&AA Basin

Government of India
Ministry of Environment, Forest and Climate Change
(Forest Conservation Division)

Indira Paryavaran Bhawan,
Jor Bagh Road, Aliganj
New Delhi: 110003,
Dated:21-10-2024

To,

The Special Chief Secretary (Forests),
Department of Environment & Forests
Government of Assam,
Dispur,

Sub: Proposal for change in Compensatory Afforestation (CA) land of seven diversion proposals in favour of ONGC Ltd.- regarding.

Ref:

1. F.No.3-AS B/116/2022/GHY, Stage- I approval vide Ministry letter dt. 09.02.2024 (FP/AS/MIN/139446/2021).
2. F.No.3-AS B-117-2022-GHY, Stage- I approval vide Ministry letter dt. 09.02.2024 (FP/AS/MIN/140108/2021).
3. F.No.3-AS B-121-2022-GHY, Stage- I approval vide Ministry letter dt. 09.02.2024 (FP/AS/MIN/113896/2020).
4. F.No.3-AS B-122-2022-GHY, Stage- I approval vide Ministry letter dt. 09.02.2024 (FP/AS/MIN/113884/2020).
5. F.No.3-AS B-124-2022-GHY, Stage- I approval vide Ministry letter dt. 09.02.2024 (FP/AS/MIN/87902/2020).
6. F.No.3-AS B-125-2022-GHY, Stage- I approval vide Ministry letter dt. 09.02.2024 (FP/AS/MIN/35222/2018).
7. F.No.3-AS B-126-2022-GHY, Stage- I approval vide Ministry letter dt. 12.02.2024 (FP/AS/MIN/139315/2021).

Sir/ Madam,

With reference to above and to the Government of Assam letter No. eCF No. 234262/200 dated 27.08.2024 forwarding additional information as sought vide Ministry's letter dated 18.05.2024 on the above-mentioned subject, it is informed that the matter was discussed in the Advisory Committee (AC) in its meeting held on 23.09.2024.

The detailed minutes of the said AC meeting are uploaded at parivesh.nic.in. The Committee after detailed discussion and deliberation with the DIGF (Central), Regional Office, Shillong and Nodal Officer, Government of Assam, recommended to accept the modification in CA land from DFL to NFL proposed in the 'in-principle' approval already granted under Section 2 (1) (ii) of the Van (Sanrakshan Evam Samvardhan) Adhiniyam, 1980 by the Central Government for diversion of seven exploratory proposals (as referenced above) in Doyang Reserved Forest under Golaghat Division in favour of Oil & Natural Gas

Corporation Ltd., Jorhat.

Furthermore, the Committee decided that proposals for Stage-II shall only be considered provided that:

- i. A report of Regional Office regarding site suitability and land is free from encumbrances shall be submitted along with the compliance.
- ii. The NFL identified for CA is mutated in favour of forest department and declared as Protected Forest under the IFA or local Act.
- iii. The area identified for NFL is kept free from encumbrances and properly fenced and protected.

In view of the above, with the approval of the competent authority, the Condition 2 (ii) & 2 (vii) of the In-principle approvals (as referenced above) stand modified to the extent as stated above with respect to the CA land. The State Government shall carry out a consolidated CA over 13.3 ha. NFL adjacent to Burahchapory Wildlife Sanctuary under Nagaon Wildlife Division.

Yours faithfully,

Sd-

(S. Sundar)

Assistant Inspector General of Forests

Copy to: -

1. The PCCF & HoFF, Govt. of Assam, Guwahati.
2. The DDGF (Central), Regional Office, Shillong, MoEF&CC with a request to submit report.
3. The CCF-cum-Nodal Officer, Government of Assam, Guwahati.
4. Monitoring Cell, FC Division, MoEF & CC, New Delhi for uploading.
5. The User Agency.

