



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

**Safety & Environment
Department**
P.O. DULIAJAN-786602,
ASSAM, INDIA
Phone : 0374-2800542
Fax : 0374-2801796
Email: safety@oilindia.in

Ref.: S&E/E/102/466

30.03.2021

To,

**The Chief Conservator of Forests & Nodal Officer(FCA)
O/o the Principal Chief Conservator of Forest (PCCF) & Head of Forest
Force(HoFF), Govt. of Assam
Aranya Bhwan,
Panjabari Guwahati-781037
Assam**

Sub: Laying of Underground Oil & Gas Pipeline along Duliajan-Digboi Road under
Upper Dehing Reserve Forest, Digboi Forest Division, Digboi, Assam.

Ref. (i) Essential Details Sought letter dated 27.01.2021
(ii) OIL Forest Diversion Proposal Ref. No. FP/AS/Pipeline/119243/2021 dated
11.01.2021

Sir,

With reference to the above subject, Essential Details were sought vide your letter dated 27.01.2021 . We have reviewed our submitted documents as pointed out in your EDS letter and accordingly rectified the documents /maps against the application submitted for proposed diversion area.

As a rectification measure, we have re-surveyed the proposed area again and created revised documents based on the new DGPS/Total Station coordinates and submitted herewith for your consideration:

S. No.	Information/document sought	OIL's comments
C-(i)	Please correct the name from Upper Dehing to Upper Dihing as mentioned in Form-A Part-I.	The name of the Upper Dehing to Upper Dihing has been changed in Form-A Part -1
C-(ii)	After careful examination of the uploaded KML files it revealed that the area encompassed by KML file for segment 1 and segment 2 is 10.15 and 1.21 hectare respectively whereas the area for the same i.e segment 1 and segment 2 is mentioned as 10.129 and 1.227 hectare respectively in Form-A Part-I. The width of the pipeline represented by segment 4 do not match with the width of the rest of the three pipelines. The width of the pipeline represented by segment 1 is found to be wider at one location (just before joining the	In our original proposal (submitted on 11.01.2021) has four segments- Segment 1, 2 and 3 were pipeline corridor and Segment 4 was Cable Route. In our revised proposal, we have presented as Segment 1 and 3 as Segment-1; Segment-2 remains as Segment-2 and Segment 4 as Segment-3. The corrected area of Segment No-1 and Segment No-2 KML

S. No.	Information/document sought	OIL's comments
	pipelines represented by segment 2 and segment 3). Please rectify and upload accordingly.	files and upload accordingly on the online The Segment No-3 is the cable route segment. The required width is 1 m. The width of the pipeline Segment 1 & segment -2 is 7.5m. The width of entire segment has been corrected in the KML.
C-(iii)	The DGPS/Total station co-ordinate points as mentioned in the annexure of the 1:50000 SOI toposheet to represent the RoWs deviates by huge distance and do not fall exactly along the proposed land to be diverted. Please rectify and upload accordingly.	The rectified SOI topo-sheet map upload in online accordingly.
C-(iv)	The uploaded map is not acceptable. Please upload a valid geo-referenced SOI toposheet depicting the polygons with proper labels and legends to represent the proposed land to be diverted. The DGPS/Total station co-ordinate points representing the RoWs deviates by huge distance and do not fall exactly along the proposed land to be diverted. Please rectify and upload accordingly.	The rectified the geo-referenced map has been and upload online portal.
D-(ii)-(a)	Legend is missing in the uploaded 1:50,000 SOI toposheet to indicate the alternate routes. Rectify and upload the same.	The corrected 1:50,000 SOI toposheet map has been uploaded on online portal accordingly.
K-(i)	The comment against the status of the settlement of rights under the Forest Rights Act, 2006 on the forest land proposed to be diverted should be "Yes" instead of "No".	The correction has been made in application.
	Additional Information	
1.	Layout map for the proposed pipeline from the competent authority must be furnished. Please upload the same.	The Layout maps for Duliajan-Digboi 8-Inch Crude Pipeline and Kusijan-Duliajan 18-Inch Natural Gas Pipelines has been uploaded in the portal.
2.	The aerial distance of the proposed area from the Tiger Reserve / National Park/Wildlife Sanctuary/ Biosphere Reserve (to be taken from the concerned Divisional Forest Officer) should be uploaded.	The aerial distance of proposed pipeline track from nearest Dehing Patkai National Park has been authenticated from DFO Digboi, vide letter No. B/G-8(a)/OIL/2021/75 dated 08.01.2021 and same has been uploaded and also provided in Annexure -1.

