



BIHAR STATE POLLUTION CONTROL BOARD
Parivesh Bhawan, Industrial Area, Patliputra, Patna – 800 010

Ref. No.

Patna, Dated:-

'CONSENT-TO-ESTABLISH' (NOC)

UNDER SECTIONS 25/26 OF THE WATER (PREVENTION AND CONTROL OF POLLUTION) ACT, 1974 AND 21 OF THE AIR (PREVENTION AND CONTROL OF POLLUTION) ACT, 1981

REFERENCE

- (i) Name and address of the Proponent: Sri Nirmal Kumar Singh, M/s Rajshree Biofuels, At+P.O.+P.S.-Agiaon Bazar, Dist.-Bhojpur-802202; and
- (ii) On-line application No. 6128288 dated 11.10.2022 of the proponent for setting up of new 'Retail Outlet of NX100 Pacific Biofuel Pvt. Ltd., at Khata No.- 759, Khesra No.-7324, Mauza-Jitaura Jangal Mahaal Rajasva, P.O.-Jitaura, P.S.-Piro, Dist.-Bhojpur-802159; for storage capacity: Retail Outlet of NX100 Pacific Biofuel Pvt. Ltd.-42 KL/day

AFTER CONSIDERING

- (i) The facts stated in their application;
- (ii) Letter of Intent issued by Retail Outlet of NX100 Pacific Biofuel Pvt. Ltd. ref. no.- BR/NX/21/129 date 18.12.2021.
- (iii) Bihar State Pollution Control Board's Notification No. 26 dated 08.11.2003, 07 dated 27.06.2011 and 04 dated 12.03.2021;
- (iv) Provisions of the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981; and
- (v) Affidavit dated 24.05.2022 in compliance of sitting guideline of the Board.

NOC IN FAVOUR OF THE PROPONENT AT THE SAID SITE IS HEREBY ACCORDED
SUBJECT TO THE FOLLOWING CONDITIONS

General Conditions:

1. That, the proponent shall obtain 'Consent-to-Operate' under sections 25 & 26 of the Water Act, 1974 and 21 of the Air Act, 1981 from Pollution Control Board before commissioning of the retail outlet of Biodiesel (B-100);
2. That, they shall comply with all provisions (whichever applicable) of "Guidelines for sale of Biodiesel for blending with high speed diesel for transportation purposes-2019" as amended to date (if any) and issued by Ministry of Petroleum and Natural Gas, Govt. of India vide F.No. P-13039(18)/1/2018-cc(p-26825) 30.04.2019;
3. That, sludge shall be collected, stored and disposed as per Rules 8 of the Hazardous Waste (Management and Transboundary Movement) Rules, 2016 and as amended to date and record shall be maintained.
4. That, the effluent (domestic or trade) and emission, if any, shall conform to the standard as prescribed by the Board;
5. That, they shall complied with the terms & conditions imposed by the supplier co. regarding location of the outlet like construction of retaining wall and compound wall of 1.5 m height, safety and other related facilities etc;
6. That, diesel power generating sets (DG Sets), if any as source of power backup should be of 'Acoustic Enclosed Type' and shall conform to the Rules

made under the Environment (Protection) Act, 1986. The height of stack of DG sets should be as under:

Stack Height formula:- $(Ht \text{ of Building in meter} + 0.2\sqrt{KVA}) \text{ m};$

7. That, the D.G. Set should be provided with an integral acoustic enclosure and the maximum permissible sound pressure level for new D.G. set shall be 75 dB(A) at 1 meter from the enclosure surface. They shall meet the noise level due to the D.G. set out-side the premises, within the Ambient Air quality standards;
8. That, the occupier shall ensure that the noise from the operations in the unit does not exceed the prescribed ambient noise standards for the industrial area i.e. 75 dB (A) Leq during the day time and 70 dB (A) Leq during the night. The day time is reckoned in between 6 am and 9 pm the night time is reckoned between 9 pm and 6 am;
9. That, the unit shall submit approved On Site & Off Site Management Plan under the provisions of the Manufacture, Storage and Import of Hazardous chemical Rules, 1989, as amended to date, before operation of the petrol pump;
10. That, they shall make adequate arrangement of fire safety and maintain good housekeeping inside the premises and obtained statutory permission/license from District Fire Brigade Office;
11. That, they shall obtain explosive license from the competent authority;
12. That, they shall have a display board near the site stating name of pump with address/name of proprietor with address and ref memo no and date of consent with its validity period granted by the Board;
13. That, all workers engaged at retail outlets will be covered under ESI. Oil Marketing Company (OMC) dealers shall implement the personal protective equipment (PPE) as per labor laws;
14. That, IEC (Information Education Communication) activities should be organized by OMC dealers for workers at regular Intervals in order to sensitize them about harmful impacts of VOC emissions;
15. That, they shall have to obtain NOC or prior clearance from Petroleum and Explosives Safety Organization (PESO) and copy shall be submitted to this Board before commissioning;
16. That, PESO shall conduct audit of tanks and fuel equipment including pipes, overfill protection equipment and alarm system on annual basis and maintain records; and
17. That, the Retail Outlets shall not be located within a radial distance of 50 meters (from fill point/ dispensing units (DU)/ vent pipe whichever is nearest) from schools, hospitals (10 beds and above) and residential areas designated as per local laws. No high tension line shall pass over the retail outlet.

