From:

SDO CONSTRUCTION

HVPNL, Narnaul

To:

Divisional forest office , Mahendergarh

Diversion of 0.5352 Ha. forest land for construction of 132 Subject:

KV S/C Transmission line from 220 KV D/C Sub Station Deroli Ahir to Scka Sub Station through various strip Forests under forest division and district Mahendergarh,

Haryana. (Proposal No. FP/HR/TRANS/142899/2021)

dated 11.05.22 -736-37 Your office letter no. Ref:

dated 17.06.2022 Your Office letter no. 411 Ref. :

On the subject cited above, requisite information is as under :-

Information updated and uploaded on portal.(letter attached)

Complete KML file of transmission line alignment uploaded. ii)

Related to DFO, Office. iii)

Related to DFO, Office. iv)

Undertaking attached. V)

Proposed transmission line constructed from 220 KV sub station vi) Deroli Ahir to 132 KV Sub station Seka.(Approval copy attached sr no 12)

Related to DFO, Office. vii)

Related to DFO, Office. viii)

Encl. as above.

Signature of User Agency

SDO Construction HVPNL, Narnaul

C/C- Executive Engineer, HUPNL, Reward.



HARYANA VIDYUT PRASARAN NIGAM LTD

O/o Executive Engineer, 1.8, Division, HVPNI Rewar 1, 3471

The District Forest Officer Rewari.

1119. - ON Smary

Date - 28.07.2020

Subject Diversion of 3.871 ha. Of forest land in favour of Xen/TSHVPNL Reward for Errection of 132KV/DC Transmission Line from 220KV S/Stn. HSHDC Eawal to 132KV S/Stn. HSHDC Bawal under Division and District Reward.

Reference: -Your office membino 232 Dated 02.06.2021 and 326 Dated 14.06.2 addressed to this office

Vide referred letter your office asked for want of moint our various observations with many remainders regarding Intkal and Emposit the page a few to man off a standard of the page of the case of th

ं उपरोक्त विषय के सम्बन्द में आपको अदगत कराया ताना है की मन्या हो नवार है। एवं ही की की राशि तुरंत कैम्पा फड़ जमा करवाने तथा उसकी उपयो पनि भेजन यह है। या -

उतर:- इस कार्यालय दवारा उपरोकत राशि 1,62,36,013 /- रुपेय दिनाक 16.03.2016 को बैंक है । चालान दवारा जमा करा दी गयी थी जिसकी छाया प्रति इस पत्र के साथ संलगन है।

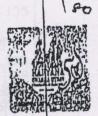
2 उपरोक्त विषय के सम्बन्द मैं आपको अवगत कराया जाता है की वन राजिस अधिनार सन् प्राप्त सूचना अनुसार आप दावरा उपरोक्त विषय प्रस्ताव में प्रतिवृद्धि पोधारोपल तु प्राप्त एकड भूमि का इंतकाल वन विभाग के नाम करवाने हेत् चिन्हिन की गर्या थी प्राप्त सभी नव इंतकाल वन विभाग के नाम नहीं किया है:-

of transmission line up to 220KV there is exception of rule no. 3.2(i) Compared to may be raised over degrade forest land twice in extent of the forest area? In the amount for the same has already been deposited as mentioned another than 132KV D/C transmission line from 220Kv S/Stn. IMT Bawal to 132KV D/Stn. thing depository work of HSIIDC, So, as per above rule no. 3.2(vi) we are exem, ted for too Afforestation on non-forest land equivalent to the diverted land i.e., 3.7871 hereon in the cited case and diversion of land is not required. So, it may be treated accordingly as constituted as of 220KV D/C line from sector-72, Gurugram to Rangala Rajpur-line continued by (Copy enclosed). This is for your kind information and necessary action because

DA - Enclosed as above

HARYANA VIDYUT PRASARAN NIGAM LTD.

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To

The Chief Engineer (PD&C),

DHBVNL, Hisar.