S. No.	Information/document sought	OIL's comments
3.	Please upload the list of co-ordinates of the RoWs as mentioned in the annexure of uploaded SOI toposheets uploaded in column no C-(ii) and C-(iii).	The list of co-ordinates of the RoWs uploaded in column no C-(ii) and C-(iii)
4	Please clarify whether any forest land has been applied for Forest Clearance or have already got the Forest Clearance for operations related to extraction or storage and or for any other processes connecting to the pipelines, i.e segment 2, segment 3 and segment 4.	The Kushijan-2 /OCS is located inside the forest area was previously used for drilling of oil & gas well. This drilling location Kusijan-2 was established in the year 1969 before enacting Forest Conservation Act 1980. However the related correspondence is enclosed herein in Annexure-2 .
5	Please also clarify and justify on the varying RoW of the land to be diverted for the proposed pipelines i.e segment 1 and segment 4.	In segment no-3, cables for pipeline cathodic protection system will be buried by manually trenching. The same can be accommodated within 1 m width RoW. For segment no-1 & segment no-2, pipelines will be laid at 1.5 m depth requiring minimum 7.5 m width RoW.
6	Further you are also requested to withdraw the earlier online proposal no. FP/AS/Pipeline/36985/2018 from MoEF& CC web portal.	Letter submitted to CCF-Nodal,FC Act requesting for withdrawal the earlier proposal no is enclosed as Annexure-3 .

On verification, after completion of revised DGPS/Total Station survey, the proposed diversion area found to be 13.43 ha against original proposed area of 13.367 ha.

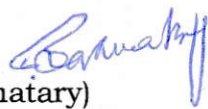
View above, we request your good office for consideration of the referred proposal for diversion of 13.43 ha of forestland instead of 13.367 ha. All the relevant additional documents has been re-uploaded considering the revised 13.43 ha of forestland diversion.

Thanking you,

Date : 30.03.2021

Place: Duliajan

OIL INDIA LIMITED


 (S. Basumatary)
 Chief General Manager (HSE)
 &
 Nodal officer(EC,FC,NBWL)

For Resident Chief Executive

Nodal Officer (EC/FC/NBWL)
 OIL INDIA LIMITED

**Annexure-1: Aerial Distance of Proposed Pipeline Track from
Proposed Dehing Patkai National Park**



Government of Assam
Office of the Divisional Forest Officer
Digboi Division: Digboi

Ph.No.03751264433

Letter No.B/G-8(a)/OIL/2021/ 75

Email ID: dfodigboi@gmail.com

Dated: 08-01-2021

To,

✓ Sri S.K. Sarma
Chief Engineer (P L Projects)
Oil India Limited, Guwahat-781171.

Sub:- Provide information of Ariel Distance of proposed pipe track from nearest Dehing Patkai National Park.

Ref:- Your E-mail dated. 07-01-2021.

Dear Sir,

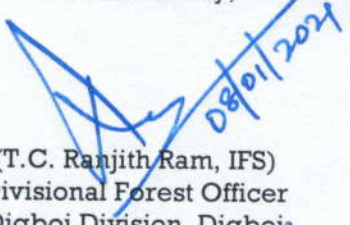
With reference to the subject cited above, I would like to inform you that the proposed area for laying 8-Inch and 18-Inch Oil and Gas transportation pipeline through existing 100 ft. ROW of Oil India Limited from Baliyan to Kathalguri is within the Dehing Patkai Elephant Reserve areas under Digboi Forest Division which is at an aerial distance of approximately 2.52 k.m. from the Dehing Patkai National Park at the nearest point.

In this connection, a map showing the aerial distance of the proposed area from the nearest Dehing Patkai National Park is enclosed herewith for your ready reference.

This is for your kind information and necessary action.

Enclo:- As above.

Yours faithfully,


(T.C. Ranjith Ram, IFS)
Divisional Forest Officer
Digboi Division, Digboi

Memo No. A/G-8(a)/OIL/2021/47 dt. 08/01/2021

Copy to the Conservator of Forests Eastern Assam circle Jorhat , for favour of his kind information.

✓
(T.C. Ranjith Ram, IFS)
Divisional Forest Officer
Digboi Division, Digboi

Map showing the nearest point between proposed area for laying OIL and GAS pipeline from Dehing Patkai National Park

OIL & Gas Pipeline

Aerial distance 2.52 k.m. (approx.)

DEHING PATKAI NATIONAL PARK

Google Earth

Image © 2020 Maxar Technologies
Image © 2020 CNES / Airbus

Legend

Line Measure-2.52 k.m.

4 mi

Divisional Forest Officer
Digboi Division, Assam
Tinsukia,

N

**Annexure-2: Kushijan 2/ OCS Forest Clearance related
Communication**

NO. FD.1267/120E

18th November '54.

