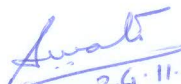

	<p align="center">Oil & Natural Gas Corporation Ltd. Assam & Assam Arakan Basin</p> <p align="center">Office of the Head, Bid Monitoring Group, Luit Bhavan, Cinnamara Complex, ONGC, Jorhat Telefax: +91 037-2361553, Fax: +91 376 2360012/14</p>	
Ref No.	BMG/A&AAB/JRT/PEL/ML Grant orders-2020	Date: 24.11.2020
From	CGM-Head, Bid Monitoring Group	
To	CGM- Block Manager, UAS Block	

Sub: Grant order of Kasomarigaon (Additional) PML, A&AA Basin.

Please find enclosed a copy of the grant order for the above mentioned block as received from the State Govt. of Assam.

With regards,


24.11.2020
(Swati Sathe)
CGM (G) - Head BMG


29/11/2020
(MUNINDRA DAS)
GMCD)
T/c LAG
ONGC, Jorhat.

GOVERNMENT OF ASSAM
MINES AND MINERALS DEPARTMENT
DISPUR, GUWAHATI -6.

NO.PEM.79/2015/29

Dated Dispur, the 6th July , 2016

From : Shri G.S.Panesar, ACS
Joint Secretary to the Government of Assam,
Mines and Minerals Department,
Dispur, Guwahati -6.

To : Shri C. Mahapatra
ED-Basin Manger A & AA
Basin, ONGC, Cinnamara,
Jorhat-785704

Sub : Grant of Petroleum Mining Lease to Oil & Natural Gas Corporation Ltd. for
Kasomarigaon (Additional) Block in Golaghat District, Assam,measuring
56.00 Sq.Km.

Ref : JRT/BM-AAA/20/2015, dated 28-10-2015.

Sir,

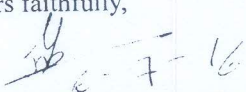
I am directed to to invite a reference to the letter cited above, and say that the Governor of Assam is pleased to grant Petroleum Mining Lease (PML) under rule 5(i) (ii) with Rule 12 of the Petroleum & Natural Gas Rules , 1959 (as amended from time to time) to Oil & Natural Gas Corporation Ltd. over an area of 56.00 Sq. Km for Kasomarigaon (Additional) Block in Golaghat District, Assam falling within the Golaghat District for production of Crude Oil and Natural Gas for a period of 7 (Seven) years for Onshore Block from the date of issue of the lease order by the concerned State Government in pursuance of Govt. of India's letter F.No.12012/52/2003-ONG-II-(Pt), dtd. 21-11-2012 conveying their approval for grant of PML for Kasomarigaon (Additional) Block in Golaghat District.

The grant of PML is subject to the observance and conditions laid down in the PML Deed to be executed between the Govt. of Assam and ONGC. The grant of PML is also subject to the terms and conditions as per Annexure enclosed herewith.

You are therefore, requested to fulfill all the conditions as required before the execution of PML Deed without delay.

The receipt of the letter may pleased be acknowledged.

Yours faithfully,


Joint Secretary to the Government of Assam
Mines and Minerals Department,
Dispur, Guwahati-6.

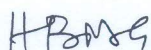
Dated Dispur, the 6th July , 2016

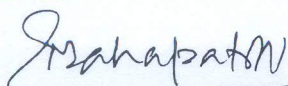
Memo.NO.PEM.79/2015/29-A

Copy t :-

1. The Under Secretary to the Govt. of India, Ministry of Petroleum & Natural Gas, New Delhi Shastri Bhawan, New Delhi with reference to his letter F.No.12012/52/2003-ONG-II-(Pt), dtd. 21-11-2012.
2. The Director (i/c), Geology & Mining, Assam, Kahilipara, Guwahati-19. She is requested to prepared the draft PML Deed and execute the same with ONGC Ltd. incorporating and updating the relevant clauses of terms and conditions as necessitated with recent development with intimation to this Department at an early date. This has the reference to her letter No.GM/MM/85-Z/K/1968-69, dated 31-10-2015.
3. The Deputy Commissioner, Golaghat District, Assam for information and necessary action.
4. The Principal Chief Conservator of Forest, Assam, Rehabari, Guwahati-8 for information and necessary action.

By order etc!




08/07/16

Joint Secretary to the Government of Assam,
Mines & Minerals Department,
Dispur, Guwahati-6

