JHARKHAND URJA SANCHARAN NIGAM LIMITED (JUSNL)

COST BENEFIT ANALYSIS

Cost benefit analysis for **132** Kv D/C Kolebira Kamdara Transmission Line In Jharkhand state is estimated as per the guidelines of Govt. of India, issues <u>with letter no. 7-69/2011-FC(Pt.) dated: -01-08-2017</u>, and given below

Table-A: Estimation of cost of forest diversion:-

SL. No.	Parameters	Cost Rs. Lac	
1	Ecosystem services losses due to proposed forest diversion	67.04	
	(Economic value of loss of eco-system services due to proposed		
	forest diversion has been taken as the "net present value (NPV)" of		
	the forest land being NPV rates taken as Rs. 9.39 Lacs. Per ha.		
	Under Class II of medium density forest born by the project works		
	out to be Rs. 36.057lscks (7.1400215Ha. x 9.39)		
2	Loss of animal husbandry productivity (taken at 10% of NPV)	6.704	
3	Cost of human resettlement NIL		
	(there is no human resettlement due to proposed forest diversion)		
4	Loss of public facilitates and administrative infrastructure (Road, NIL		
	Building, School, Dispensaries, Electrical lines, Railways etc. on		
	Forest land, which would require forest land if these facilities were		
	diverted due to project (No public facilities and administrative		
	infrastructure are involve)		
5	Possession value of forest land diverted	20.11	
	(Taken at 30% of NPV)		
6	Cost of suffering to ousters	NIL	
	(There are no ousters due to proposed forest diversion)		
7	Habitat suffering to ousters	33.52	
	(Taken at 50%of NPV)		
8	Compensatory a forestation and soil & moisture conservation cost	35.70	
	(CA arrived at Rs. 2,50,000/-Per Ha.) (cost for double area)		
9	Project Cost :	1565.044	
	Fixed assets, inclusive of investment, Current assets Loans &		
	advances. Other Expenditures like preoperative expenses, interests,		
	during construction etc.		
Total		1728.118	

Table-B: Estimating Benefit of forest diversion:-

SL. No.	Parameters	Cost Rs. Lac		
1	Increase in productivity attrib	715000.00		
	Power Flow	= 4.65 MW (2x2.324)		
	Load Factor	= 60%		
	Losses	= 2.5%		
	Average Value Added	= Rs. 6.00 per kwh		
	Energy sent out per year	$= 4.65 \times 1000 \times 0.6 \times 8760 \times 0.975 \text{ kwh}$		
		= 23.8293x10 ⁷ kwh		
	Value Added	$= 23.8293 \times 10^7 \times 6.00$		
		= Rs. 142.9758 crore/year		
		= Rs. 143 crore / year		
	Value added for 50 years	= 50x143=7150 crore		
2	Benefit to economy due to th	ne specific project.	NA	
	The power will be transmitte			
	of Palamu District of Jharkhai			
	sustained and incessant supp			
	utilized by large industrial, co			
	growth leading to increased of			
	increase in GDP (Gross Dome	estic product) of Jharkhand.		
3	No. of population benefited due to specific project. Assuming average 10 units consumption per day per household.		NA	
	Total 3.10 million household	can be provided electricity per year.		
4	Economic benefits due to of	209.4		
	the project.			
	During project stage, the project will provided employment to the			
	06 nos. of permanents and 185 temporary employments for a			
	period of 18 month (for perr			
	lacs / year per person and ter			
	year per person)			
5	Economic benefits due to Cor	•	57.33	
	'	sidered as prescribed by the guidelines		
	7-69/2011 –FC (pt.)dated 01-			
	NPV rates taken as Class III M			
	Ha. For 7.1400215 Ha.			
Total			715266.73	

Cost Benefit Ratio:-

- i) Table A Estimation of Cost of Forest diversion :- 1728.118 lacks
- ii) Table B Estimating Benefit of forest diversion :- 715266.73 lacks

Cost Benefit Ratio = 1:715266.73lacks / 1728.118 lacks = 1: 413.89 Say 1:413.89

The Cost Benefit Ratio of the Project is estimated at 1:413.89

Date: 09/03/2022 Signature:

Dy. General Manager (Project)
Transmission Ckde, Ranchi
Jharkhand Urja Sancharan Nigam Ltd.

Name in Block Letter : Rajeev Ranjan

Designation: Dy. General Manager

Transmission Circle, Ranchi