FORM-I

Annexure-I

Government of Assam.
Office of the District Collector

NO. ITDP/G/FRA-2006/89/PT-1/2017/722/766-779 Dated.... 21/10/2019

TO WHOWSOEVER IT MAY CONCERN

In compliance of the Ministry of Environment and Forests (MoEF), Government of India's letter No. 11-9/98-FC (Pt.) dated 3rd August 2009 wherein the MoEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the Scheduled Tribes and Other Traditional Forest Dwellers (Recognition of Forest Rights) Act, 2006 (FRA, for Short) on the forest land proposed to be diverted for non-forest purposes read with MoEF's letter dated 5th February 2013 wherein MoEF issued certain relaxation in respect of linear projects, it is certified that 2.1 hectares of forest land proposed to be diverted in favour of ONGC Cinnamara Jorhat (name of the user agency) for Drilling Location KSAI (purpose for diversion of forest land) in Golaghat district falls within jurisdiction of 7no Bia-Karua village(s) in Kachamari tehsils.

It is further certified that:

- The complete process for identification and settlement of rights under the FRA has been carried out for the entire 2.1 hectares of forest area proposed for diversion. A copy of records of all consultations and meetings of the Forest Rights Committee(s), Gram Sabha(s), Sub-Division Level Committee(s) and the District Level Committee are enclosed as annexure I to III annexure.
- The diversion of forest land for facilities managed by the Government as required under section 3 (2) of the FRA have been completed and the Grama Sabha have given their consent to it.
- The proposal does not involve recognised rights of Primitive Tribal Groups and Pre-Agricultural communities.

Encl: As above.

Received on
30.10.19.
Gorakhpur
30.10.19.

(Dhiren Hazarika)
Deputy Commissioner, Golaghat
21/10/19
(Full name and Official seal of the District Collector)



STATE ENVIRONMENT IMPACT ASSESSMENT AUTHORITY, ASSAM
Ministry of Environment, Forest and Climate Change, Government of India B
AMUNIMAIDAM, GUWAHATI-21

No. SEIAA.1296/2020/EC/52 /1418

Dated: 26/4/2021

Proposal No: SIA/AS/IND2/143045/2020

To

✓ I/C HSE Basin ,
Oil and Natural Gas co. Ltd (ONGC)
HSE Division, Assam & Assam Arakan Basin, Jorhat
Assam-785704

Sub: Environment Clearance for Exploration in Upper Assam Shelf (South) in Jorhat and Golaghat District, Assam for 4 forest locations (KSAD, KSAE, KSAI and KSAH) in forest area.

Dear Sir,

This has reference to your application dated 25/01/2021 seeking Environmental Clearances for the above project under EIA Notification 2006. The proposal has been appraised as per prescribed procedure in the light of provisions under the EIA Notification 2006 and subsequent modification vide S.O. 236(E) dtd 16/01/2020 and on the basis of the mandatory documents enclosed with the application and additional clarifications furnished in response to the observation of the State Level Expert Appraisal Committee.

2 Brief details of the Project:

1	Category/ Item No. (In Schedule):	1(b) B2	
2.	Location of Project	(a) Plot/ survey/ Khasra No. Jorhat and Golaghat Dist, Assam. (b) Bounded Latitudes (North) From 26.0225 to 26.2927 (c) Bounded Longitudes (East) From 93.4935 to 94.1259 (d) Survey of India Topo Sheet No 83 (e) Distant of nearest HFL from the project boundary within the study area 50. (f) Seismic Zone - 5	
3.	Project Details	“Exploration in Upper Assam Shelf (South) in Jorhat and Golaghat District, Assam for 4 forest locations (KSAD, KSAE, KSAI and KSAH) in forest area.” A&AA Basin, ONGC, Jorhat Nambar – 1, ONGC, Cinnamara, Jorhat, Assam – 785704 Central PSU	
4.	Total Project Cost	120 Crores	
5.	Water Requirement & source	Water requirement: 25 Cu.M per day per well water will be required for drilling of wells. Sourcing of water requirement: water requirement for all the project activities would be sourced locally through approved / authorized sources of surface water and/ or ground water (e.g PHD bore wells, privately owned bore wells, irrigation Dept./ water Resources Dept. of state Govt.).	
6.	Power Requirement:	a) Quantity (Kilo Volt Amps (KVA)	250
		b) Source	Gen Set
		c) Uploaded copy of agreement	Not Applicable
		d) Standby Agreement (Details of DG Sets)	250
		e) Stack Height (in m)	7
7.	Funds allocated Environment Management	2.67% of the Project cost	


