

संदर्भ सं./Ref. No.: S&E/E/88(H)/880

दिनांक/Date: 19.08.2024

From	:	ED (HSE & ESG)
To	:	The Divisional Forest Officer, Nampong Forest Division, Jairampur, Changlang district, Arunachal Pradesh - 792121.
Subject	:	Compliance report of the conditions stipulated in the In-Principle approval/ Stage - I FC along with the undertakings in respect of proposal for diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.
Ref	:	i. L No. 3 AN C 049/2021-GHY/5153-54 dated 30.01.2024.

Sir,

Reference above, we are hereby submitting the compliance report of the conditions stipulated in the In-Principle approval/ Stage - I FC along with the undertakings in respect of proposal for diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

A. Conditions which need to be complied prior to handing over of forest land by the State Forest Department:

S.No.	Compliance condition	Compliance Status/Remarks
1.	The user agency shall transfer, the Net Present Value(NPV) in the revised rates of the forest land being diverted under this proposal, as per the orders of the Hon'ble Supreme Court of India dated 28/03/2008, 24/04/2008 and 09/05/2008 in Writ petition (Civil) No. 202/1995 and as per the guidelines issued by the Ministry vide letters No 5-3/2007-FC dated 05.02.2009 and File No.5-3/2011 - FC(Vol- I) dated 21.03.2022. The requisite funds shall be transferred	Complied. Oil India Limited has deposited Rs. 2,94,72,757/- towards NPV in the CAMPA account on 05.08.2024 as per the letter of Nodal Officer (FC Act), Arunachal Pradesh dated 12.02.2024 (Copy Proof of the verified payment status generated from PARIVESH portal and demand letter are enclosed as Annexure - I).

	through online portal into CAMPA account of the State concerned.	
2.	The user agency shall transfer the cost of raising and maintaining the compensatory afforestation at the current wage rate in consultation with the State Forest Department in the account of CAMPA of the concerned State through the online portal. The scheme may include appropriate provision for anticipated cost increase for works scheduled for subsequent years.	Complied. Oil India Limited has deposited Rs. 2,15,56,000/- towards cost of Compensatory Afforestation in the CAMPA account on 05.08.2024 as per the letter of Nodal Officer (FC Act), Arunachal Pradesh dated 12.02.2024 (Copy Proof of the verified payment status generated from PARIVESH portal and demand letter are enclosed as Annexure - I).
3.	All the funds received from the user agency under the project shall be transferred/ deposited to CAMPA account only through e-portal (https://parivesh.nic.in/). Amount deposited through other mode will not be accepted as compliance of the Stage-I clearance.	Complied. OIL has deposited the CA & NPV amount in the CAMPA account, Arunachal Pradesh only through challan generated from the e-portal (https://parivesh.nic.in/).
4.	The non-forest land proposed for CA shall be transferred and mutated in the name of Forest Department and notified as RF/PF prior to Stage-II approval. A copy of the original notification declaring the non-forest land under Section 4 or Section 29 of the Indian Forest Act, 1927, or under the relevant section of the State Forest Act as the case may be, will be submitted by the State Government prior to Stage-II approval.	Not under the scope of User Agency (OIL)
5.	The compliance report shall be uploaded on e-portal (https://parivesh.nic.in/).	Agreed.
6.	The KML files of the area to be diverted and the CA areas shall be uploaded	Not under the scope of User Agency (OIL)

	on the e-Green watch portal with all requisite details before submitting compliance report for seeking Stage- II approval.	
7.	The complete compliance of the FRA, 2006 shall be ensured by way of prescribed certificate from the District Collector.	Complied Certificate in compliance with FRA, 2006 was obtained from Deputy Commissioner, Changlang district vide Letter Ref No. L.No.C/LR/OIL(PML)-1/17-18 dated 23.01.2018. Copy of the certificate is enclosed as Annexure-II.
8.	The user agency shall obtain the Environment Clearance as per the provision of Environment (Protection) Act, 1986.	Complied Common Environment Clearance for Oil & Gas drilling activities in Ningru PML including these proposed locations was obtained from MoEF&CC on 07.01.2020. Copy of the EC is enclosed as Annexure - III.
9.	The boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the direction of the concerned Divisional Forest Officer.	Agreed. OIL agrees to pay the cost for demarcation of boundary of diverted forest land to the DFO, Nampong. Undertaking in this regard is enclosed as Annexure - IV.
10.	Any change in the diameter of the borehole and number of bore holes will be reported to the concerned Regional Office in advance for consideration and recommendations to the Central Government.	Agreed. Undertaking in this regard enclosed as Annexure - V.
11.	Violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as per the prescribed guidelines in Forest (Conservation) Act, 1980 issued by this Ministry.	Agreed. Undertaking in this regard enclosed as Annexure - VI.