The Chief Inspector Of Explosives in India,
NEW DELHI.

Dear Sir,

4" Feeder Oil Pipe Line from our No.6 Well
at Nahorkatiya to the main 8" Crude Oil Pipe Line

Drilling operations will start at our Well No.6 in the Nahorkatiya area by about the first week of December, 1954. We anticipate the objective depth will be reached in about 8 to 10 weeks time, subsequent to which production tests will commence. In the not unlikely event of oil being found there, it will have to be pumped to the Refinery at Digboi by means of steam pumps, mainly through the 8" Crude Oil Pipe Line from Nahorkatiya to Digboi, the sanction for which was contained in your letter No.P.2(4)39 of 20.5.54. To enable this to be done, it will be necessary for us to lay a 4" feeder line from No.6 well to the 8" Crude Oil Pipe Line - as shewn in green in our Drawing No.8067/7 enclosed herewith in quadruplicate.

2. As in the case of the 8" main Crude Oil Pipe Line, the newly proposed 4" Feeder Oil Pipe Line and other necessary fittings in relation thereto will be installed and operated in accordance with the Petroleum Rules 1937. In particular, we confirm that -

- (a) the pipe line will be of 4" A.P.I. non-upset, Std:5A, Grade J 55 steel tubing - Max:W.P.2,000 psi - test pressure 3,000 psi - weight per foot, 12.54 lbs. - wall thickness 0.271 inch;
- (b) the whole of the pipe line will be efficiently patrolled by pipe line walkers;
- (c) automatic bye-pass relief valves will be installed on the common discharge pipe at the despatching/pumping station at Well No.6.
- (d) cast steel isolating valves will be provided at both ends;
- (e) tanks at the despatching and receiving stations will be gauged at frequent intervals.
- (f) a telephone line has already been provided with

- 2 -

4" Feeder Oil Pipe Line from our No.6 Well
at Nahorkatiya to the main 8" Crude Oil Pipe Line.

3. In the circumstance, we shall be obliged if you will please approve this project and grant us necessary permission to lay the 4" Feeder Line.
4. We would be grateful for an early reply and, if approved, return of one copy of the drawing duly endorsed.

Yours faithfully,
ASSAM OIL COMPANY LIMITED.

G. S. F. WILSON

FIELDS MANAGER,
FOR GENERAL MANAGER.

GFW:RK.

Copy : The Inspector of Explosives,) with one copy
East Circle,) of drawing.
Calcutta.)

N.O.C : J.C.Finlay, Esq., - with one copy of the Drg.
A.C.Gowan, Esq., Shillong.
C.E.(F).

(COPY)

ASSAM OIL COMPANY

D/O: O.T. 7/3

Digboi P.O.,
ASSAM, 1st July, 1953.Divisional Forest Officer,
Lakhimpur.

Dear Sir,

Direct Road From Digboi To Naharkatiya

Further to our D/O letter of 23/6/53 and our Chief Engineer's (Fields) Conversation with you on 29/6/53, we confirm the following points:-

1. In the event of this work being put in hand, it is our intention to make the road 20' wide overall to take heavy oilfield vehicles. An 80' wide reservation was mentioned as necessary by Mr. Wachter but, on second thoughts, we feel we should ask for 100'-i.e. 50' on either side of the centre line of the road - to allow adequately for earth fill requirements, a possible pipe line and telephone line etc.
2. At certain points along the existing Barjan Road, there are buildings, fences etc. within the required reservation and, in some instances, it will be necessary for these to be moved. We propose to advise you of these in detail as soon as possible to enable you to take necessary action.
3. If and when it is necessary to bund the road near and beyond point C (see our sketch No.5469), we should like your permission for our contractors to extract corduroy from the Reserve Forest nearby on the usual terms.
4. You consider it necessary to establish gates at points on the road to prevent illegal removal of timber from this important area. We confirm that we shall have no objection to this arrangement and, in fact, since it will control unauthorised use of the road, we shall welcome it.
5. We shall be glad to have your formal agreement on the above points. At the same time, we feel that we must point out that our plans are necessarily tentative for the moment and may well require modification as time goes on.

Yours faithfully,
ASSAM OIL COMPANY LIMITED

) Sd/-

For ACTING GENERAL MANAGER.

Copy:- C.E.(F).

Copy of the letter No.RSS.503/53/6, dated the 5th January, 1954
from the Under Secretary to the Government of Assam to the Deputy Commissioner
Lakhimpur.

.....