Member Secretary
State Level Environment Impact
Assessment Authority, Assam.
Bamunimaidam, Ghty-21

8	CSR /ESR Activities	Detailed Outlay of CER (Corporate Environmental Responsibility) Budget: Oil and Natural Gas co. Ltd (ONGC) will comply with the 1 st May 2018 OM w.r.t. CER (Corporate Environmental Responsibilities), CER would be spent in various social development cost based on the assessed needs.	
		Investment	Cost Allocation (INR, crores)
		Total Estimated Project Cost	120 Crores.
		Total CER (indicative)	2.0% of the estimated project cost (as per OM No. F.No.22-65/2017-IA.III dated: 1 st May, 2018)
9	Green Belt/ Plantation	Greenbelt/ Plantation will be carried out suitably. 33% of the total project area.	

The SEIAA, Assam after considering the proposal and recommendations of the SEAC, Assam in its 18th Meeting held on 18.03.2021, it is found that the **land use report** of the block area land use /land cover map has not been furnished. Similarly, satellite image of the block area printed on 1: 50000 scale has also not furnished. On detail deliberation the committee *recommended for approval of the proposal* for wells (KSAD, KSAH, KSAE & KSAI) *subject to the condition that the above-mentioned report & satellite image shall have to be furnished before the Authority within two weeks' time.*

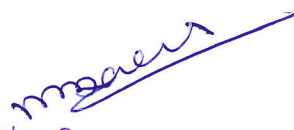
The proponent shall have to strictly adhere to the general terms and condition applicable in such projects as per the guide lines issued by the MOEF & CC, GOI from time to time.

GPS locations of the proposed well site

Sl . No	Name of Location	Lat-Long
1.	KSAI	26 ⁰ 16'39.753" 93 ⁰ 59'48.375"
2.	KSAE	26 ⁰ 18'07.94" 94 ⁰ 02'13.79"
3.	KSAH	26 ⁰ 17'52.331" 94 ⁰ 02'09.268"
4.	KSAD	26 ⁰ 16'57.01" 94 ⁰ 01'52.91"

I. Statutory compliance:

- The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project.
- The project proponent shall obtain clearance from the National Board for Wildlife, if applicable.
- The project proponent shall prepare a Site-Specific Conservation Plan & Wildlife Management Plan and approved by the Chief Wildlife Warden, if applicable. The recommendations of the approved Site- Specific Conservation Plan / Wildlife Management Plan shall be implemented in consultation with the State Forest Department. The implementation report shall be furnished along with the six-monthly compliance report. (in case of the presence of Schedule-I species in the study area)
- The Project proponent shall obtain Consent to Establish / Operate under the provisions of Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 from the concerned State Pollution Control Board/Committee.
- The project proponent shall obtain authorization under the Hazardous and other Waste Management Rules, 2016 as amended from time to time.
- The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989.


 Member Secretary
 State Level Environment Impact
 Assessment Authority, Assam.
 Bamunimaidam, Ghty-21
Baku

II. Air quality monitoring and preservation.

- i. The project proponent shall install 24×7 continuous emission monitoring system at process stacks to monitor stack emission with respect to standards prescribed in Environment (Protection) Rules 1986 and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.
- ii. The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through labs recognized under environment (Protection) Act, 1986.
- iii. The project proponent shall install system to carryout Ambient Air Quality monitoring for common/criterion parameters relevant to the main pollutants released (e.g. PM10 and PM25 in reference to PM emission, and SO2 and NOx in reference to SO2 and NOx emissions) within and outside the plant area at least at four locations (one within and three outside the plant area at an angle of 120 each), covering upwind and downwind directions.
- iv. To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.
- v. Storage of raw materials etc shall be either stored in silos or in covered areas to prevent dust pollution and other fugitive emissions.
- vi. The DG sets shall be equipped with suitable Pollution control devices and the adequate stack height so that the emissions are in conformity with the extant regulations and the guidelines in this regard.
- vii. National Emissions Standards for Organic Chemicals Manufacturing Industry issued by the Ministry vide G.S.R. 608(E) dated 21st July, 2010 and amended from time to time shall be followed.
- viii. The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied with.