B. Conditions which need to be strictly complied on field after handing over the forest land to the user agency by the State Forest Department but the compliance in form of undertaking shall be submitted prior to Stage-II approval:

S.No	Compliance condition	Compliance Status/Remarks
1.	Legal status of the diverted forest land shall remain unchanged.	Agreed. Undertaking in this regard enclosed as Annexure – VII.
2.	The compensatory afforestation shall be raised and maintained by the State Forest Department over double the degraded forest land of 59 ha in two patches i.e., 17.87 Ha in Drupong RF, Daflagarh Forest Range and 40.70 Ha at Chessa area in Drupong RF in Kokila Range under Banderdewa Forest Division at the cost of User Agency. As far as practicable a mixture of local indigenous species will be planted and monoculture of a species has to be avoided.	Complied. Oil India Limited has deposited Rs. 2,15,56,000/- towards cost of Compensatory Afforestation in the CAMPA account on 05.08.2024 as per the letter of Nodal Officer (FC Act), Arunachal Pradesh dated 12.02.2024 (Copy Proof of the verified payment status generated from PARIVESH portal and demand letter are enclosed as Annexure – I).
3.	At the time of payment of the Net Present Value (NPV) at the then prevailing rate, the User Agency shall furnish an undertaking to pay the additional amount of NPV, if so determined, as per the final decision of the Hon'ble Supreme Court of India.	Agreed. Undertaking in this regard enclosed as Annexure – VIII.
4.	Permanent demarcation of forest land for diversion shall be done on the ground at the project cost before handing over the forest land to the user agency.	Agreed. Undertaking in this regard enclosed as Annexure – IV.
5.	The period of diversion of the said forest land under this approval shall be for a period co-terminus with the period of the mining lease granted under the Mines and Minerals (Development and Regulation) Act, 1957 as amended and the Rules framed there-under.	Agreed. Undertaking in this regard enclosed as Annexure – IX.
6.	No labour camp shall be established on the forest land.	Agreed. Undertaking in this regard enclosed as Annexure – X.
7.	The User Agency shall provide fuels preferably alternate fuels	Agreed. Undertaking in this regard


	to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas.	enclosed as Annexure – XI.
8.	The forest land proposed to be diverted shall under no circumstances be transferred to any other agency, department, or person without prior approval of the Central Government.	Agreed. Undertaking in this regard enclosed as Annexure – XII.
9.	No damage to the flora and fauna of the adjoining area shall be caused.	Agreed. Undertaking in this regard enclosed as Annexure – XIII.
10.	The layout plan of the mining plan/proposal shall not be changed without the prior approval of the Central Government.	Agreed. Undertaking in this regard enclosed as Annexure – XIV.
11.	The concerned Divisional Forest Officer, will monitor and take necessary mitigative measures to ensure that there is no adverse impact on the forests in the surrounding area.	Not Under the scope user agency.
12.	The user agency shall not expand its occupation or use surrounding forest/forest land in any manner otherwise expressed in this clearance.	Agreed. Undertaking in this regard enclosed as Annexure – XV.
13.	Land so diverted shall revert back to the Forest Department in case it is not needed for the above use after due restoration to its original status (as far as possible and to the satisfaction of State Forest Department).	Agreed. Undertaking in this regard enclosed as Annexure – XVI.
14.	The User Agency shall take all possible precautions & care all the time not to impact adversely the surrounding forests and forest land by their actions/activities.	Agreed. Undertaking in this regard enclosed as Annexure – XVII.
15.	Trees felling shall be done only when absolutely unavoidable and such removal, if any, shall be done under the supervision of the Forest department.	Agreed. Undertaking in this regard enclosed as Annexure – XVIII. OIL has submitted a Demand Draft to DFO, Nampong forest division for Tree felling as per the Memo No. NFD/16/CONS/2021/45-47 dated 03.04.2024. Copy of the same is enclosed as

		Annexure - A
16.	The concerned Divisional Forest Officer, will monitor and take necessary mitigative measures to ensure that there is no adverse impact on the forests in the surrounding area.	Not under the scope of OIL.
17.	The user agency shall undertake mining in a phase manner after taking due care for reclamation of the mined over area. The concurrent reclamation plan as per the approved mining plan shall be executed by the user agency from the very first year, and an annual report on implementation thereof shall be submitted to the Nodal Officer, Forest (Conservation) Act, 1980, in the concerned State Govt and the concerned Integrated Regional Office of the Ministry. If it is found from the annual report that the activities indicated in the concurrent reclamation plan area not being executed by the user agency, the Nodal Officer or the concerned Integrated Regional Office may direct that the mining activities shall remain suspended till such time, reclamation activities are satisfactorily executed.	Agreed. Undertaking in this regard enclosed as Annexure - XIX.
18.	The permission for exploratory drilling or prospection would not ipso facto imply any commitment on the part of Central Govt for diversion of forest land even if minerals/oil/hydrocarbons are struck for mining.	Agreed. Undertaking in this regard enclosed as Annexure - XX.
19.	The period of exploratory drilling will be for a period of 3(three) years and in case of non-completion of the drilling, the user agency shall apply for extension through the State Govt 6(six) months prior to the expiry of approval period.	Agreed. Undertaking in this regard enclosed as Annexure - XXI.
20.	The user agency shall submit the annual self-compliance report in respect of the above	Agreed. Undertaking in this regard enclosed as Annexure -XXII

