GOVERNMENT OF ASSAM OFFICE OF THE PRINCIPAL CHIEF CONSERVATOR OF FORESTS AND HEAD OF FOREST FORCE, ASSAM ARANYA BHAWAN, PANJABARI, GUWAHATI-37

Email: addlpccf.nodal@gmail.com

No. FG.27/Nodal/Drilling Location/ONGC/KHDD

Date: 26.11.2021

To

The Principal Secretary to the Government of Assam

Environment and Forest Department

Dispur, Guwahati-6.

Sub:

Compliance of the conditions laid down in the "In-Principle approval" for

diversion of 2.24Ha. forest land for drilling proposed location KHDD in

Rengma Reserved Forest under Goalaghat Division by ONGC.

Ref:

Government of Assam letter No. FRS.119/2018/119 dated 27.3.2019.

Sir,

With reference to the above, I am directed to submit herewith the report regarding compliance of the conditions enlisted in the Central Government's "In-Principle Approval" issued vide letter F. No. 3-AS B 038/2018-SHI/3305-06 dated 3.1.2019 for the above-mentioned forest diversion proposal as given below:

Condition	Compliance Report/Remarks
No.	compliance Report/Remarks
(i)	The User agency has deposited Rs. 26,88,670/- for raising of Compensatory Afforestation on 4.48 hectare degraded forest land.
(ii)	The User agency has deposited Rs. 16,35,200/- for Net Present Value against forest land to be diverted.
(iii)	The user agency has deposited a total amount of Rs. 56,68,205/- into Ad-hoc CAMPA account through online web portal (www.parivesh.nic.in) of MoEF&CC on 20.12.2019 (copy enclosed as Annexure -I). The details are as follows: Net Present Value = Rs 16,35,200/- Compensatory Afforestation = Rs 26,88,670 /- Over Head Cost = Rs 13,44,335/- Total Rs 56,68,205/-
(iv)	The expenditure towards posting of boundary pillars for area demarcation has been deposited by the User Agency to the DFO, Goalghat Division. The certificate of the DFO, Golaghat Division verifying the demarcation of the boundary and fixing of boundary pillars on the proposed forest area is enclosed herewith as Annexure – III. The photograph are enclosed herewith as Annexure – III respectively.
(v)	The DFO, Golaghat Division submitted the certificate for the payment in respect to Sl No. (iv). Copy enclosed as Annexure-IV

OF THE PROPERTY

(vii) The User Agency (ONGC) has submitted undertaking for condition No (vi) laid down in the "In Principle Approval" as Annexure- V (viii) The User Agency (ONGC) has submitted the Environment Clearance. Copy enclosed as Annexure- VI (viii) The User Agency (ONGC) has submitted undertaking for condition No (viii) laid down in the "In Principle Approval" as Annexure- VII (ix) The User Agency (ONGC) stated the KHDD well is development well vide their letter No. ONGC/JRT/HSE/KHDD/clarification dated 17.11.2021. Copy enclosed as Annexure-VIII. (x) The User Agency (ONGC) stated the KHDD well is development well. Application was done for a total period of 15 years to crude Oil and Natural Gas vide their letter No. ONGC/JRT/HSE/KHDD/clarification dated 17.11.2021. Copy enclosed as Annexure-VIII (xi) The User Agency has submitted undertaking for condition No (xi) laid down in the "In Principle Approval" as Annexure- VII (xii) Not applicable. The User Agency has submitted the "In-Principle Approval" compliance report.		
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		compliance report.

Therefore, you are requested to kindly forward the compliance report to the Central Government, MoEF&CC, Integrated Regional Office, Guwahati for issue of "Final Approval" for the forest diversion proposal.

Encl: As stated above.

Yours faithfully,

(Dr. C Muthukumaravel, IFS)
Chief Conservator of Forests &
Nodal Officer (FC Act), Assam
O/o the Principal Chief Conservator of Forests and
Head of Forest Force, Assam

Copy to:

- 1. The Inspector General of Forest (Central), Government of India, Ministry of Environment, Forest & Climate Change, Integrated Regional Office, 4th Floor, Housefed Building, G.S Road, Rukminigaon, Guwahati-781022.
- 2. The Additional Principal Chief Conservator of Forests (Territorial) Upper Assam Zone, Jorhat for kind information.
- 3. The Conservator of Forests, Eastern Assam Circle, Jorhat.
- 4. The Divisional Forest Officer, Golaghat Division, Golaghat
- 5. The In-charge Land Acquisition, ONGC, Dhansiri Bhawan, Cinnamara Complex, Jorhat-785074.

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