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असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)

PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित

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No. 3313] NEW DELHI, THURSDAY, OCTOBER 10, 2019/ASVINA 18, 1941

विद्युत मंत्रालय

अधिसूचना

नई दिल्ली, 9 अक्टूबर, 2019

का.आ. 3635(अ).—केंद्र सरकार विद्युत अधिनियम, 2003 (2003 की संख्या 36) की धारा 63 के अंतर्गत परिचालित दिशा-निर्देशों के पैरा 3 के उप-पैरा 3.2 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, एतद्वारा पारेषण स्कीमों के लिए निम्नलिखित बोली-प्रक्रिया समन्वयकों (बीपीसी), जैसा कि प्रत्येक पारेषण स्कीम के नाम के समक्ष दर्शाया गया है, की नियुक्ति करती है:

क्रम सं.	पारेषण स्कीम का नाम एवं कार्यक्षेत्र	बोली प्रक्रिया समन्वयक						
1.	<p>क. करूर/तिरुप्पुर पवन ऊर्जा क्षेत्र (तमिलनाडु) में नवीकरणीय ऊर्जा स्रोतों से विद्युत की निकासी (2500 मेगावाट)।</p> <p>कार्यक्षेत्र:</p> <table border="1"> <thead> <tr> <th>क्र.सं.</th><th>पारेषण स्कीम का कार्यक्षेत्र</th><th>क्षमता/किलोमीटर</th></tr> </thead> <tbody> <tr> <td>1.</td><td> <ul style="list-style-type: none"> 5x500 एमवीए, 400/230 केवी करूर पूलिंग स्टेशन की स्थापना (करूर पवन क्षेत्र एवं तिरुप्पुर पवन क्षेत्र के बीच में किसी स्थान पर) </td><td> 5x500 एमवीए 400/230 केवी 400 केवी आईसीटी बे-5 230 केवी आईसीटी बे-5 400 केवी लाइन बे-4 </td></tr> </tbody> </table>	क्र.सं.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किलोमीटर	1.	<ul style="list-style-type: none"> 5x500 एमवीए, 400/230 केवी करूर पूलिंग स्टेशन की स्थापना (करूर पवन क्षेत्र एवं तिरुप्पुर पवन क्षेत्र के बीच में किसी स्थान पर) 	5x500 एमवीए 400/230 केवी 400 केवी आईसीटी बे-5 230 केवी आईसीटी बे-5 400 केवी लाइन बे-4	पीएफसी कंसल्टिंग लिमिटेड
क्र.सं.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किलोमीटर						
1.	<ul style="list-style-type: none"> 5x500 एमवीए, 400/230 केवी करूर पूलिंग स्टेशन की स्थापना (करूर पवन क्षेत्र एवं तिरुप्पुर पवन क्षेत्र के बीच में किसी स्थान पर) 	5x500 एमवीए 400/230 केवी 400 केवी आईसीटी बे-5 230 केवी आईसीटी बे-5 400 केवी लाइन बे-4						

	<div><div></div><div><ul style="list-style-type: none">पवन ऊर्जा परियोजनाओं के अंतरसंयोजन के लिए 230 केवी लाइन के 9 बेभावी प्रावधान: निम्नलिखित के लिए स्थान: i. बे के साथ 400/220 केवी आईसीटी : 3 ii. 400 केवी लाइन बे : 6 iii. 230 केवी लाइन बे : 7</div></div>	400 केवी रिएक्टर बे-2 230 केवी लाइन बे-9
2.	करूर पीएस पर पुगलुर-पुगलुर (एचवीडीसी) 400 केवी डी/सी लाइन (क्वाड मूस एसीएसआर कण्डक्टर के साथ) के दोनों सर्किटों के साथ एलआईएलओ	50 किलोमीटर
3.	करूर पीएस पर 2x125 एमवीएआर, 400 केवी बस रिएक्टर	125 एमवीआर रिएक्टर-2