	stated conditions to the State Government, concerned Regional Office and to this ministry by the end of March every year.	
21.	Violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry.	Agreed. Undertaking in this regard enclosed as Annexure - XXIII.
22.	The user agency shall comply all the provisions of the all Acts, Rules, Regulations, Guidelines, Hon'ble Court Order (s) and NGT Order (s) pertaining to this project, if any for the time being in force, as applicable to the project.	Agreed. Undertaking in this regard enclosed as Annexure - XXIV.
23.	As per Ministry's letter No 11-30/96-FC(Pt) dt 14.9.2001, if the compliance of stipulated conditions is awaited from the State Govt for more than 5(five) years, the in-principle approval would be summarily revoked considering that the user agency is no longer interested in the project.	Agreed. Undertaking in this regard enclosed as Annexure - XXV.
24.	All other clearance/NOCs under different applicable rules/regulations/local laws and under Forest Dwellers (Recognition of Forest Rights) Act, 2006 as required vide MoEF, New Delhi guideline No.11-9/1998-FC(pt) dated 03.08.2009 shall be complied with.	Agreed. Undertaking in this regard enclosed as Annexure - XXVI.
25.	This approval may be revoked if the above conditions of approval are not complied to the satisfaction of the Regional Office, Shillong.	Agreed
26.	Any other conditions that the Regional Office, Shillong, Ministry of Environment, Forest & Climate Change may stipulate from time to time in the interest of conservation, protection and development of forests & wildlife. The state govt shall ensure compliance of all the above conditions;	Agreed. Undertaking in this regard enclosed as Annexure - XXVII.

27.	As per Ministry's letter No 11-30/96-FC(Pt) dt 14.9.2001, if the compliance of stipulated conditions is awaited from the State Govt for more than 5(five) years, the In-principle approval would be summarily revoked considering that the user agency is no longer interested in the project.	Agreed. Undertaking in this regard enclosed as Annexure - XXVIII.
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Thanking you.


 (Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
 नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
 ऑयल इंडिया लिमिटेड
Oil India Limited

Encl: As above.

Copy: Addl. Principal Chief Conservator of Forests (Cons.) &
 Nodal Officer (FC Act),
 Department of Environment, Forests & Climate Change,
 Govt. of Arunachal Pradesh, Itanagar,
 Arunachal Pradesh - 791111.

Annexure – I



PARIVESH
परिवेश

"Pro Active and Responsive facilitation by Interactive, Virtuous and Environmental Singlewindow Hub"

Ministry of Environment, Forest and Climate Change
Government of India



My Account ▾ My Proposals Environment Clearance ▾ Only CRZ Clearance ▾ My Proposals Forest Clearance ▾ My Proposals Wildlife Clearance ▾ Help ▾

9:01:13 AM



Online payment history made by User Agency under CAMPA

Help



Proposal Detail	Application No	Application No (New)	Date of IN-PRINCIPLE	Amount to be Paid/Amount Paid (in Rs.)				Payment Status	Payment Detail	Demand Letter
FF/AR/MIN/65716/2020 Forest Diversion Proposal for Oil & Gas well Drilling, Production Installation and Central Effluent Pit (CEP) for an area of 29.32 Ha in Kumchari oilfield under Ningru PML of Oil India Limited in Nampu	MIN657162020792	5865716792	30 Jan 2024	CA:	21556000	Addl CA :	0/-	Paid	Fund Demand Verified by	
				PCA:	0/-	CAT :	0/-		Modal Officer On	: 18 Jul 2024
				Safety Zone:	0/-	Addl PA :	0/-		Bank Name	: Union Bank Of India
				IPV:	29472757	Other Charges :	0/-		Mode of Payment	: NEFT/RTGS (Challan)
				Other Charges1 :	0/-				Challan Generated On	: 20 Jul 2024
				Other Charges2 :	0/-				Transaction Date	: 05 Aug 2024
				Other Charges3 :	0/-					
				Total :	51036757					

[Demand Letter](#)

[Generated Challan](#)



ANNEXURE-II

FORM-II

(For projects other than linear Projects)

GOVERNMENT OF ARUNACHAL PRADESH

OFFICE OF THE DEPUTY COMMISSIONER::CHANGLANG DISTRICT

CHANGLANG::792120

NO.C/LR/OIL(PML)-1/17-18

Dated Changlang, the 23rd January/2018

TO WHOMSOEVER IT MAY CONCERN

In compliance of the Ministry of Environment and Forests(MoEF), Government of India's letter no. 11-9/98-FC(pt) dated 3rd August'2009 wherein the MoEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the Scheduled Tribes and Other Traditional Forest Dwellers (Recognition of Forest Rights) Act,2006('FRA', for short) for entire **22978.67** hectares on the forest land in favour of "**OIL INDIA LIMITED**", **DULIAJAN** for non-forest purposes for "**Re-grant of Petroleum Mining Lease**" in Changlang District falls within jurisdiction of Ningru Block of annexed "A" to "G" village(s) in Changlang tehsil.