Subject:- Construction of a new road from Digbel to Maharkatiya via Tipling-g

Ref: your No.27359-R dated 28.11.1953.

I am directed to say that the Governor of Assam is pleased to approve your
recommendation for giving permission to the Assam Oil Company to construct the
road over the Government Waste land, covering 5 miles over the old Sayand Ali
Raj Ali at the Tipling end on the following conditions :-

1. That the Company will construct sufficient number of culverts and
bridges as may be considered necessary by the Embankment and Drainage
Department to allow the flow of water and to prevent floods.
2. The public will be allowed the right of way over the road.
3. The Company will take proper steps to maintain the roads and
bridges etc in proper condition and to protect Government interests
in consultation with the P.W.D., Forest and E & D. Departments.

.....

Memo No.522-24-R dated 11-1-1954.

Copy forwarded to the General Manager, A.O.C.,Ltd.,Digbel for information
and necessary action.

Sd/- M. Sultan.
Deputy Commissioner,
Lakhimpur.

Forwarded by

Sd/- x x x x
E.A.C.,Dibrugarh.

Ref.No.FD.31/28

Digbel, 14th January, 1954.

Copy:-

C.E.(F)
D.N.B.

Sd/-G. F. WILSON.
Fields Manager.

NKA.

(COPY).

Copy of the letter No. RSS.503/53/6 dated the 5th January, 1954 from the Under Secretary to the Govt. of Assam to the Deputy Commissioner, Lakhimpur.

Subject:- Construction of a new road from Digboi to Naharkatiya via Tipling-ghat.

Ref:- Your No. 27359-R dated 28.11.1953.

I am directed to say that the Governor of Assam is pleased to approve your recommendation for giving permission to the Assam Oil Company to construct the above road over the Government Waste land, covering 5 miles over the old Sayang and Raj Ali at the Tipling end on the following conditions :

1. That the Company will construct sufficient number of culverts and bridges as may be considered necessary by the Embankment and Drainage Department to allow the flow of water and to prevent floods.
 2. The public will be allowed the right of way over the road.
 3. The Company will take proper steps to maintain the roads and bridges etc. in proper condition and to protect Government interests in consultation with the P.W.D., Forest and E & D Department
-

Memo No. 522-24 R. dated 11.1.1954

Copy forwarded to the General Manager, A.O.C.Ltd., Digboi for information and necessary action.

Forwarded by

Sd/-

E.A.C., Dibrugarh.

Sd/- M. Sultan,
Deputy Commissioner,
Lakhimpur.

Digboi, 1.4.61.

m.

MM
19/7/68

Ref. No: CS.3/11-247/68.

8th July,

Divisional Forest Officer,
Dighoi.

D. G. r/82

Dear Sir,

Dighoi - Bahorkatiya Road.

We write further to our letter No: CS.3/11-247/68 of 25.3.68 wherein we had drawn your attention to the damage done to Dighoi - BHK road by Forest Contractors in the process of loading/dragging of logs. We regret to say that the position has since gone from bad to worse.

2. For instance, it has been noticed that the earthen crowns of pipe lines no longer exist. These crowns have been converted into deep ditches exposing the pipe lines at many places. As you are aware, the pipe lines must be free from any sort of encroachments and other works such as loading, unloading and extraction of logs by elephants etc. It are allowed to lie at all angles and in all directions at the edge of road.

3. It is of utmost importance that this obstruction should be removed forthwith since it constitutes a potential source of road accident and likely to occasion conflagration or explosion by damage to oil and pipe lines resulting in loss of essential crude and gas supplies. The animal and plant lives may also be endangered.

4. This point was discussed with you, by our Sri H.K. Nagpal, sometime back. During discussion it was represented that, on occasion vehicular traffic is detained for long periods (even half-an-hour, at times).

This point was further discussed with you by our M/s. G.L.N. Ayra and H.K. Nagpal on 2.7.68. During the discussions the dangerous practice of dragging of logs over our pipe lines was pointed out to you. You very kindly promised to look into it.

5. We shall be glad if you will take up the matter immediately with the Forest Contractors in order to stop this unsafe & indiscriminate use of road and instruct them to desist from causing further damage to road and pipe lines by this harmful practice.

Yours faithfully,
OIL INDIA LIMITED

H.O.O.

for GENERAL MANAGER

GOVERNMENT OF ASSAM
OFFICE OF THE DIVISIONAL FOREST OFFICER, DIGBOI DIVISION.

Letter No. G-9(e)/11,159-62.

Dated, 16. 7. 68.

