

## GOVERNMENT OF ARUNACHAL PRADESH OFFICE OF THE EXECUTIVE ENGINEER (E) :: BASAR ELECTRICAL DIVISION

## **DEPARTMENT OF POWER:: BASAR-791101**

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## COST BENEFIT ANALYSIS FOR FOREST LAND DIVERSION

(Ref: MoEF guideline No. 7-69/2011-FC(Pt.) dtd. 01st Aug, 2017)

**Project:-**

Diversion of 135.47 Ha. of forest land for construction of 132kV D/C transmission line from Gerukamukh to Likabali under Comprehensive Scheme project of Arunachal Pradesh.

Table-A:- Cases under which a cost-benifit analysis for forest diversion are required

No	Nature of Proposal	Applicable/Not	Remarks	
		applicable		
1	All categories of proposal involving forest land	Not applicable		
	upto 20 hectares in plains and upto 5 hactres in			
	hills			
2	Proposal for defence installation purpose and oil	Not applicable		
	prospecting(Prospecting only)			
3	Habitation, establishment of industrial	Not applicable		
	units, tourist lodge complex and other building			
	construction.			
4	All other proposals involving forest land more	Applicable	These are case where a	
	than 20 hectares in plains and more than 5 hactres		cost benifit analysis is	
	in hills including roads, transmission lines,		necessary to determine	
	minor, medium and major irrigation projects,		when diverting the	
	hydro projects, mining activity, railway lines,		forest land to non-	
	location specific installations like micro-wave		forest use in the overall	
	stations, auto repeater centres, TV Towers etc.		public interest.	

## Table-B: Estimation of cost of forest diversion

SN	Parameter	Remarks	Monetary equivalent
1	Ecosystem services	Economic value of loss of eco-system	NPV for the diverted forest area is
	losses due to proposed	services due to diversion of forests	considered as Rs. 9.39 Lakhs/Ha.
	forest diversion	shall be the net present value (NPV) of	
		the forest land being diverted as	Total value of NPV in Rs.
		prescribed by the Central Government	=(9.39Lakhs x 135.47 ha)
		(MoEF&CC).	= 1272.063 Lakh
		Note: In case of National Parks the	
		NPV shall be ten (10) times the	

		normal NPV and in case of Wildlife Sanctuary the NPV shall be five (5) times the normal NPV or otherwise prescribed by the ministry or any other competent authority	NH
2	Loss of animal husbandry productivity, including loss of fodder	To be quantified and expressed in monetary terms or 10% of NPV applicable whichever is maximum	NIL. As the proposed project is anoverhead transmission line, there will be no loss of animal husbandry productivity including loss of fodder. After completion of tower erection and stringing, natural vegetation/plantation of dwarf species will cover upthe area which were temporarily damaged during construction.
3	Cost of human resettlement	To be quantified and expressed in monetary terms as per approved R&R plan	NIL. There is no human resettlement issue in this project. Hence no cost involved for any R & R scheme.
4	Loss of public facilities and administrative infrastructure (Roads, building, schools, dispensaries, electric lines, railways, etc.) on forest land, which would require forest land if these facilities were diverted due to the project.	To be quantified and expressed in monetary terms on actual cost basis at the time of diversion	NIL There is no requirement of any diversion of public facilities and administrative infrastructure (Roads, building, schools, dispensaries, electric lines, railways, etc.) under this transmission line project.
5	Possession value of forest land diverted	30% of environmental costs (NPV) due to loss of forests or circle rate of adjoining area in the district should be added as a cost component as possession value of forestland whichever is maximum	The possession value of forest land diverted is calculated as <b>Rs. 381.619 Lakhs</b> . (30% of NPV)  However, in case of transmission line projects, possession of diverted forest land is not completely required by the User Agency after completion of the project & during operation and maintenance (O &M) stage. As per existing MoEF guideline, dwarf species plantation will be undertaken below the transmission line corridor (RoW)by Forest Department. Only looping & pruning of tree branches near the electric conductor will be required during the maintenance period of the project

6	Cost of suffering to	The social cost of rehabilitation of	Not applicable for this project since
	oustees	oustees (in addition to the cost likely	there is no resettlement involved.
		to be incurred in providing	
		residence, occupation and social	
		services as per R&R plan) be worked	
		out as 1.5 times of what oustees should	
		have earned in two years had he not	
		been shifted.	
7	Habitat Fragmentation	While the relationship between	Considered as 50% of NPV i.e. Rs.
	Cost	fragmentation and forest goods and	636.0317 Lakhs
		services is complex, for the sake of	
		simplicity the cost due to	
		fragmentation has been pegged at 50%	
		of NPV applicable as a thumb rule	
8	Compensatory	The actual cost of compensatory	Cost of CA is considered as = 3.5 Lakh
	afforestation and soil and	afforestation and soil & moisture	per ha.
	moisture conservation	conservation and its maintenance in	Total CA Cost
	cost	future at present discounted value	$= (3.5 \times 135.47 \text{ ha } \times 2)$
			= 948.29 Lakh.
		TOTAL cost of forest diversion	(1272.063 + 381.619 + 636.0317 +
			948.29 ) lakh
			= <b>3238.0039 lakh</b>

Table-C- Existing guidelines for estimating benefits of forest-diversion in CBA

Sr. No.	Parameters	Remarks	Monetary equivalent
1	Increase in productively attribute to the specific project	To be quantified & expressed in monetary terms avoiding double counting	Socio economy development &industrial growth, power for irrigation, telecommunication facility and distribution of grid power to rural households will have major to the socio-economy of the state.  The lump sum monetary equivalent of the above benefit is considered as <b>Rs. 50 lakhs</b>
2	Benefits to economy due to the specific project	The incremental economic benefit in monetary terms due to the activities attributed to the specific project	The monetary return of the specific transmission project is calculated as below:-  Capacity of the line loading = 50000 KW Cost of Power(assume an average value) = Rs.3.90 per KWH Monetary return of the Project for 50 (Fifty) years=(50,000x24x30x12 x50x3.9) = Rs. 842,40,000000 = Rs. 842400 lakh.
3	No. of population benefited due to specific project	As per the Detailed project report	Entire population of Gerukamukh & Likabali and also the surrounding areas will be benefited by the said 132kV D/C

			Gerukamukh-Likabali Transmission Line. The said line connectivity will help the rapidly developing Likabali area by providing uninterrupted power supply for small and large scale business establishmentswhich will improve the socio economy development of the area.  The lump sum monetary equivalent of the benefit is considered as 50 lakhs
4	Economic benefits due to direct and indirect employment due to the project	As per the Detailed project report	Temporary labour engagement(appx 60 nos per day) during execution of the project along with various firms/suppliers/manufacturers will be engaged for a period of four (4) years. Permanent employment for 15(fifteen) nos. will be also be generated. The lump sum monetary equivalent of the direct and indirect employment generation is calculated as 450 lakhs
5	Economic benefits due to Compensatory afforestation	Benefits from such compensatory forestation accruing over next 50 years monetized and discounted to the present value should be included as benefits of compensatory afforestation.  *For benefits of CA the guideline of the Ministry for NPV estimation may be consulted	Benefits from compensatory forestation accruing over next 50 years is huge and monetary equivalent is considered as Rs. 50 lakhs
Total benefit of the project (monetary equivalent)		· · ·	= (50 + 842400 + 50 + 450 + 50) lakh = <b>843000 lakhs</b>

BENEFIT

Cost Benefit Ratio(CBA Ratio) = COST

843000 lakhs 3238.0039 lakhs

CBA RATIO = 260.3456:1

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