Memo. No. R- 1487/Ch-110/408/k-117

Dated: 10.07.2017

Subject: Proposal for Creation of 220 kV AIS S/stn at Village Deroll Ahir in Mohindergarh District of Haryana.

Please refer to your office memo no. Ch-2/P&D-5016 dated 08.12.2016, XEN/TS, HVPNL, Rewari memo no. 1888 dated 03.02.2017, SE/TS, HVPNL Gurugram memo no. Ch-36/TSG-193 dated 12.05.2017 & Ch-42/TSG-193 dated 20.06.2017 and various correspondences regarding proposal for Creation of 220 kV AIS S/stn at Village Deroli Ahr in Mohindergaih District of Haryana.

The WTDs, HVPNL, has considered the proposal and approved as under:-

S.No	Description	Code
1.	Creation of 220 kV AIS Substation, Deroli Ahir with capacity 1x160MVA, 220/132kV + 1x100MVA, 220/33kV + 1x5 MVA 33/11 kV Transformers. Note: 2 Del Power Transformer of each rating i.e. 160 MVA 220/132 kV & 100 MVA 220/33 kV shall be placed in future as per requirement. • Space Provision for 2 no. 220 kV & 4 no. 132 kV line bays shall also be made for future.	2N3189*
2.	Creation of 220kV D/C line from 400/220kV Substation, Dhanonda to proposed 220kV Substation, Deroll Ahir with 0.5 sq inch (Moose) ACSR	2L3190*
3.	conductor (25 km). Creation of 2 Nos 220kV AlS Bays at 400/220kV Substation, Dhanonda to accommodate 220kV D/C line from 400/220kV Substation, Dhanonda to	
4.	proposed 220kV Substation, Deroli Ahir. Creation of 220kV D/C Deroli Ahir- Narnaul line with 0.5 sq" ACSR moose conductor. (14 Km) Note:The aforesaid line will also require use of ROW of existing 132 kV S/C Mohindergarh-Narnaul line with T-off at 132 kV S/stn Mundia Khera (Approx 10 km from Narnaul end). 132 kV S/C Narnaul-Mohindergarh line will be dismantled up to T-Off point from Narnaul end and this line will be utilized as 132 kV Mohindergarh-Mundia Khera S/C line.	
5.	Creation of 3 No 220kV Als Bays at 220kV Substation, Deroli Ahirland accommodate new 220kV D/C line from 220kV Substation, Deroli Ahirland accommodate new 220kV D/C line from 220kV Substation, Deroli Ahirland 1 no, for creation of controlling arrangement like CB & control panel for existing 220 kV S/C Mohindergarh-Narnaul line. Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting the existing 220kV NNL-Note: One bay is available after shifting 220kV NNL-Note: One bay is available after shifting 220kV NNL-Note: One bay is available after shifting 220kV NNL	
6.	Cancellation of additional 30 Mercaul vide R.No1321/Ch-137/408/K-approved at 220kV Substation, Narnaul vide R.No1321/Ch-137/408/K-	762340
7.	47 dated: 15.12.2014 (2A2719*) Creation of 132kV D/C Line from proposed 220kV Substation, Deroli Ahli Creation of 132kV D/C Line from proposed 220kV Substation, Deroli Ahli to 132kV Substation, Ateli with 0.4 sq inch (Zebra) ACSR conductor with to 132kV Substation Mundia Khera (Approx. 18 Km-LILO of one circuit at 132 kV Substation Mundia Khera (Approx. 18 Km-LILO line). Note: The stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atelian Control of the stringing of circuit between 132 kV S/stn Mundia Khera & Atel	li
8.	shall be done in future as per requirement. Creation of 1 No 132kV AIS Line Bay at 132kV Substation, Ateli Creation of 1 No 132kV AIS Line Bay at 132kV Substation, Dereceir and the commodate one circuit of 132kV D/C line from 220kV Substation, Dereceir to 132kV Substation, Ateli. Ahir to 132kV Substation, Ateli. Note: The space for adjacent 132 kV bay may be made available for future string of LILO circuit between 132 kV S/stn Mundia Khera & Ateli. The string of LILO circuit between 132 kV S/stn Mundia Khera & Ateli.	to 1B319