To

- (1) Sri J.B. Ale, Borgolai, P.O. Margherita.
- (2) " B.C. Konwor, Muliabari, P.O. Digboi.
- (3) " D.C. Kalita, P.O. Jeypore (Assam).
- (4) " G.C. Das, Baliyan, P.O. Digboi.
- (5) " M.R. Tamuli, Durgabari, P.O. Digboi.
- (6) " Tohoi Sema, Longtong, P.O. Udoipur, (Lekhapani).
- (7) " Purneswar Bora, Contractor, P.O. Makumjunction.
- (8) " Majit Moran, Gopnari Village, P.O. Makumjunction.
- (9) M/s. Denove Lumbering Corporation, P.O. Digboi.
- (10) Sri Schovi Sema, Longtong Village, P.O. Lekhapani.
- (11) M/s. Saharia Industrial Corporation, P.O. Dibrugarh.
- (12) " Bhagwati Timber Traders, P.O. Dibrugarh.

Sub:- Obstruction on Digboi-Duliajan Road by dumping Plywood logs just on the edges of the road by Plywood coupe holders.

Dear Sir,

I am to bring to your notice that you have been dragging the Plywood logs from your coupes and the logs are allowed to lie at all angle and in all directions at the edges of the above road. This not only ~~obstructs~~ obstruct free and safe movement of vehicular traffic on the road, but also constitutes a potential source of road accident.

Moreover it is reported by the Oil India Ltd., Duliajan that the earthen crowns of pipe lines have been removed while dragging the logs by elephants exposing the pipe lines at many places.

Further more, it is reported that on occasion vehicular traffic is detained for long periods while loading the logs to trucks on the road.

You are hereby asked not to bring the logs to the edges of the road as already instructed. You are to keep the logs at a safe distance from the road edges so that loading to trucks does not interfere with free and unrestricted movement of vehicular traffic on the road.

While dragging the logs by elephants from the coupe, utmost care must be taken to see that the earthen crowns of pipe lines are not removed. The pipe lines must be kept free from operations such as loading, unloading and extraction of logs by elephants.

The logs so far kept by you on the edges of the road must be removed within a week from the date of issue of this letter the passed Plywood logs to the mills and the rejected and released logs to anywhere you like.

You as Forest Contractors should give all co-operation to the Department as well as other nation building concerns such as OIL, AOC, et in smooth running of works. Hence you are

I hope I will not receive any further complaint about this from OIL and you will remove the logs from the road edges as directed above.

Yours faithfully,

Sd/- T. R. Mahanta.
Divisional Forest Officer,
Digboi Division.

Copy to Range Officer, Digboi Range. He will see that the coupe holders strictly follow the above instructions.

In this connection copy of OIL's letter No: CS.3/11-847/68 dt. 8.7.68 is enclosed for his information, guidance and necessary action.

Copy to the General Manager, Oil India Ltd., Duliajan, for information with reference to his letter No: CS.3/11-847/68 dt. 8.7.68.

Sd/- T. R. Mahanta.
Divisional Forest Officer,
Digboi Division.

16 JAN 1968

CONFIDENTIAL

LOCATION ADVICE FORM NO. 2/ KUSIJAN-2

Ref. No: CG.3/10-24/68

DATE 16. 1. 1968.

CHIEF GEOLOGIST (2) - FOR DEV.G/RC

LOCATION: KUSIJAN-2

Your Location Advice ^{Hemo No.88} ~~Reference~~ of 4.1.1968 refers.

- (1) The original site intimated by you is suitable and no shift is advised.

OR

~~We advise you that the original site is not suitable. We advise that we can contain within the rectangular block (1/2 mile x 1/2 mile) as indicated by you on the plan.~~
We advise that we can contain within the rectangular block (1/2 mile long x 1/2 mile wide) as indicated by you on the plan.

- (2) The site(s) is/are defined as follows:-

	<u>From</u> <u>Well</u>	<u>To</u> <u>Location</u>	<u>Distance</u> <u>(Feet)</u>	<u>True</u> <u>Bearing</u>
<u>Original</u>	Kusijan	Kusijan-2	5280	210-30'

Revised

We will be able to manage within the block indicated to us. Exact bearing and distance from Kusijan well site will be indicated on firm release of the location.

- (3) Brief description of site(s) and rough costs for land, compensation, construction of access, plinth, etc:

Original (with reasons for any unsuitability):

revised (with reasons for preference):

- (4) The proposed shift is likely to save approximately
Rs _____ and _____ weeks overall.

(5) Other Notes:

a) approach road to the probable location may emanate from (P) either near about R.P. 13 of District-HQ. road or (M) (44) existing approach road to Kusijan (near Mud plant site). Both these alternatives are being surveyed and studied.