It is further certified that:

- (a) The complete process for identification and settlement of rights under the FRA has been carried out for the entire **22978.67** hectares of forest area. A copy of records of all consultations and meetings of the Forest Rights Committee(s), Gram Sabha(s), Sub-Division Level Committee(s) and District Level Committee are enclosed as **annexure "A" to annexure "I"**.
- (b) The proposal (with full details of the project and its implications, in vernacular/local language) have been placed before each concerned Gram Sabha of forest-dwellers, who are eligible under the FRA.
- (c) The each of concerned Gram Sabha(s), has certified that all formalities/processes under the FRA have been carried out, and that they have given their consent to the said proposal and the compensation and ameliorative measures, if any, having understood the purpose and details of the proposal. A copy of Gram Sabha proceedings issued by the Gram Sabha of I to VII nos. of village(s) is enclosed as **Annexure "A" to Annexure "G"**.
- (d) The discussion and decisions on such proposals had taken place only when there was a quorum of minimum 50% of the members of Gram Sabha present.
- (e) The Forest land for facilities managed by the Government as required under section 3 (2) of the FRA have been completed and the Gram Sabhas have given their consent to it:
- (f) The rights of Primitive Tribal Groups and Pre-Agricultural Communities, where applicable have been specifically safeguarded as per section 3(1) (e) of the FRA.

Encl: As above.

[WAYONG KHHMUN]
Deputy Commissioner,
Changlang District,
Changlang (A.P)



Form-II

(For projects other than linear Projects ,
GOVERNMENT OF ARUNACHAL PRADESH
OFFICE OF THE DEPUTY COMMISSIONER
NAMSAI DISTRICT::: NAMSAI

Anneymu - II

No. NLM-129/2017

Dated Namsai the 29th Jan/2018


TO WHOMSOEVER IT MAY CONCERN

In compliance of the ministry of Environment and forest Govt. of India letter No. 11-9/98-FC(pt) dated 3rd August 2009, wherein the MOEF issued guidelines on submission of evidences for having initiated and completed the process of settlement of rights under the scheduled Tribes and other traditional Forest Dwellers (Recognition of Forest Rights) Act.2006 (FRA for short) for entire **197.2713 Sqkm** on the forest land in favor of " OIL INDIA LIMITED , DULIAJAN" for "Re-grant of petroleum Mining Lease" in Namsai District falls within jurisdiction of Ningroo Block in Namsai District.

It is further certified that

- (a) The complete process for identification and settlement of rights under the FRA has been perused for the entire **197.2713 Sqkm** of forest area.
- (b) The proposal (with full details of the project and its implications in vernacular/local language) have been placed before each concerned Gram Sabha of forest dwellers who are eligible under the FRA
- (c) The discussion and decisions on such proposals had taken place only when there was a quorum of minimum 50% of the members of the Gram Sabha present which 33% were women
- (d) The Forest land for facilities managed by the Government as required under section 3(2) of the FRA have been completed and the Gram Sabha(s) have given their consent to it
- (e) The right of primitive Tribal Groups and Pre- Agricultural Communities, where applicable have been specifically safeguarded as per section 3(1)(e) of the FRA

On recognition of FRA, the PML may consider the rights which ever is entertainable as per the provision.


(R.K. Sharma)
Deputy Commissioner
Namsai District.
Deputy Commissioner
Namsai Dist. Namsai (A.P.)



F. No. J-11011/116/2018-IA-II (I)
Government of India
Ministry of Environment, Forest & Climate Change
(IA-II Section)

By speed post/Online

Indira Paryavaran Bhavan
 Vayu Wing, 3rd Floor, Aliganj
 Jor Bagh Road, New Delhi-3

Dated: 7th January, 2020

To

M/s Oil India Limited
 Plot No. 19, Sector 16-A
 Noida, Uttar Pradesh – 201 301
 Email: safety@oilindia.in

Sub: Onshore Oil & Gas exploration & development drilling and production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh) by M/s Oil India Ltd - Environmental Clearance - reg.

Sir,

This has reference to your proposal No. IA/AR/IND2/123232/2018 dated 8th November, 2019 for environmental clearance to the above project.

2. The Ministry of Environment, Forest and Climate Change has examined the proposal for environmental clearance to the project for Onshore Oil & Gas exploration & development drilling and production in Ningru Oil & Gas Field by M/s Oil India Ltd in a total area of 427.058 sqkm of Ningru PML Block in Districts Changlang and Namsai (Arunachal Pradesh).

Details of 33 wells proposed to drill in Ningru PML block

S.No	Name of Drilling Location	Existing Well Plinth and land area	FC Details	Remarks
1	KUP	KUP & KUL: 7.111 ha in Chnaglang District	Letter No 8-556/89-FC dated 8 th July, 1991	Stage-II Final FC
2	KUAU			
3	KUAV			
4	KUAX			
5	Loc-G			
6	KUL			
7	KUAW			
8	Loc-E			
9	Loc-F			
10	KUAT			
11	KUC Production Installation No.3	KUC : 3.96 ha in Changlang district (earlier known as Tirap District)	Letter No 8-246/86-FC dated 18 th February, 1987 & NFD/62/83/520-65 13 th March, 1987	Stage-II Final FC for two Locations- KUC (3.96 ha) & KHY (1.66 ha) , where location KHY is in Kharsang block of Ge-Enpro
12	KUAG	Stage-I FC for 29.32 ha in Changlang District	No 8-95/92-FC dtd 20 th August, 1992	Stage-I FC - No drilling activities/ construction activities