	additional bay is possible offer J. " !!		7
	additional bay is possible after demolishing some obsolete residential quarters.		1
9.	Creation of 132 kV Bus Coupler & double bus bar arrangement at 132kV	1G3196	-
	S/Station, Ateli.		1
	Note: Modification in existing yard arrangement is required for lind Bus		1
	Bar and 132kV Bus coupler bay.		1
10.	The state of the state of the sound that the state of the	183197	
	to accommodate LILO of one circuit of 132kV D/C line from 220kV		
	Substation, Deroli Ahir to 132kV Substation, Ateli.		1
	Note:- The space for adjacent 132 kV bay may be made available for future string of LILO circuit between 132 kV S/stn Mundia Khera & Ateli.		
	Modification in substation road, dismantlement of obsolete/old 33kV		
	control room is required		
11.		103198	*
	S/Stn Mundia Khera.		1
	Note:- Modification in substation road, dismantlement of obsolete/old		
	33kV control room is required.	110100	-
12.	Creation of ELLO of one circuit of 132 kV Namaul-Seka line with 0.4 sq.	TIPIAA.	
	ACSR at 220 kV Deroli Ahir along with stringing & sagging of 2 circuit.		
	(10 + 5 Km Approx)		1
	Note: The stringing of LILO circuit between 220 kV S/Stn Narnaul & 220-		
. 12	kV S/Stn Deroli Ahir shall be done in future as per requirement. Creation of 1 No 132kV AIS bay at 132kV Substation, Seka to accommodate	188200	
13.	one circuit of LILO of 132 kV Narnaul-Seka line at 220 kV Deroli Ahir.		
	Signal Wall Company of the Old on "ACSP from 132 kV	1L3201*	7
14.	Creation of 132 kV S/C line on D/C towers with 0.4 sq" ACSR from 132 kV		
	S/stn Seka to 132 kV Nangal Chaudhary. (22 km) Creation of one No 132kV AIS Line Bay at 132kV Substation, Nangal	1B3202*	7
15.	Chaudhary to accommodate one circuit of 132kV D/C line from 132kV		
	Substation Nangal Chaudhary to 132kV Substation, Seka.		
	17-4		
	• Space for 1 no. 132kV bay adjacent to this bay shall be made available		
	I realism of Owl property in future		1
	• Feasibility is possible with the dismantlement of non-functional 11kV		1
	outdoor VCB.	1832031	7
16.	the state of the s	-	
	one circuit of 132kV D/C line from 132kV Substation realign		1
	132kV Substation, Seka. Note: Space for 1 no. 132kV bay adjacent to this bay shall be made		
	Note: Space for 1 no. 132kV bay adjacent available for creation of 2nd circuit in future.		1
15	available for creation of 2nd circuit in future. Creation of 132kV Bus Coupler & Double bus bar arrangement at 132 kV	163204	*
17.	Substation, Nangal Chaudhary.		1
-	The state of the s	1-	1
		1L3205	-
18.	CO. Circuit of 1 (VEV S/C Dilational aut	120700	1
10.	in O 4 ag inch Al Six confluctor lapping to the	1B3206	-
19.	The state of the s	183200	
19.	I medale 2nd Circuit of 132ky 5/C Ditational	VIII-	
	circuit towers with 0.4 sq inch ACSR conductor.	1B3207	-
20.		ag has	
	2nd Circuit of 132kV S/C Dhanonda- Pair line on double cheart to work		
	0.4 sq inch ACSR conductor. Cancellation of Augmentation of 220kV Substation, Dhanonda from		A
21.	Cancellation of Augmentation of 220kV Substation, Blatched 1911 ix100MVA, 220/132kV +100MVA, 220/33kV Transformers to 2x100MVA,		
79.00	1x100MVA, 220/132kV +100MVA, 220/33kV Transformers approved vide R.No 220/132kV + 100MVA, 220/33kV Transformers approved vide R.No	845030	
	220/132kV + 100MVA, 220/33kV 11distributed 1023/Ch-47/407/K-222 dated: 08.01.2013 (2A2045*)	radia.	
	Augmentation of 220kV Substation, Dhanonda from 1x100MVA,	2A3208	3*
22.	220/132kV +100MVA, 220/33kV Transformers to (1x100+1x160) MVA,		
	220/132kV + 100MVA, 220/33kV Transformers.		
02	The state of the s	1L3209	9*
23.	132 kV Kanina (12 Km approx.) with following arrangement:		
100	(i) 132 kV Dhanonda- Kanina S/C line with 0.4 sq* conductor. Due to ROW		
	constraints near Kanina, this line will be constructed in the existing ROW		
	of T-off arrangement of Mohindergarh-Dahina line at Kanina. In the		
	existing T-off portion 0.2 sq" conductor will be strung on other side of 132		
i	kV D/C tower of Dhanonda-Kanina line up to Kanina (approx. 1 Km) for		
1	matching the 132 kV Mohindergarh-Kanina S/C line.		