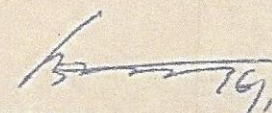
b) The plinth appears to lie on a local hillock, and probably needs lowering down by about 20 to 25'.

c) We will need about 2 months to prepare the approach road and plinth in case one P-7 R Dozer is available (Time reqd. may be 4 months in case no Dozer is available).

d) Approximate cost figures will be intimated after carrying out detailed survey, which will be undertaken shortly.

I agree

~~XXXXXXXXXX~~
LAND OFFICER


For CONSTRUCTION SUPERINTENDENT

~~XXXXXXXXXX~~

S-Gas

New File - Kurijon

Annexure - VI

Ref. No. CS. 3/11-1050/69.

10th Sept., 1969

Divisional Forest Officer,
Dighoi Division,
DIGBOI.

Dear Sir,

Dum-Duma P.E.L. area
Kurijon - 3.

We invite your kind attention to our letter No. CS. 3/11-918/69 of 13.8.1969 wherein we had requested for handing over to us on lease about 12.33 bighas of land for our operational requirements.

The matter was further discussed with you by our Shri H.K. Nagpal on 19th August wherein you expressed your inability to readily hand over to us any land currently under paddy cultivation.

We have accordingly amended our plans and now enclose a copy of drawing No. OIL/1977 incorporating our revised proposal for extra 12 bighas of Reserve Forest Land only.

Kindly hand over possession to us at an early date, as per request contained in our letter of 13.8.69.

Yours faithfully,
OIL INDIA LIMITED

Sd/- G. L. N. Ayya
for RESIDENT DIRECTOR:

Encl: as above.

N.O.O.

P.S. - The plan (one print enclosed) is as per discussion at site on 4.9.69.

T.M.
C.E. (F)

HKN:MH

Annexure-VII

COPY

GOVERNMENT OF ASSAM
OFFICE OF THE DIVISIONAL FOREST OFFICER, DIGBOI DIVISION:
D I G B O I

Letter No.G-8(b)/14448-49

Dated, Digboi, the
21st October, 1969.

To
The General Manager,
Oil India Limited,
P.O. Duliajan.

Sub:-Dum Duma Petroleum Exploration License
area - Kusijan - 2.

Ref:-Your No.CS.3/11-1050/59 dt. 10-9-69.

Dear Sir,

With reference to your letter cited above, you are hereby allowed to possess on the land on the following condition.

- (1) You will have to pay land rent for the this extra 12 (twelve) bighas of Forest land at the rate of Rs.25.00 (Rupees twenty-five) only per bigha per annum. This will hold good for the duration of your petroleum exploration period, after expiry of which, and being granted a mining lease covering this land, this rate will be subject to revision.
- (2) If a mining lease is not granted for this area the company will have to leave behind all buildings constructed on this area as property of Forest Department after expiry of the license, provided that all permanent and portable structures of the drilling need not left behind.
- (3) You will have to pay full royalty with 100% monopoly fee on all trees, Firewood etc. falling on the alignment.
- (4) No person, including labours, employed by the Company for the above works will carry gun inside the reserved forests.

You are requested to communicate your formal acceptance of the above condition.

Yours faithfully,

Sd/-T.R.Mahanta
Divisional Forest Officer,
Digboi Division.

Copy to the Range Officer, Digboi, for information. He should submit the bill for Rs. 16,535.26 p. being royalty etc. of the forest produce and another bill for land rent as per para I of this letter, to Oil India Ltd. He should refer to this office letter No.G-8(b)/13,020 dt. 12.9.69, and report if he since realised the land rent of Rs. 212.50 p. for the year 1968-69.

Divisional Forest Officer,
Digboi Division.

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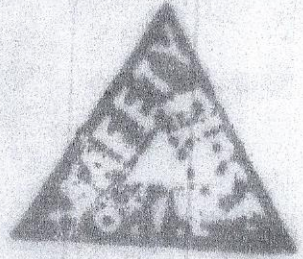
Ref. No. 3/11-1241/69.

12th November, 1969

SN 73

Divisional Forest Officer,
Dighoi Forest Division,
DIGHOI

DIBI DIMA P.E.L. AREA
KHULIAN-2



Dear Sir,

We refer to

- a) Bill for Rs. 16,535.26 & Rs. 211.50 sent to us vide R.O. Dighoi's letter No. 20/32/69/4291-92 of 22.10.69 and
- b) correspondence resting with our letter No. 08.3/11-1241/69 of 20.10.69 to you and copied to R.O. Dighoi.