				will be taken up till Stage-II Final FC is obtained
13	KUAJ	Stage-I FC for 29.32 ha in Changlang District	No 8-95/92-FC dtd 20 th August, 1992	Stage-I FC- No drilling activities/ construction activities will be taken up till Stage-II Final FC is obtained
14	KUZ			
15	KUX			
16	KUR & Production Installation No-1			
17	KUAC			
18	KUAE			
19	KUO	Land already diverted for existing Well Plinths (KUO, KMC-5, KMC-6, KMC-7, KMC-8, KMC-9, KMC-10, KMC-11, KMC-12, KMC-13 & KMC-14) involving 34.508 ha forest lands	Land diverted prior to enactment of FC Act, 1980	FC not required as there is no requirement of additional land
20	KMC-2,			
21	KMC-13 & Production Installation no-2			
22	KMC-5			
23	KMC-6			
24	KMC-7			
25	KMC-8			
26	KMC-9			
27	KMC-10			
28	KMC-11			
29	KMC-12			
30	KMC-14			
31	KUAZ			
32	KUAR	Existing drilling plinths of KMC-1 & KMC-4	Non-Forest Land	FC not Required
33	KUAS			

3. Total project cost is estimated to be Rs.1431.90 crores. The recurring cost (O&M) would be about Rs. 0.79 crore per annum. Total employment will be for approximately 60 persons directly & 120 persons indirectly. There are no National parks, Wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km of the well locations. Kumchai river flows at a distance of 0.5 km in East-West direction.

4. Total fresh water requirement of 50 m³/day will be met from tube well. Effluent of 16.76 m³/day shall be treated through mobile effluent treatment plant and domestic effluent of 8 m³/day shall be treated in septic tank/soak pit.

5. Power requirement for drilling is 2500 kVA, sufficed through Diesel Generator sets. One 1250 KVA DG set is will kept as standby. Stack (height 7 m) will be provided as per CPCB norms to the proposed DG sets.

6. The project/activity is covered under category A of item 1(b) 'Offshore and onshore oil and gas exploration, development & production' of schedule to the Environment Impact Assessment (EIA) Notification, 2006, and requires appraisal at central level by sectoral Expert Appraisal Committee (EAC).

7. The standard ToR for the project was granted by the Ministry on 4th May, 2018. Public hearing was conducted by the State Pollution Control Board on 18th June, 2019 at Namsai under the Chairmanship of Deputy Commissioner and on 19th June, 2019 at Changlang District under the Chairmanship of Additional Deputy Commissioner.

8. The proposal was considered by the Expert Appraisal Committee (Industry-2) in its meeting held on 20-22 November, 2019, wherein the project proponent and their accredited consultant presented the EIA/EMP Report. The Committee found the EIA/EMP report to be satisfactory, complying with the ToR, and recommended the project for grant of environmental clearance.

9. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), the Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **Onshore Oil & Gas exploration & development drilling and production in Ningru Oil & Gas Field in Districts Changlang and Namsai for Ningru PML Block (Arunachal Pradesh)**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

- (i) The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable. Grant of environmental clearance does not necessarily imply that Wildlife Clearance shall be granted to the project and that their proposal for Wildlife Clearance will be considered by the respective authorities on its merit and decision taken.
- (ii) Drilling in forest areas shall be started after getting prior permission under the Forest (Conservation) Act, 1980.
- (iii) Necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, shall be obtained from the State Pollution Control Board.
- (iv) To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.
- (v) Necessary authorization required under the Hazardous and Other Wastes (Management and Trans-Boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the Rules shall be strictly adhered to.
- (vi) Ambient air quality shall be monitored at the nearest human settlements to ensure conformity with the National Ambient Air Quality Emission Standards issued by the Ministry vide GSR No. 826(E) dated 16th November, 2009 for PM₁₀, PM_{2.5}, SO₂, NO_x, CO, CH₄, HC, Non-methane HC etc.
- (vii) During exploration, production, storage and handling, the fugitive emissions of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.
- (viii) The project proponent also to ensure trapping/storing of the CO₂ generated, if any, during the process and handling.
- (ix) Approach road shall be made pucca to minimize generation of suspended dust.
- (x) The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
- (xi) Total fresh water requirement shall not exceed 40 cum/day/well proposed to be met through tankers. Mobile ETP shall be installed to treat the waste water and efforts shall be made for gradual reduction in daily intake of water (to reduce fresh water foot print) by suitable mechanism or by putting RO facility in place coupled with onsite mobile ETP. Size of the waste shall be equal to the hole volume+

volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.

- (xii) The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.
- (xiii) Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
- (xiv) Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
- (xv) The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
- (xvi) The company shall develop a contingency plan for H₂S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H₂S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
- (xvii) Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
- (xviii) Emergency Response Plan shall be based on the guidelines prepared by OISD, DGMS and Govt. of India.
- (xix) After completion of drilling process, suitable measures shall be taken for well plugging and secured enclosures, and drilling site shall be restored to the original condition. In case of the hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
- (xx) All the commitments made to the public during public consultation/hearing shall be satisfactorily implemented.
- (xxi) At least Rs 5 crore shall be allocated for Corporate Environment Responsibility (CER) and item-wise details along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office.
- (xxii) Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.
- (xxiii) Company shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.