(ii) The second circuit of the said line shall be Dhanonda-Dahina line with stringing of 0.4 sq ² ACSR (approx. 11 km) up to existing 132 kV Mohindergarh-Dahina with 0.2 sq ² conductor. Note: The final electrical connectivity shall be as under: (ii) 132 kV Dhanoda-Kanina S/C line with 0.4 sq ² , (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiiii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiiii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq ² , (iiiiii) 132 kV Dhanoda-Bahina S/C line with 0.4 sq ² , (iiiiii) 132 kV Dhanoda-Bahina S/C line with 0.4 sq ² , (iiiiiii) 132 kV Dhanoda-Bahina S/C line with 0.4 sq ² , (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii			-	
Mohindergarh-Dahina with 0.2 ag" conductor. Note: The final electrical connectivity shall be as under: (i) 132 kV Dhanoda-Kanina S/C line with 0.4 ag". (iii) 132 kV Dhanoda-Bahina S/C line with 0.4 ag". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 ag". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 ag". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 ag". 24. Creation of 2 Nos 132kV AlS bays at 122kV Substation, Dhanonda to accommodate 132 kV D/C line Kanina & Dahina. 25. Creation of 2 No 132kV AlS Bays at 122kV Substation, Kanina lo accommodate 132 kV Dhanonda-Kanina & Mohindergarh-Kanina line. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus. 26. Creation of 132kV Bus Coupler & Double bus bar arrangement at 132 kV 163212* S/Stn Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Atel to 132kV Substation, Mundialdhera (11 Km) approved vicle R. No [R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0815*. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Scate to 132kV Substation, Atel (20 Km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L0816* 29. Coriversion of existing 132kV MyOarh -Dahina S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV lene designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV lene designed with 67°C. (iii) MM wing & TS wing should ensure the utilization of the towers with 0.2		(ii) The second circuit of the said line shall be Dhangade Deting the with	-	
Note: The final electrical connectivity shall be as under: (i) 132 kV Dhanoda-Kanina S/C line with 0.4 aq". (ii) 132 kV Dhanoda-Kanina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 aq". (iii) 132 kV Dhanoda-Lahina S/C line with 0.4 aq". (iii) 132 kV Dhanonda-Kanina & Mobinidergarh-Kanina line. Noto: Dismanitement of obsolete residential quarters is required to make space for 132kV bus coupler & Double bus bar arrangement at 132 kV 103212* (iii) 132 kV Dus coupler & Double bus bar. (iii) 132 kV Substation of 132 kV S/C line from 132 kV Substation, Atell to 132 kV Substation of 132 kV S/C line from 132 kV Substation, No. R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L08 15*. (ii) 132 kV Substation of 132 kV Substation, Atell (20 km) approved vide R. No. R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L08 16* (ii) 132 kV Substation of 132 kV Substation, Atell (20 km) approved vide R. No. R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L08 16* (iv) 143 kV Substation, Kanina from 220 kV Substation, Mohindergarh up to T-off point with 132 kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (ii) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (iii) Min wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Seka & Ateli-Mudia Khera line. 30. Caricellation of augmentation of 132 kV substation Mundia Khera from 1A2936. (1x40/50 + 1x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 k	•	stringing of 0.4 sq" ACSR (approx. 1) kml up to switcher 100 kW		