TERMS & CONDITIONS

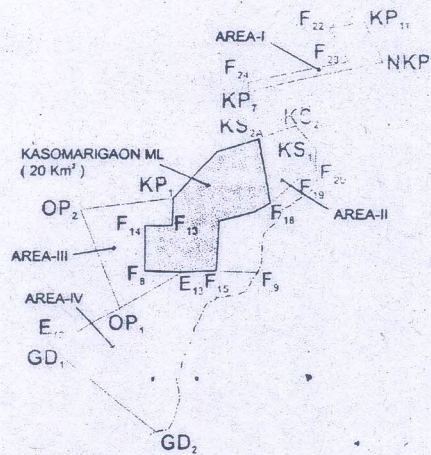
1. The lease shall be in respect of Crude Oil and Natural Gas.
2. The lease shall be valid for a period of 7 (seven) years from the date of issue of the lease order by the concerned State Govt.
3. The lease shall be subject to the provisions of Oil Fields (Regulation and Development) Act 1948 (53 of 1948) and the Petroleum & Natural Gas (P & NG) Rules, 1959 made thereunder as amended from time to time.
4. Royalty on Crude Oil Natural Gas and Condensate shall be payable by the lessee as per such rates as may be fixed from time to time by the Central Government in consultation with the State Government. The royalty shall be payable on monthly basis and shall be payable by the last day of the month succeeding the period in respect of which it is payable.
5. The lessee shall, as soon as possible, provide the Central Government or its designated agency, free of cost, all data earlier obtained or to be obtained as a result of petroleum operations under the lease as specified in Rules 19 (C) of the P & NG Rules, 1959, as amended from time to time.
6. Necessary approval from the Competent Authority should be obtained for the Reserve Forest Area (if any) falling in the leased area.
7. If international companies or foreigners are entrusted with the task, the lessee may get security vetting of these companies through the appropriate Government agencies with the help of this Ministry. The lessee shall also seek prior clearance from the Ministry of Home Affairs and Ministry of Defense with the full particulars of foreign employees under intimation to this Ministry.
8. The lessee shall issue identity cards to each of the employees. The system of checking identity cards of personnel will have to be strictly enforced.
9. Security to its employees both at the project sites and en-route in insurgency affected areas will be the responsibility of the lessee.
10. The lessee shall allow Government authorities to enter and inspect area for security check-ups, if necessary.
11. Lessee shall not employ any foreign national surreptitiously in the areas along the border.
12. No ground/aerial survey of the Defense VAS/VPs are permitted. Aerial survey, if any, would be governed by the provisions of the Ministry of Defense letter No.18(8)/82/-D(GS111) dated January 31st, 1989.
13. Air force areas falling within the zones earmarked for delineation should be avoided.
14. For work in close vicinity of Indian Air Force units/installations and visits to these installations, if any, specific permission of Air Headquarters should be obtained.
15. Any work within 500 m of the perimeter of the Air Force Station should be intimated to Air Force authorities at least 10 days before commencement of the activities.
16. No obstruction shall be erected higher than 15 metres within 5 km radius of Air Force, Air Fields and construction of any high mast/towers shall be carried out in consultation with the Air Force authorities.
17. Lessee should execute a separate lease deed in respect of such other covenants, terms and conditions as per the prescribed format.
18. In case the production of Oil/Gas ceases permanently from the field, the DGH and Ministry may be informed immediately.

Appendix-A

13. Kasomarigaon

- Earlier Grant Area: 20 Km² with PML Validity 09.12.2009 to 08.12.2025
- Now Granted area: 56 Km² with PML validity effective for 7 years w.e.f. issue of lease order by concerned State Government

(Area I, Area II, Area-III & Area-IV)



The area comprising **56 Sq. Km** Granted as **Kasomarigaon PML (Additional Area)**, **Assam Basin**, described herein and shown on the map.

Latitude and Longitude measurements commencing at points are given below.

Area-I (6.9 Km ²)							Area-II (5.8 Km ²)						
Vertex	Latitude			Longitude			Vertex	Latitude			Longitude		
	Deg.	Min.	Sec.	Deg.	Min.	Sec.		Deg.	Min.	Sec.	Deg.	Min.	Sec.
KP ₁₁	26	22	31.856	94	07	42.954	KS _{2a}	26	19	07.14	94	04	30
F ₂₂	26	22	15.78	94	06	37.01	F ₁₈	26	17	36.10	94	04	52.10
F ₂₃	26	21	19.69	94	07	05.95	F ₁₉	26	18	15.70	94	05	52.27
F ₂₄	26	20	49.16	94	04	28.81	F ₂₀	26	18	19.55	94	06	15.34
KP ₇	26	20	29.5143	94	04	27.0227	KS ₁	26	18	46.387	94	06	06.751
NKP ₁	26	21	15.71	94	08	12.727	KS ₂	26	19	23.972	94	05	45.266
							KS _{2a}	26	19	07.14	94	04	30

Area-III (14.7 Km ²)							Area-IV (28.6 Km ²)						
Vertex	Latitude			Longitude			Vertex	Latitude			Longitude		
	Deg.	Min.	Sec.	Deg.	Min.	Sec.		Deg.	Min.	Sec.	Deg.	Min.	Sec.
KP ₁	26	17	53.17	94	02	03.0194	F ₉	26	15	51.00	94	04	31.00
F ₁₃	26	17	02.17	94	02	06.00	F ₁₅	26	15	51.08	94	03	27.25
F ₁₄	26	16	58.09	94	01	21.00	E ₁₃	26	15	49.09	94	02	24.00
F ₈	26	15	58.00	94	01	21.00	OP ₁	26	14	47.467	94	00	34.480
E ₁₃	26	15	49.09	94	02	24.00	E ₁₂	26	14	02.72	93	59	10.50
OP ₁	26	14	47.467	94	00	34.480	GD ₁	26	13	36.465	93	58	59.043
OP ₂	26	17	22.363	93	59	18.313	GD ₂	26	11	30.371	94	01	17.028
KP ₁	26	17	53.1720	94	02	03.0194	F ₉	26	15	51.00	94	04	31.00

Appendix-A