Specific Conditions:

1. The petrol pump shall be established at distance as mentioned in the affidavit, dated submitted and ensure minimum distance of the site be away from Habitation, Hospital, Govt. School, Highway Road, Railway line and river as mentioned in the NOC sitting guideline of the Board;
2. That, retail outlet located in areas with high groundwater table i.e. Ground water levels less than 04 meters shall have secondary containment by way of

double walled tanks or concrete protection walls so as to minimize groundwater and soil contamination. It shall be the responsibility of OMC to properly get measured groundwater level at the site of proposed petrol pump and ensure implementation of these adequate protection measures for such sites. Details of measures taken by OMC shall be placed in public domain and in case of contradictory view; view of State/ Central Ground Water Board/ Authority will prevail;

3. That, retail outlet shall have underground tanks/ above ground tank and its ancillary components such as pipes, flexible connectors, pumps, fittings etc. protected from leaks due to corrosion by adopting materials (HDPE/ Mild Steel etc.) with required protective coating, as applicable, duly approved by PESO;
4. That, they shall report any major leakage/ spillage of fuel Lube Oil (more than 1 barrel-165 liters) to this Board, PESO and District Administration under intimation to CPCB within 24 hours of occurrence;
5. That, operation of concerned Underground Storage Tank (UST) and its ancillary components shall be stopped immediately and not be resumed till corrective measures to contain and stop leakage/ spillages are implemented to the satisfaction of PESO and this Board;
6. That, OMCs will be held liable for Environmental Compensation (imposed by this Board) and assessment of environmental damage (depending on extent of contamination in soil and ground water) and site remediation. Consultant/ Expert agency appointed by OMCs for damage assessment and site remediation shall have minimum national/ international experience of 5 years in this field. Various approved methods shall be considered for cleaning underground contaminants;
7. That, the unit shall have Auto Cut off Nozzles which shuts dispensation of fuel if its level in customer fuel tank reaches full capacity;
8. That, Breakaways to be installed for all the hoses of dispensing units to reduce spillage in the event of customer vehicles moves away with nozzle still in the fueling position;
9. That, single/double plane swivel with breakaway coupling shall be installed for all the dispensing units for better positioning of nozzle while refueling so that it does not fall off accidentally;
10. That, in pressurized dispensation, the DU shall be installed with shear valves to cut the fuel flow from pipe line immediately upon accidental knocking of dispensing units from its position;
11. That, in pressurized system, all Submersible Turbine Pumps (STPs) are to be installed with line leak detectors and in the event of pipeline leaks STPs shall stop pumping fuel from underground tanks;
12. That, emergency stop button switch shall be provided on the Multi-Product Dispenser (MPD) to stop the dispensation in case of emergency;
13. That, automation system shall be installed at all new retail outlets to alert in case of tank leak by way of auto gauging system approved by PESO;
14. That, the retail outlet shall provide overfill alarm through automation;
15. That, measures for spill containment in fill point chambers and forecourt area shall be implemented as prescribed by PESO;
16. That, the retail outlets will have automation system installed which will provide reports on volume balance after every day operation and records shall be maintained;
17. That, manual gauging shall be done once in a month and compare the same with Automatic Tank Gauging for accuracy;