Note: The final electrical connectivity shall be as under: (i) 132 kV Mohanda-Kanina S/C line with 0.4 sq", (ii) 132 kV Mohindergarh-Kanina S/C line with 0.4 sq", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 sq", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4/0.2 sq", (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4/0.2 sq", (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4/0.2 sq", (iiii) 22 kV Dhanoda-Kanina & Dahina. 25. Creation of 2 No 132kV AlS Bays at 122kV Substation, Kanina to accommodate 132 kV D/C line Kanina & Mohindergarh-Kanina line. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus. 26. Creation of 132kV Bus Coupler & Double bus bar arrangement at 132 kV 103212* S/Stn Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Atel to 132kV Substation, Mundialdhera (11 km) approved vide R. No.R373/ch-22/407/k-192 Dt.30/11/2006 Code: 110815*. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seate to 132kV Substation, Ateli (20 km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 110816* 29. Conversion of existing 132kV M/Oarh -Dahina S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Seka & Ateli-Mudia Khera line. 20. Carcellation of augmentation of 132 kV substation Mundia Khera from 1A2936. (20/VA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV transformers in FY 2019-20 approved vide	1	Mohindergarh-Dahina with 0.2 ag" conductor		
(i) 132 kV Dhanoda-Kanina S/C line with 0.4 ag", (ii) 132 kV Dhanoda-Dahina S/C line with 0.4 ag", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 ag", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 0.3 ag", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 0.3 ag", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 0.3 ag", (iiii) 132 kV Dhanoda-Dahina S/C line with 0.4 0.3 ag", (iii) 132 kV Dhanoda-Dahina S/C line with 0.4 0.3 ag", (iii) 132 kV Dhanoda-Kanina & Dahina. 25. Creation of 2 No 132kV AlS Bays at 132kV Substation, Kanina to accommodate 132 kV Dhanonda-Kanina & Mohindergarh-Kanina line, Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Crehton of 132kV Bus Coupler & Double bus bar arrangement at 132 kV SySt Kanina. Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Atel to 132kV Substation, Mundiadhera (11 km) approved vicle R. No[R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0815*. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 km) approved vide R. No R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0816* 29. Conversion of existing 132kV M/Garh -Dahina S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Seka & Ateli-Mudia Khera line. 30. Cancellation of augmentation of 132 kV substation Mundia Khera from 2x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20	7	Note: The final electrical connectivity shall be an under		
(ii) 132 kV Mohindergarh-Kanina 8/C line with 0.2 aq", (iii) 132 kV Mohindergarh-Kanina 8/C line with 0.4/0.3 aq", (iii) 132 kV D/C line Kanina & Dahina. 25. Creation of 2 Nos 132kV AlS bays at 122kV Substation, Kanina to accommodate 132 kV D/C line Kanina & Dahina. 26. Creation of 2 No 132kV AlS Bays at 132kV Substation, Kanina line, Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Creation of 132kV Bus Coupler & Double bus bar arrangement at 132 kV Sylta Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV SylC line from 132kV Substation, Atel to 132kV Substation, Mundiakhera (11 Km) approved vicle R. No R373/ch-22/407/k-192 bt.30/11/2006 Code: 1L0815*. 28. Cancellation of construction of 132kV SylC line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 Km) approved vide R. No R373/ch-22/407/k-192 bt. 30/11/2006 Code: 1L0816* 29. Coriversion of existing 132kV MyOarh -Dahina SylC line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to 7-off point with 132kV SylC line on SylC towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: 30. Cancellation of augmentation of 132 kV substation Mundia Khera from 12x2/0/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/k-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehroda (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Dublana (20 MVA), Ranagal Sirohi (18MVA) and six New 33 kV (20 MVA), Mehrampur (10 MVA) & Kothal (10 MVA) from 220kV Substation, Deroil Ahir. Note: DHBVN shall retain existing 33 kV lines for reliability		(i) 132 kV Dhanoda-Kanina S/C line with 0.4 ac"		