10. The project proponent shall strictly comply the sector specific conditions as mentioned in the Ministry's Office Memorandum No. 22-34/2018-IA.III, dated 9th August,

2018. The said OM is available at the Ministry's website (PARIVESH portal i.e. www.parivesh.nic.in). The grant of Environmental Clearance is further subject to compliance of generic conditions as mentioned in the Ministry's Office Memorandum No. 22-34/2018-IA.III, dated 9th August, 2018.

11. The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer(s) of the Regional Office by furnishing the requisite data / information/monitoring reports.

12. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

13. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

14. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

15. The above conditions will be enforced, *inter-alia* under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein and also any other orders passed by the Hon'ble Supreme Court of India/ High Court of Arunachal Pradesh/NGT and any other Court of Law relating to the subject matter.

16. This issues with the approval of the competent authority.

(Dr. R. B. Lal)
(डा. आर. बी. लाल)
(Dr. R. B. Lal)
Scientist E
पेशानिक ई/Scientist E
पर्यावरण, वन एवं जलवायु परिवर्तन मंत्रालय
Min. of Environment, Forest and Climate Change
भारत सरकार, नई दिल्ली
Govt. of India, New Delhi

Copy to: -

1. The DGF (C), (North Eastern Zone), Ministry of Environment, Forest and Climate Change, Regional Office, Law-U- Sib, Lumbatngen, Near MTC Workshop, Shillong-793021 (Meghalaya)
2. The Principal Secretary (Office), Department of Environment & Forest, Itanagar-791111 (Arunachal Pradesh)
3. The Member Secretary, Central Pollution Control Board Parivesh Bhavan, East Arjun Nagar, Delhi - 32
4. The Member Secretary, Arunachal Pradesh State Pollution Control Board, Govt of Arunachal Pradesh, Department of Environment & Forests, Paryavaran Bhawan, Yupia Road, Papu Nalah, Naharlagun-791110 (Arunachal Pradesh)
5. The District Collector, Districts Changlang and Namsai (Arunachal Pradesh)
6. Guard File/ Record File/ Monitoring File/ Website of MoEF&CC

(Dr. R. B. Lal)
Scientist E

संदर्भ सं./Ref. No.: S&E/E/88(H)/881

दिनांक/Date: 19.08.2024

Annexure - IV


Undertaking

Oil India Limited (OIL) hereby undertakes that the boundary of the diverted forest land shall be suitably demarcated on ground at the project cost, as per the direction of the concerned Divisional Forest Officer for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/882

दिनांक/Date: 19.08.2024

Annexure - V

Undertaking

Oil India Limited (OIL) hereby undertakes that any change in the diameter of the borehole and number of bore holes will be reported to the concerned Integrated Regional Office in advance for consideration and recommendations to the Central Government for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/883

दिनांक/Date: 19.08.2024

Annexure - VI


Undertaking

Oil India Limited (OIL) hereby undertakes that violation of any of these conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as per the prescribed guidelines in Forest (Conservation) Act, 1980 issued by this Ministry for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/884

दिनांक/Date: 19.08.2024

Annexure - VII

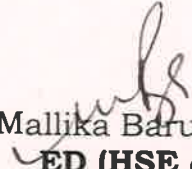
Undertaking

Oil India Limited (OIL) hereby undertakes that legal status of the diverted forest land shall remain unchanged for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/885

दिनांक/Date: 19.08.2024

Annexure - VIII


Undertaking

Oil India Limited (OIL) hereby undertakes to pay the additional amount of NPV, if so determined, as per the final decision of the Hon'ble Supreme Court of India for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/886

दिनांक/Date: 19.08.2024

Annexure - IX

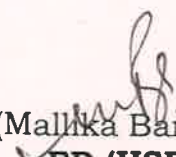
Undertaking

Oil India Limited (OIL) hereby undertakes that period of diversion of the said forest land under this approval shall be for a period co-terminus with the period of the mining lease granted under the Mines and Minerals (Development and Regulation) Act, 1957 as amended and the Rules framed there-under for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/887

दिनांक/Date: 19.08.2024

Annexure - X


Undertaking

Oil India Limited (OIL) hereby undertakes that no labour camp shall be established on the forest land for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Malika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/888

दिनांक/Date: 19.08.2024

Annexure - XI


Undertaking

Oil India Limited (OIL) hereby undertakes to provide fuels preferably alternate fuels to the labourers and the staff working at the site so as to avoid any damage and pressure on the nearby forest areas for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/889

दिनांक/Date: 19.08.2024

Annexure - XII


Undertaking

Oil India Limited (OIL) hereby undertakes that the forest land proposed to be diverted i.e. the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML shall under no circumstances be transferred to any other agency, department, or person without prior approval of the Central Government.