2. We have since collected the treasury challans from R.O. Dighoi and have already deposited the sum of Rs. 16,535.26 in Dibrugarh Treasury. Copies of receipted challans (Nos. 856 & 857 of 13.11.69) are now being sent to R.O. Dighoi for his record.

3. Regarding Bill of Rs. 212.50 for land rental, the Bill (No. 20/513 of 17.7.68) was received from R.O. Dighoi vide his letter No. 20/32/68/238-32 of 30.7.68. The amount has since been deposited in treasury and the receipted challan sent to R.O. Dighoi vide our letter No. 20/132/877 of 21.9.68 (& letter copied to you).

4. We have since sold all the 62 Nos. of standing trees and also 20 stacks of firewood to Shri Banwari Lal Aggarwal of Dighoi. Kindly afford all facilities to Shri Aggarwal & permit him to remove the trees.

Yours faithfully,
OIL INDIA LIMITED

Sd/- G. L. N. Ayya
For RESIDENT CHIEF EXECUTIVE

- c.c. Range Officer, Dighoi - alongwith two receipted challans.
He is requested to allow Shri Aggarwal to remove the trees & firewood.
- c.c. Shri Banwari Lal Aggarwal, Dighoi.

N.O.O.

c.c. C.E.(F) - for Contract Engr.

A/c. (Projects) - Two receipted challans enclosed. (This refers to your letter no. 63/NE/10/69 of 13.11.69)

PS
HKN:MH

COPY

GOVERNMENT OF INDIA
MINISTRY OF LABOUR, EMPLOYMENT & REHABILITATION
(DEPTT. OF LABOUR & EMPLOYMENT)
DIRECTORATE-GENERAL OF MINES SAFETY

NO. MIL/Oil/22607⁹ dated Dhanbad, the 9th July, 1970.

From Shri R.G. Deo, B.Sc., A.I.S.M.
Director-General of Mines Safety.

To The Resident Chief Executive,
M/S Oil India Limited,
Duliajan, (Assam)

Subject: Permission under Regulation 78 of the Indian Oil Mines Regulations, 1933 for the construction of an Oil Collecting Station in the vicinity of Kusijan Well No. 2 Dumduma M/L Area.

....

Dear Sir,

Please refer to your letter No. PDN: 1/6/2(a)-172 dated the 22nd April, 1970 on the above subject.

The matter has since been examined in this Directorate. I, therefore, under Regulation 78 of the Indian Oil Mines Regulations 1933, grant approval for the construction of an oil collecting station in the vicinity of Kusijan Well No. 2 of Dumduma M/L area, subject to the following conditions:-

1. Pipes, valves, flanges and other fittings shall conform to A.P.I. and A.S.A. specifications as mentioned in the letter under reference. Whenever there is any doubt about the specification of any material it shall not be used. Material already used before shall not be re-used unless it has been thoroughly examined and found to be in good working order.
2. Where the working pressure in the flow-line is to be 100 Kg/cm² or more:
 - (a) The line pipe and fittings provided thereat may be of line or tubing material conforming to API specification, so however, the threadings shall be suited to the expected changes in temperature and pressure in the flow-line.
 - (b) Automatic shut off valves shall be provided in the flow-line to isolate the well and it shall be set to operate in the event of pressure exceeding the normal working pressure by 10%.
 - (c) The flowline and its fittings shall be dismantled once in every six months for thorough inspection and detection of any weakening, fatigue corrosion or any other defect likely to affect the strength of flow-line and/or fittings in which event the flow-line and/or fittings shall be replaced forthwith. A record of such examination and replacement shall be maintained and shall be signed and dated by the person making such inspection and countersigned and dated by the Production Superintendent.
 - (d) The flow-line shall be laid buried in the ground at a depth of not less than 1.2 m. from the surface and shall be constantly maintained as such.
 - (e) As far as practicable no welding shall be carried out on the high pressure flow-line. If welding is necessary only qualified persons having the requisite skill to produce sound welds shall be entrusted with the job and welding shall be carried out and checked as per API Code.

A record of such checks shall be maintained and signed and dated by the person making such test and countersigned and dated by the Production Superintendent.