(iii) 132 kV Dhanoda-Dahina S/C line with 0.4/0.3 ag". 24. Creation of 2 No 132kV AlS bays at 122kV Substation, Dhanonda to accommodate 132 kV D/C line Kanina & Dahina. 25. Creation of 2 No 132kV AlS bays at 132kV Substation, Kanina to accommodate 132 kV Dhanonda-Kanina & Mohindergarh-Kanina line. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Creation of 132kV Bus Coupler & Double bus bar arrangement at 132 kV S/S in Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Carcellation of construction of 132kV S/C line from 132kV Substation, Ateli to 132kV Substation, Mundiakhera (11 Km) approved vice R. No.R373/ch-22/407/k-192 Dt.30/11/2006 Code: 110815*. 28. Carcellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 Km) approved vide R. No.R373/ch-22/407/k-192 Dt.30/11/2006 Code: 110816*. 29. Conversion of existing 132kV M/Oarh -Dahinu S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Seka & Ateli-Mudia Khera line. 30. Carcellation of augmentation of 132 kV substation Mundia Khera from 1x40/50 + 1x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV substation Mundia Khera from 2x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehroda (20MVA), Duhana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV ((ii) 132 kV Mohindergarh-Kaning 8/C line with 0.2 ac*		
24. Creation of 2 Nos 132kV AlS bays at 220kV Substation, Dhanonda to accommodate 132 kV D/C line Kanina & Dnihina. 25. Creation of 2 No 132kV AlS Bays at 132kV Substation, Kanina to accommodate 132 kV Dhanonda-Kanina & Mohindergarh-Kanina line. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Creation of 132kV Bus Coupler & Double bus bar arrangement at 132 kV 163212 S/Stn Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Atel to 132kV Substation, Mundiadhera [11 km] approved vide R. No R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0815. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Atel (20 Km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L0815. 29. Coriversion of existing 132kV M/Garh -Dahinu S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV ateli-Seka & Ateli-Mudia Khera line. 30. Cancellation of augmentation of 132 kV substation Mundia Khera from 2x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehroda (20MVA), Mehrappur (10MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Mehrappur (10MVA) & Kothal (10MVA)		(iii) 132 kV Dhanoda-Dahina S/C line with 0.4/0.2 ac"		
accommodate 132 kV D/C line Kanina & Dahina. 25. Creation of 2 No 132kV AlS Bays at 132kV Substation, Kanina to accommodate 132 kV Dhanonda-Kanina & Mohindergarh-Kanina line. Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Creation of 132kV Bus Coupler & Double bus bur arrangement at 132 kV S/Stn Kanina. Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bur. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Ateli to 132kV Substation, Mundiakhera (11 km) approved vide R. No R373/ch-22/407/k-192 Dt.30/11/2006 Code: 110815. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 110816. 29. Conversion of existing 132kV M/Garh -Dahinu S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Scka & Ateli-Mudia Khera line. 30. Cancellation of augmentation of 132 kV substation Mundia Khera from 1x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations l.e. Lehroda (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Mehrampur (10MVA), Kothal (10MVA) from 220kV Substation, Deroil Ahir. Note: DHBVN shall retain existing 33 kV lines for reliability purpose. To include the works mentioned at Sr. No 1 to 3, 5, 7 to 20, 23 to 26 & 29 in the list of works of HVPNL for th	24.	Creation of 2 Nos 132kV AlS bays at 220kV Substation Deposite to	183	210-