III. Water quality monitoring and preservation

- i. The project proponent shall provide continuous monitoring of effluent and flow meters in the channel/drain carrying effluent within the premises (applicable in case of the projects achieving ZLD)
- ii. As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises (applicable in case of the projects achieving the ZLD).
- iii. The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, whichever is more stringent.
- iv. Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/ CGWA in this regard.
- v. Process effluent/any waste water shall not be allowed to mix with storm water. The storm water from the premises shall be collected and discharged through a separate conveyance system.
- vi. The company harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and utilized the same for different industrial operations within the plant, if applicable.

IV. Noise monitoring and preservation

- i. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
- ii. The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
- iii. The ambient noise levels should conform to the standards prescribed under E(P)A Rules, 1986 viz, 75 dB(A) during day time and 70 dB(A) during night time.

V. Energy Conservation measures

- i. The energy sources for lighting purposes shall preferably be LED based.


Member Secretary
State Level Environment Impact
Assessment Authority, Assam.
Bamunimaidam, Ghty-21

VI. Waste management

- i. Hazardous chemical shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm and the solvent transfer through pumps.
- ii. Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.
- iii. The Company shall undertake waste minimization measures as applicable given below:-
 - a. Metering and Control of quantities of active ingredients to minimize waste.
 - b. Reuse of by-products from the process as raw materials or as raw material substitutes in other processes.
 - c. Use of automated filling to minimize spillage.
 - d. Use of Close Feed system into batch reactors.
 - e. Venting equipment through vapors recovery system.
 - f. Use of high pressure hoses for equipment clearing to reduce waste water generation.

VII. Green Belt

The green belt of 5-10 m width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.

VIII. Safety, Public hearing and Human health issues

- i. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
- ii. The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.
- iii. The PP shall provide Personal Protection Equipment (PPE) as per the norms of Factory Act/Mines act.
- iv. Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
- v. Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, creche etc, if applicable. The housing may be in the form of temporary structures to be removed after the completion of the project.
- vi. Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Mines/Factory Act.
- vii. There shall be adequate space inside the plant premises ear marked for parking of vehicles for raw materials and finished products, and no parking to be allowed outside on public places.

IX. Corporate Environment Responsibility

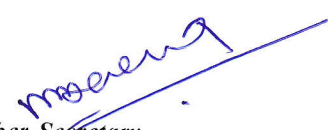
- i. The project proponent shall comply with the provisions contained in this Ministry's IM vide F.No. 22-65/2017-IA III dated 1st May 2018, as applicable, regarding Corporate Environment Responsibility.
- ii. The company shall have a well laid down environment policy duly approve by the Board of Directors. The environment policy should prescribe for standards operating procedures to have proper checks and balances and to bring into focus any infringements/ violation of the environmental/ forest/ wildlife norms/ conditions. The company shall have defined system of reporting infringements / deviation / violation of the environmental/ forest/ wildlife norms/ conditions and / or shareholders / stake holders. The copy of the board resolution in this regard shall be submitted to the MOEF& CC as a part of six-monthly report.
- iii. A separate environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
- iv. Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six Monthly Compliance Report.
- v. Self environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.

X. Miscellaneous

- i. The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safe guards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.


Member Secretary
State Level Environment Impact
Assessment Authority, Assam.
Bamunimaidam, Ghty-21

- ii. The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
- iii. The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.
- iv. The project proponent shall monitor the criteria pollutants level namely; PM₁₀, SO₂, NO_x (ambient levels as well as stack emissions) or criteria sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.
- v. The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.
- vi. The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and out on the website of the company.
- vii. The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.
- viii. The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
- ix. The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.
- x. No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment Forest and Climate Change (MoEF & CC).
- xi. Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.
- xii. The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.
- xiii. The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
- xiv. The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information / monitoring reports.
- xv. The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India / High Courts and any other Court of Law relating to the subject matter.
- xvi. Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.


Member-Secretary,
SEIAA, Assam

Bamunimaidam, Guwahati 781021.