3. Non-return valves of proper rating and high pressure isolating valves shall be provided at suitable points on each flow-line before it is connected to the manifold at the oil collecting station.
4. Suitable steps shall be taken against internal and external corrosion of well head equipment and pipeline.
5. The entire length of flow-line shall be inspected at regular intervals with suitable instruments for detection of leakage. Whenever any leakage in a pipeline is detected, it shall be promptly isolated and shall not be put into commission unless the defect is remedied. The results of such inspection and action taken thereat shall be recorded in a bound paged book kept for the purpose and signed and dated by the person making such inspection and countersigned and dated by the Production Superintendent.
6. Where pipelines are laid above ground it shall be adequately supported so as to obviate vibrations and suitable arrangement shall also be made to take up any expansion due to change in temperature.
7. All storage tanks shall be provided with adequate retaining walls to control any liquid released accidentally due to tank failure, fire boi-over or connection failure.
8. No overhead electric conductors shall pass over tanks containing inflammable liquid or gases.
9. All storage tanks shall be electrically connected with the earth in an efficient manner by means of not less than two separate and distinct connections placed at opposite extremities of such tank.
10. Separators shall be provided with automatic safety valves of proper rating; non-return valves shall also be provided at suitable points on each flowline before it is connected to the separators.
- 11(a). The pump house shall be kept adequately ventilated so as to prevent accumulation of inflammable gas inside the pump house. The fuel supply line to the gas engine connected to the pumps shall be fitted with a suitable device to release excess gas pressure in the fuel line and suitable arrangements shall be made to discharge any gas released through such device to outside atmosphere.
- (b) The gas engines and pumps shall be installed in fire proof housing.
12. All electrical fittings and accessories in the oil collecting station shall be so constructed, installed, protected, operated and maintained as to prevent the risk of open sparking.
13. Before the installation is put into commission, it shall be subjected to hydraulic test at a pressure atleast $1\frac{1}{2}$ times the maximum pressure likely to be encountered. The results of every such test shall be recorded in a bound paged book kept for the purpose and signed and dated by the person making such test and countersigned and dated by the Production Superintendent.
14. The installation shall be securely fenced so as to prevent the ingress of any person except through gate. The area shall be known as danger area and notice to this effect shall be prominently displayed around the area.

15. Efficient telephonic communication shall be provided and maintained in working order at all times at the oil collecting station.
16. Adequate arrangements for fire fighting shall be provided at the oil collecting station. Fire fighting equipment shall be inspected and tested once at least in 30 days by a competent person. The report of every such inspection and test shall be recorded in a bound pagged book and shall be signed and dated by the person making such inspection and test.
17. Standing orders specifying the action that shall be taken in the event of fire/explosion in the oil collecting station shall be framed and submitted for approval to the J.D. within 30 days of commissioning of the installation.
18. In the event of any change in the circumstances connected with this permission which is likely to affect the safety of work persons or the installation an intimation shall be immediately sent to the Joint Director of Mines Safety.
19. The permission may be amended or withdrawn at any time if considered necessary.

You are requested to submit fresh applications for permission to instal separators, stabilisers, indirect heaters etc., with detailed specifications of these.

Yours faithfully,
Sd/-

Director General of Mines Safety.

Answer - X

PDN:930/70.

18th August, 1970.

FIELDS ENGINEERING SUPERINTENDENT.

KUSLJAN O.C.S.

It has been decided to shut down the above OCS immediately for a temporary period and withdraw all the operating staff except the generator set drivers in the 2nd and night shifts.

2. We have therefore already shut down the OCS and will withdraw the operating staff from 19.8.70. We are advising the Security Officer by a copy of this letter to arrange Chowkidars round the clock at the OCS from 19.8.70 until further notice. Please arrange the generator set drivers to operate as required.

Sd/- C. G. BANERJEE.

ACTG. PRODUCTION SUPERINTENDENT

Copy: T.M.

: C.E.(F)

: Security Officer - Formal requisition for Chowkidars is enclosed.

: Construction Supdt. - Please expedite the work on Security Fencing and other pending jobs.

: File (3)

SSK: Dc.

**Annexure-3: Communication Related to Withdrawal of FC
Application**



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

Ref. No. S&E/E/102/1780

Date: 31.12.2020

**Chief Conservator of Forest
& Nodal Officer-FC Act
Guwahati**

Subject: Request for withdrawal of forest clearance proposal No. FP/AS/Pipeline/36985/2018, submitted on date 10th - Nov -2018 for Laying of Oil & Gas transportation pipeline through existing 100 ft. ROW of Oil India Limited from Balijan to Kathalguri, Tinsukia District, Assam

Sir,

We refer to our discussion held at your esteemed office on 23.12.2020 regarding the above referred forest clearance proposal. We understand that the above proposal couldn't be considered due to inclusion of 100ft road.

As discussed, we request you kindly to consider our request for withdrawal of above referred proposal. A fresh proposal will be submitted in place of existing proposal for the said project.

Thanking you,
With Regards,

Yours faithfully,
OIL INDIA LIMITED

(Sarbeswar Basumatary)
General Manager (HSE)
For: Nodal Officer-OIL (EC/FC/NBWL)
Oil India Ltd.