25. Creation of 2 No 132kV AlS Bays at 132kV Substation, Kanlna to accommodate 132 kV Dhanonda-Kanlna & Mohindergarh-Kanlna line. Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Crehtion of 132kV Bus Coupler & Double bus bar arrangement at 132 kV Systa Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV SyC line from 132kV Substation, Ateli to 132kV Substation, Mundiakhera (11 Km) approved vide R. No R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0815*. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 Km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L0816* 29. Conversion of existing 132kV M/Oarh -Dahinu S/C line on H-Pole (0.15 sq"] with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV ateli-Scka & Ateli-Mudia Khera line. 30. Caricellation of augmentation of 132 kV substation Mundia Khera from 12x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehroda (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Mehrampur (10MVA), & Kothal (10MVA), Hasanpur (10MVA), Seemha (10MVA), Mehrampur (10MVA) & Kothal (10MVA) from 220kV Substation, Product the list of works		accommodate 132 kV D/C line Kanina & Dahina	120	
accommodate 132 kV Dhanonda- Kanina & Mohindergarh-Kanina line. Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Creation of 132kV Bus Coupler & Double bus bur arrangement at 132 kV S/Stn Kanina. Noto: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Ateli to 132kV Substation, Mundiakhera (11 Km) approved vide R. No R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0815*. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 Km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L0816* 29. Conversion of existing 132kV M/Garh -Dahinu S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) Mm wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Scka & Ateli-Mudia Khera line. 30. Cancellation of augmentation of 132 kV substation Mundia Khera from (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehroda (20MVA), Dublana (20 MVA), Nanagal, Sirohi (18MVA) and six New 33 kV S/stns Hudina (10MVA), Nimbi (10MVA), Hasanpur (10MVA), Seemha (10MVA), Mehrampur (10MVA) & Kothal (10MVA) from 220kV Substation, Deroil Ahir. Note: DHBVN shall retain existing 33 kV lines for reliability purpose. To include the works mentioned at Sr. No 1 to 3, 5, 7 to 20, 23 to 26 &	25.	Creation of 2 No 132kV AIS Boyn at 132kV Substaller Venture to	102	2110
Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bay. 26. Crebtion of 132kV Bus Coupler & Double bus bur arrangement at 132 kV S/Stn Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bar. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, Atell to 132kV Substation, Mundiakhera [11 Km] approved vick R. No R373/ch-22/407/k-192 Dt.30/11/2006 Code: 1L0815*. 28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Atell (20 Km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L0816* 29. Conversion of existing 132kV M/Garh -Dahinu S/C line on H-Fole (0.15 sq"] with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gotifabricated for 132 kV Ateli-Seka & Ateli-Mudia Khera line. 30. Cancellation of augmentation of 132 kV substation Mundia Khera from 1A2936. (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehtoda dated 09.03.2016 (approval code 1A2936*). 32. Concurrence of connectivity of three existing 33kV substations i.e. Lehtoda (10MVA), Mehrampur (10MVA) & Kothal (10MVA) from 220kV Substation, (10MVA), Mehrampur (10MVA) & Kothal (10MVA) from 220kV Substation, (10MVA), Mehrampur (10MVA) & Kothal (10MVA), From 220kV Substation, (10MVA), Mehrampur (10MVA) & Kothal (10MVA), From 220kV Substation, (10MVA), Mehrampu		accommodate 132 kV Dhananda, Kanina & Mohindergash Vanina line	200	-