Date: 19.08.2024

Place: Duliajan

Yours faithfully.
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/890

दिनांक/Date: 19.08.2024

Annexure - XIII

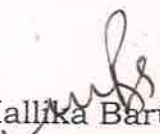
Undertaking

Oil India Limited (OIL) hereby undertakes that no damage to the flora and fauna of the adjoining area shall be caused for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/891

दिनांक/Date: 19.08.2024

Annexure - XIV

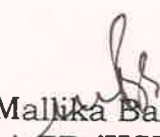
Undertaking

Oil India Limited (OIL) hereby undertakes that the layout plan of the mining plan/proposal shall not be changed without the prior approval of the Central Government for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/892

दिनांक/Date: 19.08.2024

Annexure - XV

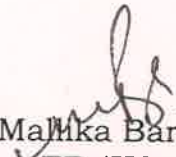
Undertaking

Oil India Limited (OIL) hereby undertakes not to expand its occupation or use surrounding forest/forest land in any manner otherwise expressed in this clearance of the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/893

दिनांक/Date: 19.08.2024

Annexure - XVI


Undertaking

Oil India Limited (OIL) hereby undertakes that the land so diverted shall be reverted back to the Forest Department in case it is not needed for the above use after due restoration to its original status (as far as possible and to the satisfaction of State Forest Department) for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ई
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यू)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/894

दिनांक/Date: 19.08.2024

Annexure - XVII


Undertaking

Oil India Limited (OIL) hereby undertakes to take all possible precautions & care all the time not to impact adversely the surrounding forests and forest land by their actions/activities for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Manika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/895

दिनांक/Date: 19.08.2024

Annexure - XVIII

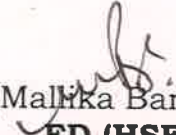
Undertaking

Oil India Limited (OIL) hereby undertakes that the trees felling shall be done only when absolutely unavoidable and such removal, if any, shall be done under the supervision of the Forest department for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Malika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

DEPARTMENT OF ENVIRONMENT, FORESTS & CLIMATE CHANGES
OFFICE OF THE DIVISIONAL FOREST OFFICER
NAMPONG FOREST DIVISION:: JAIRAMPUR

Memo.No.NFD/16/CONS/2021/ 45-47

Dtd. Jairampur, the 03/04/2024

To,

The Resident Chief Executive,
 Oil India Limited,
 Duliajan, (Assam)

Sub: - Deposit of Extraction cost.

Ref: - The Addl. PCCF (CONS) & Nodal Officer (FCA), Itanagar's letter
 No.FOR.546/Cons/1991/Pt/2064-66 Dtd.26th March/2024

Sir,

Your kind attention is invited to the Addl. PCCF (CONS) & Nodal Officer (FCA), Itanagar letter cited under reference and on the subject. In this connection, you are requested to kindly deposit **Rs.8,514/-** only being the cost for extraction of **4.481 Cum.** as per Govt. approved rate of Rs.1,900/- per Cum. through **Bankers Cheque** or **Demand Draft** to the SB Account of "**Divisional Forest Officer**" at **SBI, Jairampur A/C No.35331002683.**

Action taken in this regards may be kindly communicated please.

Yours sincerely,



(Dobin Lendo)

Divisional Forest Officer
 Divisional Forest Officer
 Nampong Forest Division
 JAIRAMPUR

Copy to: -

1. The Addl. Principal Chief Conservator of Forests (Cons) & Nodal Officer (FCA), Govt. of Arunachal Pradesh, Itanagar for favour of his information please.
2. The Chief Conservator of Forests, Southern Arunachal Circle, Deomali for favour his information please.

(Dobin Lendo)

Divisional Forest Officer
 Divisional Forest Officer
 Nampong Forest Division
 JAIRAMPUR

जारी करी भारतीय स्टेट बैंक
Issuing Branch: DULIAJAN
कोड क्र / CODE No: 02053
Tel No. 0374-2800551

मांगड्राफ्ट
DEMAND DRAFT

Key: YICLAV
Sr. No: 162511

2 2 0 7 2 0 2 4
D D M M Y Y Y Y

मांगे जानेपर DIVISIONAL FOREST OFFICER, SBI, JAIRAMPUR BR AC 35331002683

ON DEMAND PAY

रुपये RUPEES

Eight Thousand Five Hundred and Fourteen Only

या उनके आदेश पर

OR ORDER

अदा करें

₹

8514.00

IOI 000548309880

Name of Applicant

Key: YICLAV

Sr. No: 162511

OIL INDIA LIMITED

AMOUNT BELOW 8515(0/4)

मूल्य प्राप्त / VALUE RECEIVED

भारतीय स्टेट बैंक

STATE BANK OF INDIA

अदाकर्ता शाखा / DRAWEE BRANCH: JAIRAMPUR

कोड क्र / CODE No. 07436

प्राधिकृत हस्ताक्षर
AUTHORISED SIGNATORY

शाखा प्रबंधक
BRANCH MANAGER

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध
VALID FOR 3 MONTHS ONLY

₹ 1,50,000/- एवं अधिक के लिखत दो अधिकारियों द्वारा हस्ताक्षरित होने पर ही वैध है।
INSTRUMENTS FOR ₹ 1,50,000/- & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