ख. गुजरात [लकाडिया (2000 मेगावाट)] में नवीकरणीय ऊर्जा परियोजनाओं को कनेक्टिविटी प्रदान करने के लिए पारेषण प्रणाली

कार्यक्षेत्र:

क्र.सं.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किलोमीटर
1.	लकाडिया पीएस (जीआईएस) पर 4x500 एमवीए, 400/220 केवी आईसीटी की स्थापना	4x500 एमवीए 400/220 केवी 400 केवी आईसीटी बे-4 220 केवी आईसीटी बे-4 220 केवी लाइन बे-7

नोट: मैसर्स डब्ल्यूआरएसएस XXI(क) ट्रांसको लिमिटेड को लकाडिया पीएस (जीआईएस) पर 4x500 एमवीए, 400/220 केवी आईसीटी की स्थापना और 4 आईसीटी बे के लिए स्थान उपलब्ध कराने हेतु।

2.	कोप्पल पवन ऊर्जा क्षेत्र (कर्नाटक) (2500 मेगावाट) में नवीकरणीय ऊर्जा स्रोतों से विद्युत की निकासी	पीएफसी कंसल्टिंग लिमिटेड				
कार्यक्षेत्र:						
<table><tr><th>क्र.सं.</th><th>पारेषण स्कीम का कार्यक्षेत्र</th><th>क्षमता/किलोमीटर</th></tr><tr><td>1.</td><td>मुनीराबाद के पास/कोप्पल जिले में उपयुक्त स्थान पर 5x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना</td><td>5x500 एमवीए, 400/220 केवी</td></tr></table>	क्र.सं.		पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किलोमीटर	1.	मुनीराबाद के पास/कोप्पल जिले में उपयुक्त स्थान पर 5x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना
क्र.सं.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किलोमीटर				
1.	मुनीराबाद के पास/कोप्पल जिले में उपयुक्त स्थान पर 5x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना	5x500 एमवीए, 400/220 केवी				

		<p>पवन ऊर्जा परियोजनाओं के अंतरसंयोजन के लिए 200 केवी लाइन के 9 बे</p> <p>निम्नलिखित के लिए स्थान:</p> <p>i. बे के साथ 400/220 केवी आईसीटी : 3</p> <p>ii. 400 केवी लाइन बे : 6</p> <p>iii. 230 केवी लाइन बे : 7</p>	<p>400 केवी आईसीटी बे-5</p> <p>220 केवी आईसीटी बे-5</p> <p>400 केवी लाइन बे-2</p> <p>400 केवी रिएक्टर बे-2</p> <p>220 केवी लाइन बे-9</p>	
2.	<p>पूलिंग स्टेशन (मुनीराबाद के पास/कोप्पल जिले में उपयुक्त स्थान पर)</p> <p>– नरेन्द्रा (नया) 400 केवी डी/सी लाइन (क्वाड मूस एसीएसआर कण्डक्टर के साथ)</p>	125 किलोमीटर		
3.	<p>नरेन्द्रा (नया) पर 400 केवी लाइन बे (2)</p>	400 केवी लाइन बे-2		
4.	<p>पूलिंग स्टेशन (मुनीराबाद के पास/कोप्पल जिले में उपयुक्त स्थान पर)</p> <p>2x125 एमवीएआर, 400 केवी बस रिएक्टर</p>	125 एमवीएआर रिएक्टर-2		
<p>नोट: पीजीसीआईएल को नरेन्द्रा (नया) पर 400 केवी के 2 बे के लिए स्थान उपलब्ध कराने हेतु ।</p>				

2. बोली-प्रक्रिया समन्वयकों की नियुक्ति दिशा-निर्देशों में निर्धारित शर्तों के अधीन है।

[फा. सं. 15/3/2018-ट्रांस-पार्ट(3)]

एस. के. जी. रहाटे, अपर सचिव (ट्रांस)

MINISTRY OF POWER

NOTIFICATION

New Delhi, the 9th October, 2019

S.O. 3635(E).—In exercise of the powers conferred by sub- para 3.2 of Para 3 of the Guidelines circulated under Section 63 of the Electricity Act, 2003 (No. 36 of 2003), the Central Government hereby appoints the following Bid-Process Coordinators (BPCs) for the Transmission Schemes, as shown against the name of the Transmission Schemes: -