26. Crehtion of 132kV Bus Coupler & Double bus bur arrangement at 132 kV 1032125 S/Stn Kanina. Note: Dismantlement of obsolete residential quarters is required to make space for 132kV bus coupler & double bus bur. 27. Cancellation of construction of 132kV S/C line from 132kV Substation, 1L0616A Atell to 132kV Substation, Mundiakhera [11 Km] approved vide R. No. 1237/ch-22/407/k-192 Dt.30/11/2006 Code: 1L08155. 28. Cancellation of construction of 132kV S/C line from proposed 132kV 110816A Substation, Seka to 132kV Substation, Atell (20 Km) approved vide R. No. 1237/s/ch-22/407/k-192 Dt. 30/11/2006 Code: 1L08155. 29. Conversion of existing 132kV M/Garh -Dahinu S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already got/fabricated for 132 kV Ateli-Seka & Ateli-Mudia Khera line. (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehtoda (20MVA), Dublana (20 MVA), Nimbi (10MVA), Hasanpur (10MVA), Seemha (10MVA), Mehrampur (10MVA) & Kothal (10MVA) from 220kV Substation, Deroil Ahir. Note: DHBVN shall retain existing 33 kV lines for reliability purpose. Note: DHBVN shall retain existing 33 kV lines for reliability purpose. To include the works mentioned at Sr. No 1 to 3, 5, 7 to 20, 23 to 26 & 29 in the list of works of HVPNI for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNI for the financial year FY 2019-20, Sr. No 4 for in the list of		Note: Dismontlement of obsolete regislantial countries in regular to make		
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28. Cancellation of construction of 132kV S/C line from proposed 132kV Substation, Seka to 132kV Substation, Ateli (20 km) approved vide R. No R373/ch-22/407/k-192 Dt. 30/11/2006 Code:1L0816* 29. Conversion of existing 132kV M/Garh -Dahinu S/C line on H-Pole (0.15 sq") with T-off at 132kV Substation, Kanina from 220kV Substation, Mohindergarh up to T-off point with 132kV S/C line on S/C towers with 0.2 sq inch ACSR conductor in the existing ROW. (Approx 19 km) Note: (i) The line should be planned/designed for having maximum temperature rise of 75°C instead of 132 kV line designed with 67°C. (ii) MM wing & TS wing should ensure the utilization of the towers already gottfabricated for 132 kV Ateli-Scka & Ateli-Mudia Khera line. 30. Cancellation of augmentation of 132 kV substation Mundfa Khera from 2x20/25 MVA 132/33 kV + 1x10/16 MVA 132/11 kV transformers to (1x40/50 + 1x20/25) MVA 132/33 kV+ 1x10/16 MVA 132/11 kV transformers in FY 2019-20 approved vide R-1395/Ch-156/408/K-47 dated 09.03.2016 (approval code 1A2936*). 31. Concurrence of connectivity of three existing 33kV substations i.e. Lehroda (20MVA), Dublana (20 MVA), Nanagal Sirohi (18MVA) and six New 33 kV (20MVA), Dublana (20 MVA), Nimbi (10MVA), Hasanpur (10MVA), Seemha (10MVA), Mehrampur (10MVA) & Kothal (10MVA) from 220kV Substation, Deroil Ahir. Note: DHBVN shall retain existing 33 kV lines for reliability purpose. 70. Include the works mentioned at Sr. No 1 to 3, 5, 7 to 20, 23 to 26 & 29 in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of works of HVPNL for the financial year FY 2019-20, Sr. No 4 for in the list of wo		No P373 (ab. 20 /407 / 100 Dt 20 / 1 / 2006 Order 11 on 15		
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This issues with the approval of WTDs HVPNL on NP- 92 to 96 of file No,408/k-117

on 06.07.2017.

Chief Engineer/ Planning, HVPNL, Panchkula

Copy to:

- 1. Chief Engineer/ TS. HVPNL, Hisar.
- 2. Chief Engineer (Op.), DHBVN, Hisar.
- 3. Chief Engineer (Op.), DHBVN, Delhi.
- 4. Chief Engineer (MM), HVPNL, Panchkula.
- 5. Superintending Engineer (MM-I), HVPNL, Panchkula
- 6. Superintending Engineer (MM-II), HVPNL, Panchkula.
- 7. Superintending Engineer (TS), HVPNL, Gurugram.
- 8. Superintending Engineer (Design), HVPNL, Panchkula
- 9. Superintending Engineer (Civil Design), HVPNL, Panchkula
- 10. Superintending Engineer (Planning), HVPNL, Punchkula.
- 11. Superintending Engineer/ OP, DHBVN, Narnaul
- 12. Superintending Engineer/ Plg. DHBVN, Hisar.
- 13. Superintending Engineer (NCR Planning), HVPNL, Gurgaon
- 14. XEN/System Study, HVPNL, Panchkula.