Memo No. SEIAA.1296/2020/EC/52


11416

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Dated: 26/4/2021

Copy to:

- The Secretary to the Govt. of Assam, Environmental & Forest Department, Dispur, Guwahati-6 for favour of kind information.
- The Chairman, PCBA for information.
- The Regional Office, MoEF, Govt. of India, Low-U-sib, Lumbatngen, Near MTC Workshop, Shillong-21 for information.
- Office Copy.


Member-Secretary,
SEIAA, Assam
Bamunimaidam, Guwahati 781021.

KSAI

NEFT RTGS CHALLAN

AGENCY COPY

यूनियन बैंक Union Bank of India

आन्ध्रा Andhra



NEFT / RTGS CHALLAN for CAMPA Funds

Date : 07-02-2025

Agency Name.	OIL AND NATURAL GAS CORPORATION LIMITED
Application No.	5835222803
MoEF/SG File No.	3-ASB/125/2022/GHY
Location.	ASSAM
Address.	Dhansiri Bhavan, Cinnamara Jorahat Assam Jorhat
Amount(in Rs)	2345490/-

Amount in Words :Twenty-Three Lakh Forty-Five Thousand Four Hundred and Ninety Rupees Only

NEFT/RTGS to be made as per following details;

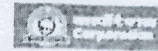
Beneficiary Name:	ASSAM CAMPA
IFSC Code:	UBIN0996335
Pay to Account No.	150615835222803 Valid only for this challan amount.
Bank Name & Address:	Union Bank Of India FCS Centre, 21/1, III Floor, Jelitta Towers, Mission Road, Bengaluru-560027

- This Challan is strictly to be used for making payment to CAMPA by NEFT/RTGS only

BANK COPY

यूनियन बैंक Union Bank of India

आन्ध्रा Andhra



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Note: After making the required payment through challan, if the payment status has not been updated even after 7 working days, then kindly mail a copy of your challan with transaction date and reference id to Email: fcsblr@unionbankofindia.bank, epurse@unionbankofindia.bank, ubin0903710@unionbankofindia.bank

Cheque 762513 dt 7/2/25

VIVEK KUMAR CHAUDHARY
CM (F&A)
ONGC LTD.

S. Lily P. Chawang
GM (E&T)
I/C HSE, A&AA Basin

N. N. Buragohain
DGM (D), HSE-Basin
ONGC, Jorhat

MRINAL J. BORTHAKUR
Chief Manager (F&A)
A&AA Jorhat

UTR - SBINR52025020774642727 - 762513

Date : 7 Feb 2025
Account Number : 00000010638563817
Description : OD Clean (C and I)
Name : OIL AND NATURAL GAS CORPORATION LTD
Currency : INR
Corporate Address : JEEVAN BHARATI TOWER II 124INDIRA CHOWK CONNAUGHT
 PTACP
 NEW DELHI
 NEW DELHI-110001
Branch : JORHAT(00104)
Rate of Interest (% p.a.) : 16.0%
IFS Code : SBIN0000104
Book Balance : -48827378.00
Available Balance : 1172622.00
Hold Value : 0.00
Uncleared Amount : 0.00
Drawing Power : 50000000.00
Limit Sanctioned : 50000000.00
Balance as on 5 Feb 2025 : 0.00