Sl. No.	Name & Scope of the Transmission Scheme	Bid Process Coordinator																		
1	<p>A. Evacuation of power from RE sources in Karur / Tiruppur Wind Energy Zone (Tamil Nadu) (2500 MW):</p> <p>Scope:</p> <table> <tr> <th>Sl. No.</th><th>Scope of the Transmission Scheme</th><th>Capacity /km</th></tr> <tr> <td>1</td><td> <ul style="list-style-type: none"> Establishment of 5x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone) 9 Nos. of 230kV line bays for interconnection of wind projects Future provisions: Space for: (i) 400/220kV ICTs along with bays: 3 Nos. (ii) 400kV line bays: 6 Nos. (iii) 230kV line bays: 7 Nos </td><td> 5x500MVA, 400/230kV 400kV ICT bay-5 230kV ICT bay-5 400kV line bay- 4 400kV reactor bay -2 230kV line bays-9 </td></tr> <tr> <td>2</td><td>LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/c line (with Quad Moose ACSR Conductor) at Karur PS</td><td>50 km</td></tr> <tr> <td>3</td><td>2x125 MVA, 400kV bus reactor at Karur PS</td><td>125 MVA reactor-2</td></tr> </table> <p>B. Transmission System for providing connectivity to RE projects in Gujarat [Lakadia (2000 MW)]</p> <p>Scope:</p> <table> <tr> <th>Sl. No.</th><th>Scope of the Transmission Scheme</th><th>Capacity /km</th></tr> <tr> <td>1</td><td>Establishment of 4x500MVA, 400/220kV ICTs at Lakadia PS (GIS)</td><td> 4x500MVA, 400/220kV 400kV ICT bay-4 220kV ICT bay- 4 220kV line bays -7 </td></tr> </table> <p><i>Note: M/s. WRSS XXI (A) TRANSCO LIMITED to provide space for 4 Nos. of ICT bays and space for establishment of 4x500MVA, 400/220kV ICTs at Lakadia PS (GIS)</i></p>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	<ul style="list-style-type: none"> Establishment of 5x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone) 9 Nos. of 230kV line bays for interconnection of wind projects Future provisions: Space for: (i) 400/220kV ICTs along with bays: 3 Nos. (ii) 400kV line bays: 6 Nos. (iii) 230kV line bays: 7 Nos 	5x500MVA, 400/230kV 400kV ICT bay-5 230kV ICT bay-5 400kV line bay- 4 400kV reactor bay -2 230kV line bays-9	2	LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/c line (with Quad Moose ACSR Conductor) at Karur PS	50 km	3	2x125 MVA, 400kV bus reactor at Karur PS	125 MVA reactor-2	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	Establishment of 4x500MVA, 400/220kV ICTs at Lakadia PS (GIS)	4x500MVA, 400/220kV 400kV ICT bay-4 220kV ICT bay- 4 220kV line bays -7	PFC Consulting Limited
Sl. No.	Scope of the Transmission Scheme	Capacity /km																		