⑈309880⑈ 000002000⑈ 000548⑈ 16

संदर्भ सं./Ref. No.: S&E/E/88(H)/896

दिनांक/Date: 19.08.2024

Annexure - XIX


Undertaking

Oil India Limited (OIL) hereby undertakes to carry out mining activities in a phase manner after taking due care for reclamation of the mined over area for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML. The concurrent reclamation plan as per the approved mining plan shall be executed by Oil India Limited (OIL) from the very first year, and an annual report on implementation thereof shall be submitted to the Nodal Officer, Forest (Conservation) Act, 1980, in the concerned State Govt and the concerned Integrated Regional Office of the Ministry. If it is found from the annual report that the activities indicated in the concurrent reclamation plan area not being executed by OIL, the Nodal Officer or the concerned Integrated Regional Office may direct that the mining activities shall remain suspended till such time, reclamation activities are satisfactorily executed.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएस)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/897

दिनांक/Date: 19.08.2024

Annexure - XX


Undertaking

Oil India Limited (OIL) hereby undertakes to that the permission for exploratory drilling or prospection would not ipso facto imply any commitment on the part of Central Govt for diversion of forest land even if minerals/oil/hydrocarbons are struck for mining for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएस)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/898

दिनांक/Date: 19.08.2024

Annexure - XXI


Undertaking

Oil India Limited (OIL) hereby undertakes that the period of exploratory drilling will be for a period of 3(three) years and in case of non-completion of the drilling, OIL shall apply for extension through the State Govt 6(six) months prior to the expiry of approval period for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईए
Executive Director (HSE & E)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/899

दिनांक/Date: 19.08.2024

Annexure - XXII


Undertaking

Oil India Limited (OIL) hereby undertakes to submit the annual self-compliance report in respect of the Stage – I FC conditions to the State Government, concerned Regional Office and to this ministry by the end of March every year for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएस)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/900

दिनांक/Date: 19.08.2024

Annexure - XXIII


Undertaking

Oil India Limited (OIL) hereby undertakes that the violation of any of the IPA conditions will amount to violation of Forest (Conservation) Act, 1980 and action would be taken as prescribed guidelines of Forest (Conservation) Act, 1980 as issued by this Ministry for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Malika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएस)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/901

दिनांक/Date: 19.08.2024

Annexure - XXIV


Undertaking

Oil India Limited (OIL) hereby undertakes to comply all the provisions of the all Acts, Rules, Regulations, Guidelines, Hon'ble Court Order (s) and NGT Order (s) pertaining to this project, if any for the time being in force, as applicable to the project for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएस)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/902

दिनांक/Date: 19.08.2024

Annexure - XXV

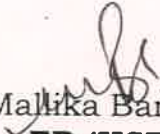
Undertaking

Oil India Limited (OIL) hereby undertakes to comply as per Ministry's letter No 11-30/96-FC[(Pt) dt 14.9.2001, if the compliance of stipulated conditions is awaited from the State Govt for more than 5(five) years, the in-principle approval would be summarily revoked considering that the user agency is no longer interested in the project.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएस)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/903

दिनांक/Date: 19.08.2024

Annexure - XXVI

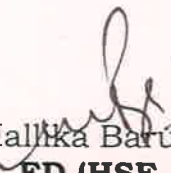
Undertaking

Oil India Limited (OIL) hereby undertakes that all other clearance/NOCs under different applicable rules/regulations/local laws and under Forest Dwellers (Recognition of Forest Rights) Act, 2006 as required vide MoEF, New Delhi guideline No.11-9/1998-Fc(pt) dated 03.08.2009 shall be complied with for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएस&ई)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/904

दिनांक/Date: 19.08.2024

Annexure - XXVII

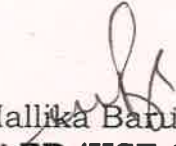
Undertaking

Oil India Limited (OIL) hereby undertakes that any other conditions that the Regional Office of Environment, Forest & Climate Change may stipulate from time to time in the interest of conservation, protection and development of forests & wildlife. The state govt shall ensure compliance of all the Stage -I FC conditions stipulated for the proposal of diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Mallika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएस&ई)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited

संदर्भ सं./Ref. No.: S&E/E/88(H)/905

दिनांक/Date: 19.08.2024

Annexure - XXVIII

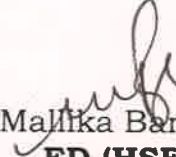
Undertaking

Oil India Limited (OIL) hereby undertakes that as per Ministry's letter No 11-30/96-FC(Pt) dt 14.9.2001, if the compliance of stipulated conditions is awaited from the State Govt for more than 5(five) years, the In-principle approval would be summarily revoked considering that OIL is no longer interested in the project for diversion of 29.32 Ha of forest land for 7 Drilling locations and 1 Central Effluent Pit (CEP) in Kumchai Oil Field under Ningru PML.

Date: 19.08.2024

Place: Duliajan

Yours faithfully
For **OIL INDIA LIMITED**


(Malika Baruah Sarma)
ED (HSE & ESG)
Nodal Officer (EC,FC,NBWL)
For Resident Chief Executive

कार्यकारी निदेशक (एचएसई एवं ईएसजी)
Executive Director (HSE & ESG)
नोडल अधिकारी (ईसी/एफसी/एनबीडब्ल्यूएल)
Nodal Officer (EC/FC/NBWL)
ऑयल इंडिया लिमिटेड
Oil India Limited