

PETROLEUM AND NATURAL GAS REGULATORY BOARD

1st Floor, World trade Centre, Barakhamba Road, Babar Lane, New Delhi-1 Tel No: 011- 23457700/23457744/23457751

File No: S-Infra/II/1/2008-Vol.II-Bareilly

Dated: April 22nd, 2009

Managing Director Central UP Gas Limited 7th Floor, UPSIDC Complex

A-1/4 Lakhanpur Kanpur-208024

Subject: - Acceptance of Central Government Authorization for CGD Network - Bareilly Geographical Area

Sir.

This has reference to our letter No: PNGRB/08 Dated 22.10.08 and all other correspondence on this subject including your letter No: CUGL/MD/PNGRB/54 dated April 13, 2009 wherein you have submitted Performance Bank Guarantee for Bareilly CGD Network vide BG No:003GM01090990003 Dated 9th April '2009 for an amount Rs 6,00,00,000 (Rupees Six Crores).

The Petroleum & Natural Gas Regulatory Board in view of the authorization given by the Central Government vide letter Ref: 16019/11/08-GP dated August 25, 2008, hereby grants exclusivity for 5 <u>years from the date of issue of Performance Bank Guarantee</u> to M/s CUGL for Bareilly CGD Network as requested by CUGL vide letter No: letter No: CUGL/PNGRBB/GA-CA/08-09 16th February, 2009, subject to the terms and conditions mentioned below:

- M/s CUGL shall abide by the provisions of the PNGRB Act, 2006 and relevant regulations including amendments thereof and regulations, if any, framed from time to time.
- M/s CUGL shall abide by the Technical Standards and specifications including Safety Standards (T4S) for, city and/or Local Natural Gas Distribution Networks Regulations 2008 including the Emergency Response & Disaster Management Plan (ERDMP).
- The CUGL shall abide to Quality of Service standards as per regulations framed under PNGRB Act, 2006.
- 4) M/s CUGL shall abide by the regulations covering exclusivity for marketing of gas from the purview of Contract Carrier & Common Carrier as specified in the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Network) Regulation, 2008
- 5) The Geographical Area & Charge Area accepted for CGD Network Authorization for Bareilly GA is as per submitted map duly signed by M/s CUGL & PNGRB(Copy enclosed). The project milestones for the above CGD Network development shall be as per Annnex-1.

Violation of any condition/conditions mentioned in clauses 1 to 5 shall be treated as default and shall be dealt as per the provisions of the PNGRB Act, 2006.

M/s CUGL shall submit the Network Tariff and Compression Charge for CNG as per the Petroleum & Natural Gas Regulatory Board (Determination of Network Tariff for City or Local Natural Gas Distribution Networks and Compression Charge for CNG) Regulations,2008 for the approval of the Board separately within 30 days of the issue of this letter.

Jitendra Gautam

Manager Projects

Central U.P. Gas Limited Bareilly

The receipt of this letter may please be acknowledged.

Yours faithfully,

(Ratan.P.Watal)

Secretary, PNGRB

Encl: a/a

- 1. Geographical Area (Barellly): As per duly sealed & signed MAP-I
- 2. Charge Area in the given Geographical area with details of year wise coverage in the next five (5) years.

Year	Area as Shown in the Map				
Year 2009-10	CA-01, CA-06				
Year 2010-11	CA-05, CA-02, CA-13				
Year 2011-12	CA-08, CA-10				
Year 2012-13	CA-04, CA-03, CA-09, CA-07				
Year 2013-14	CA-07, CA-11, CA-14, CA-12	-			

As per duly signed MAP-I

3. Domestic PNG Connections (Year wise Commitment):

Year	Commiss	Additional	Additional	Additional	Additional	Additional
	ioned as	Domestic	Domestic	Domestic	Domestic	Domestic
	on Date	Connection	Connection	Connection	Connection	Connection
9	- On Bute	(2009-10)	(2010-11)	(2011-12)	(2012-13)	(2013-14)
No. of domestic PNG connections	Nil	3000	- 4500	6000	7000	7000

4. Steel Pipeline length in inch-KM (Year wise Commitment):

Year	Commiss	Additional Inch.				
	ioned as	Km.	Km. (2010-11)	Km. (2011-12)	Km. (2012-13)	Km. (2013-14)
c	on Date	(2009-10)			*	
Steel pipeline in Inch Km.	Nil	120.00	48.00	48.00	60.00	80.00

5. CNG Compression Capacity in Kg/Day (Year wise Commitment):

Year	Commiss ioned as on Date	Additional Compression Capacity	Additional Compression Capacity (2010- 11)	Additional Compression Capacity (2011- 12)	Additional Compression Capacity (2012- 13)	Additional Compression Capacity (2013- 14)
	in the same and th	(2009-10)	127	12)	13)	14/,
CNG Compression Capacity in Kg/day.	16000	16000	24000	24000	16000	16000

 Non Achievement of any of the above project milestones shall lead to revocation of the Specific Performance Bond Bank Guarantee.

The period of exclusivity shall start form the date of issue of Specific Performance Bank Gurantee .The Project Milestones as mentioned above shall be on year to year basis from the date of issue of PBG.

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Jitendra Gautam
Manager Projects
Central U.P. Gas Limited
Bareilly

पेटोलियम और प्राकृतिकाम विनियामक व Petroleum & Natural Gas Regulatory Bo

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