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2	<p>Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW):</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th data-bbox="289 279 362 352">Sl. No.</th><th data-bbox="370 279 824 352">Scope of the Transmission Scheme</th><th data-bbox="833 279 1174 352">Capacity /km</th></tr> </thead> <tbody> <tr> <td data-bbox="289 363 362 888">1</td><td data-bbox="370 363 824 888"> <p>Establishment of 5x500 MVA, 400/220kV pooling station near Munirabad/suitable location in Koppal distt.</p> <p>9 Nos. of 220 kV line bays for interconnection of wind projects</p> <p>Space for:</p> <p>i) 400/220kV ICTs along with bays: 3 Nos.</p> <p>ii) 400kV line bays: 6 Nos.</p> <p>iii) 230kV line bays: 7 Nos.</p> </td><td data-bbox="833 363 1174 888"> <p>5x500MVA, 400/220kV</p> <p>400kV ICT bay-5</p> <p>220kV ICT bay-5</p> <p>400 kV line bay-2</p> <p>400kV reactor bay-2</p> <p>220kV line bays-9</p> </td></tr> <tr> <td data-bbox="289 898 362 1035">2</td><td data-bbox="370 898 824 1035"> <p>Pooling station (near Munirabad / suitable location in Koppal distt.) - Narendra (New) 400 kV D/c Line (with Quad Moose ACSR conductor)</p> </td><td data-bbox="833 898 1174 1035"> <p>125 km.</p> </td></tr> <tr> <td data-bbox="289 1045 362 1108">3</td><td data-bbox="370 1045 824 1108"> <p>400kV lines bays at Narendra (new) (2 Nos.)</p> </td><td data-bbox="833 1045 1174 1108"> <p>400 kV line bay- 2</p> </td></tr> <tr> <td data-bbox="289 1119 362 1224">4</td><td data-bbox="370 1119 824 1224"> <p>2x125 MVA, 400 kV bus reactor at Pooling station (near Munirabad / suitable location in Koppal distt.)</p> </td><td data-bbox="833 1119 1174 1224"> <p>125 MVA reactor-2</p> </td></tr> </tbody> </table> <p>Note : PGCIL to provide space for 2Nos. of 400kV bays at Narendra (New)</p>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	<p>Establishment of 5x500 MVA, 400/220kV pooling station near Munirabad/suitable location in Koppal distt.</p> <p>9 Nos. of 220 kV line bays for interconnection of wind projects</p> <p>Space for:</p> <p>i) 400/220kV ICTs along with bays: 3 Nos.</p> <p>ii) 400kV line bays: 6 Nos.</p> <p>iii) 230kV line bays: 7 Nos.</p>	<p>5x500MVA, 400/220kV</p> <p>400kV ICT bay-5</p> <p>220kV ICT bay-5</p> <p>400 kV line bay-2</p> <p>400kV reactor bay-2</p> <p>220kV line bays-9</p>	2	<p>Pooling station (near Munirabad / suitable location in Koppal distt.) - Narendra (New) 400 kV D/c Line (with Quad Moose ACSR conductor)</p>	<p>125 km.</p>	3	<p>400kV lines bays at Narendra (new) (2 Nos.)</p>	<p>400 kV line bay- 2</p>	4	<p>2x125 MVA, 400 kV bus reactor at Pooling station (near Munirabad / suitable location in Koppal distt.)</p>	<p>125 MVA reactor-2</p>	<p>PFC Consulting Limited</p>
Sl. No.	Scope of the Transmission Scheme	Capacity /km															
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2	<p>Pooling station (near Munirabad / suitable location in Koppal distt.) - Narendra (New) 400 kV D/c Line (with Quad Moose ACSR conductor)</p>	<p>125 km.</p>															
3	<p>400kV lines bays at Narendra (new) (2 Nos.)</p>	<p>400 kV line bay- 2</p>															
4	<p>2x125 MVA, 400 kV bus reactor at Pooling station (near Munirabad / suitable location in Koppal distt.)</p>	<p>125 MVA reactor-2</p>															