18. That, daily biodiesel loss shall not exceed MoPNG prescribed limits. In case of leakage beyond such limits, matter shall be got analyzed by OMCs and further action shall be taken for ascertaining the reasons of losses. In case of leakage resulting in soil/ groundwater contamination:-
- a. The unit and the concerned OMC shall report to this Board, PESO and District Administration under intimation to CPCB within 24 hours of occurrence. Operation of such UST and its ancillary components shall be stopped immediately.
 - b. Fuel shall be removed immediately from UST to prevent further release to environment. Measures to prevent explosion due to vapors released due to leakage as recommended by PESO shall be implemented immediately.
 - c. OMCs will be held liable of Environmental Compensation (imposed by SPCBs/PCCs) and assessment of environmental damage (depending on extent of contamination in soil and groundwater) and site remediation. Consultant and site remediation shall have minimum national/ international experience of 05 years in this field. Various approved methods shall be considered for cleaning underground contaminants.
 - d. Operation of Underground tank and its ancillary components shall not be resumed till corrective measures to contain and stop leakages are implemented to the satisfaction of PESO and concerned SPCB.
19. That, all underground tanks and pipelines shall be subjected to test for leaks every 7 years and report shall be submitted accordingly;
20. That, the retail outlet set up with sale potential of 300 KL biodiesel per month and setting up in cities with population more than 1 lakh will be provided with Vapour Recovery System (VRS). VRS should be functional by the time of sale of biodiesel touch 300 KL. In case of failure of installation of VRS, Environment Compensation will be levied by this Board equivalent to the cost of VRS and this will further increase proportionate to the period of non-compliance;
21. That, the retail outlet set up in cities having population more than 10 lakh and having sale potential of 100 KL biodiesel per month will be provided with VRS. VRS should be installed within a period 03 months from the day of sale of biodiesel touch 100 KL. In case of failure of installation of VRS, Environment Compensation will be levied by this Board equivalent to the cost of VRS and this will further increase proportionate to the period of non-compliance;
22. That, in case of Stage-II VRS, nozzle shall be provided with flexible cover flap or other alternative system for proper covering of filling tank and therefore proper recovery of vapours;
23. That, OMCs are responsible for maintaining installed VRS. They have to maintain periodic inspections for A/L regulator as prescribed by Legal Metrology. Proper record shall be maintained;
24. That, working of dispenser unit shall be interlinked with VRS functioning. Online system shall be developed within 06 months to monitor status of operation of VRS. In case of non-operation of VRS, the same shall be automatically reported to concern OMC. VRS shall be brought into operation immediately within 24 hrs and in any case within 72 hrs falling which sale of MS shall be stopped from the fuelling station. Proper records of operation of VRS shall be maintained;

25. That, work zone monitoring for Total VOC and Benzene shall be conducted by OMCs for petrol pumps selling more than 300 KL/ month and more than 10 lakh population (in first phase) by E(P) Act, 1986 approved labs once in a year to check compliance with OSHA norms (Time-Weighted Average) and report shall be submitted to this Board. In addition, pilot study shall be conducted by OMCs through expert institutions for online monitoring of VOCs;
26. That, ground water and soil quality monitoring within petrol pump selling more than 300 KL/month and more than 10 lakh population shall be conducted by OMCs once in two years through E(P) Act, 1986 approved labs for the following parameters from the nearest source and report submitted to SPCB:-

S.No.	Parameter	Permissible Limit
1	Total Petroleum hydrocarbons	600 µg/l
2	BTEX	i. Benzene-950 µg/l ii. Toluence- 300 µg/l iii. Xylenes- a. o-xylene- 350 µg/l b. m & p-xylene- 200 µg/l
3	Ethanol	1400 µg/l
4	Methyl Tertiary Butyl Ether	13 µg/l
5	PAH	0.0001 µg/l

NOTE:

- Bihar State Pollution Control Board reserves the option to revise or add other conditions, if necessary, for protection of Environment in general and for Pollution Control in particular;
- The present NOC should not be construed as an assurance for the grant of 'Consent-to-Operate' the proposed petrol pump but shall be subject to compliance of all the conditions indicated above; and
- The NOC, for the Petrol Pump granted shall be valid for a period of six months from the date of issue.

Sd/-
(A. K. Gupta)

Regional Officer, Patna

Memo No.:- 343.

Patna Dated:- 22-2-23.

Copy forwarded to: Sri Nirmal Kumar Singh, M/s Rajshree Biofuels, At-P.O.+P.S.-
Agiapon Bazar, Dist.-Bhojpur-802202; for favour of information and necessary action.

(A. K. Gupta)

Regional Officer, Patna