Account Statement from 5 Feb 2025 to 7 Feb 2025

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
05/02/2025	05/02/2025	TO TRANSFER-INB-	AS008483344202425E CK08GKOAY9 TRANSFER TO 43331028590 STGT POOLING ACCOUNT R /	99922	1,96,768.00		-1,96,768.00
05/02/2025	05/02/2025	BY TRANSFER- NEFT*MAHB0000128*MAHBH 00502886664*INSYS INDIA SOLU-	TRANSFER FROM 4697209044300 /	4430		11,000.00	-1,85,768.00
05/02/2025	05/02/2025	TRANSFER CREDIT--	SWEEP FROM 10393031311 /	17313		1,85,768.00	0.00
06/02/2025	06/02/2025	BY TRANSFER- NEFT*UBIN0006174*00188266 0115*BHAGWATI RUBBER WORK-	TRANSFER FROM 4697185044304 /	4430		33,305.00	33,305.00
06/02/2025	06/02/2025	DEBIT SWEEP--	SWEEP TO 10393031311 /	17313	33,305.00		0.00
07/02/2025	07/02/2025	BY TRANSFER- NEFT*KKBK0000958*KKBKH2 5038851130*ATC SUPPLY CHAIN-	TRANSFER FROM 4698184044307 /	4430		1,60,100.00	1,60,100.00
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774636441- 762507 ASSAM CAMPA	/ 762507 ASSAM CAMPA	104	3,61,08,113.00		-3,59,48,013.00
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774637541- 762508 ASSAM CAMPA	/ 762508 ASSAM CAMPA	104	19,89,199.00		-3,79,37,212.00
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774639503- 762510 ASSAM CAMPA	/ 762510 ASSAM CAMPA	104	20,34,153.00		-3,99,71,365.00
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774640867- 762511 ASSAM CAMPA	/ 762511 ASSAM CAMPA	104	19,33,354.00		-4,19,04,719.00

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774641685- 762512 ASSAM CAMPA	/ 762512 ASSAM CAMPA	104	24,67,344.00		-4,43,72,063.00
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774638569- 762509 ASSAM CAMPA	/ 762509 ASSAM CAMPA	104	21,09,825.00		-4,64,81,888.00
07/02/2025	07/02/2025	CHQ TRANSFER-RTGS UTR NO: SBINR52025020774642727- 762513 ASSAM CAMPA	/ 762513 ASSAM CAMPA	104	23,45,490.00		-4,88,27,378.00

**This is a computer generated statement and does not require a signature.



PARIVESH
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"Pro Active and Responsive facilitation by Interactive, Virtuous and Environmental Singlewindow Hub"

Ministry of Environment, Forest and Climate Change
Government of India



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☒ Proposals received on or after 15th July 2014 ☐ All Proposals received upto 14th July 2014

Sno.	Proposal No.	Application No	Application No (New)	Proposal Name	Category	Area (ha.)	User Agency Name	Date of IN-PRINCIPLE	Demand Verified Date	Action	Fill Payment Details	Status
1	FP/AS/MIN/35222/2018	MIN352222018803	5835222803	ONGC exploratory Drilling Location KSAI	Mining	2.1	OIL AND NATURAL GAS CORPORATION LIMITED	09-2-2024	30-1-2025	Paid	Paid	Paid
2	FP/AS/MIN/139315/2021	MIN1393152021980	58139315980	ONGC Drilling of Exploratory location ELAJ	Mining	2.2091	OIL AND NATURAL GAS CORPORATION LIMITED	12-2-2024	30-1-2025	Paid	Paid	Paid
3	FP/AS/MIN/87902/2020	MIN879022020809	5887902809	ONGC, Drilling of Exploratory Location SPAA	Mining	1.731	OIL AND NATURAL GAS CORPORATION LIMITED	09-2-2024	30-1-2025	Paid	Paid	Paid
4	FP/AS/MIN/139446/2021	MIN1394462021956	58139446956	ONGC Drilling of Exploratory location SUAD	Mining	1.8212483	OIL AND NATURAL GAS CORPORATION LIMITED	09-2-2024	30-1-2025	Paid	Paid	Paid
5	FP/AS/MIN/113896/2020	MIN1138962020473	58113896473	ONGC, Drilling of Exploratory Location DPAB	Mining	1.889	OIL AND NATURAL GAS CORPORATION LIMITED	09-2-2024	30-1-2025	Paid	Paid	Paid
5	FP/AS/MIN/113884/2020	MIN1138842020696	58113884696	ONGC, Drilling of Exploratory Location TLAB	Mining	1.781	OIL AND NATURAL GAS CORPORATION LIMITED	09-2-2024	30-1-2025	Paid	Paid	Paid
7	FP/AS/MIN/140108/2021	MIN1401082021294	58140108294	ONGC Drilling of Exploratory Location TLAA	Mining	1.76783	OIL AND NATURAL GAS CORPORATION LIMITED	09-2-2024	30-1-2025	Paid	Paid	Paid