2. The appointment of the Bid-Process Coordinators is subject to the conditions laid down in the Guidelines.

[F. No. 15/3/2018-Trans-Pt(3)]

S. K. G. RAHATE, Addl. Secy. (Trans)

I/8925/2020



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केंद्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग -II

Power System Planning & Appraisal Division-II

सेवा में/ To

Sh. Sanjay Nayak,

Vice President,

PFC Consulting Limited, New Delhi

विषय: Prior approval of government under Section 68 of the Electricity Act, 2003 for transmission lines included in the Transmission scheme of "Evacuation of power from RE Source in Koppal Wind Energy Zone (Karnataka)(2500 MW)"- regarding.

संदर्भ: PFC Consulting Limited's letter No. 04/ITP-36/19-20/Koppal dated 27.12.2019 and MoP Gazette Notification dated 10.10.2019.

महोदय/Sir,

This has reference to the above mentioned letters seeking prior approval of Government under Section 68 of the Electricity Act, 2003, for implementation of the Transmission system "Evacuation of power from RE Source in Koppal Wind Energy Zone (Karnataka)".

Transmission System for "evacuation of power from RE Source in Koppal Wind Energy Zone (Karnataka)" had been agreed in the 1st meeting of Southern Region Standing Committee on Transmission (SRSCCT) held on 07.09.2018. In the SRSCCT meeting it was agreed that the scheme would be implemented as ISTS, consequent to grant of LTA by CTU.

- The above transmission scheme was also discussed in the 2nd meeting of National Committee on Transmission (NCT) held on 04.12.2018. Para 7.1.2 of the minutes of 2nd NCT meeting, pertaining to "Transmission System for Karur/Koppal/Kurnool Wind Energy Zone/Solar Energy Zone" is reproduced below:

"7.1.1 The above schemes have been firmed up based on future solar potential zones in SR, however no connectivity/LTA applications have been received from any of the RE generator.

7.1.2 NCT opined that implementation of the above scheme may be taken up only after receipt of connectivity/LTA application/s from RE generator/s or by SECI on behalf of RE generators."

- MoP vide Gazette Notification dated 10.10.2019, has notified PFC Consulting Limited to be the Bid Process Co-coordinator (BPC) for the purpose of selection of the Bidder as

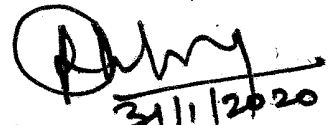
I/8925/2020

Transmission Service Provider (TSP) to establish transmission system for "Evacuation of power from RE Source in Koppal Wind Energy Zone (Karnataka) (2500 MW)".

4. PFC Consulting Limited has sought approval under section 68(1) of Electricity Act, 2003, for laying the overhead transmission line "Pooling station (near Munirabad/Suitable location in Koppal Dist.) - Narendra (New) 400kV D/C line (with Quad Moose ACSR conductor)" in favour of "Koppal-Narendra Transmission Limited", the SPV of PFC Consulting Limited.
5. Considering the above, CEA conveys prior approval of Government under Section 68(1) of Electricity Act, 2003, in favour of "Koppal-Narendra Transmission Limited", the SPV of PFC Consulting Limited, for the construction of the following overhead transmission line included in the transmission scheme, in accordance with the minutes of 2nd NCT meeting and MoP notification dated 10.10.2019.

Transmission Line	Length
Pooling station (near Munirabad/Suitable location in Koppal Dist.) - Narendra (New) 400 kV D/C line (with Quad Moose ACSR conductor)	125 km (approx.)

6. This approval is subject to compliance of:
 - (a) The requirement of the relevant provisions of the Electricity Act, 2003, as amended from time to time and the rules and regulations framed thereunder and
 - (b) CEA's (Measures relating to Safety and Electricity Supply) Regulations, 2010, framed under the Electricity Act, 2003.
7. The approval is also subject to the following conditions:
 - (i) The implementing agency will commence construction of the project within three years, unless this term is extended by Central Electricity Authority.
 - (ii) Central Electricity Authority may withdraw the approval before the expiry of the period of three years after giving a one-month notice.
 - (iii) "The implementing agencies shall abide by the provisions of Works of Licensee Rules, 2006 notified by the Government of India, Ministry of Power in the Gazette of India, extra-ordinary Part-II, Section 3(i) dated 18-04-2006 (vide GSR 217 (E) dated 18-04-2006)". Provided that "nothing contained in this rule shall effect the powers conferred upon the licensee under section 164 of the Electricity Act, 2003".



(पी. सी. कुरील / P. C. Kureel)

सचिव/ Secretary

Copy to (for information):

1. Director (Trans), MoP, Shram Shakti Bhawan, New Delhi.

पी.सी. कुरील/P.C. KUREEL
सचिव/Secretary
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
नई दिल्ली/New Delhi