

518

$$\begin{array}{r} 106 \\ 10 \overline{) 1064} \\ \underline{100} \\ 64 \\ \underline{60} \\ 4 \end{array}$$

- 106
17/4/17

Kushig

administrative clearances as per Annex-IV shall be obtained before execution/implementation of the project.

- x) The interconnection point with the State grid and interconnection facilities at the interconnection point shall be provided, operated and maintained at the cost of the Developer.
 - xi) The powerhouse generating equipment as well as other electrical equipment to be provided by the developer shall be compatible for parallel operation with the State grid after interfacing. The Developer shall be responsible for any loss of generation on this account.
 - xii) For evacuation of power the project shall be interfaced with 220/132 kV substation planned at Mazra by I.I.O of 132 kV Kuthala-Bathari D/C line with further connectivity through 220 kV D/C line with 33/220 kV substation of HPPTCL at Karian. The promoter may apply for connectivity to HPPTCL at 132/220 kV substation at Mazra in accordance with HPERC regulations for connectivity and open access so that evacuation arrangement can be provided in a time bound manner as per norms.
 - xiii) The observations of DoE, GoHP on the DPR and replies thereof shall form an integral part of the DPR.
 - xiv) The detailed Geological explorations as per CEA/CWC guidelines shall be carried out by the developer before taking up the project construction and submit the report to the DoE, GoHP.
 - xv) Minimum 15% release of water immediately downstream of diversion structure shall be ensured all the times including lean season as per Power Policy of HP Govt., 2006 and subsequent amendments thereof. The necessary monitoring equipment as per recommendations of the Pollution Control Board for the same shall be installed by the Developer during execution of the project.
 - xvi) LADC/LADF amount and activities shall be implemented as per Power policy of HP Govt. 2006 and subsequent amendments thereof.
 - xvii) The additional 1% (one percent) free power from the project shall be provided and earmarked for a Local Area Development Fund (LADF) as per HP Govt. Notification No. MPP-F(1)-2/2005-V dated 30.11.2009 and subsequent amendments thereof.
 - xviii) The TEC is based on the reports and data furnished by the Developer in the DPR and it is presumed that information furnished is correct and has been collected reliably after carrying out detailed field investigations and surveys under the supervision of competent personnel. The scrutiny of DPR does not cover the examination of the detailed designs & working drawings of project components in regard to their structural, hydraulic and mechanical performance & safety which shall be ensured by the project authority/Developer.
3. The project shall be completed within 48 months from the date of start of the construction work.
 4. The completion cost of the scheme shall be submitted to DoE, GoHP within 3 months from the Commercial Operation Date (COD) of the plant.
 5. The Project Promoters/Project Authorities shall give free accessibility to the officers and staff of DoE, GoHP to have on the spot assessment of various aspects of the project.
 6. The firm financial package and tie-up of balance inputs/clearances shall be completed within the period as stipulated in the HP Govt. power Policy, 2006 and subsequent amendments thereof /Implementation Agreement.

8. Monthly Progress Report of the project shall be submitted to the DoE, GoHP. Three (3) copies of the semi-annual physical progress report of the scheme and expenditure actually incurred, duly certified by statutory auditors shall be submitted to the DoE, GoHP till the Commercial Operation of the plant.
9. The DoE, GoHP reserve the right to revoke the concurrence if the conditions stipulated above are not complied with to the satisfaction of the GoHP

BY ORDER OF THE GoHP

Director,
Directorate of Energy, GoHP,
New Shimla-171009 (HP).

No. DoE/CE/TEC-Sai Kothi/2013-34-93

Dated: 2/4/14

Copy for information and necessary action to the:

1. Principal Secretary (MPP & Power) to H.P. Govt., Shimla-171002(HP)
2. Principal Secretary (NES) to H.P. Govt., Shimla-171002(HP).
3. Secretary, Ministry of Non-Conventional Energy Sources (MNES), Block No.14, CGO Complex, Lodhi Road, New Delhi-110003.
4. Managing Director, HPSEB Ltd., Vidyut Bhawan, Shimla-171004(HP).
5. Director, Environmental & Scientific Technologies, Narayan Villa, Near Wood Villa Palace, Shimla-171002(HP).
6. General Manager(C&D), HPPTCL, Borowalia House, Khalini, Shimla-171002(HP).
7. Chief Engineer (SO&P), HPSEB Ltd, Vidyut Bhawan, Shimla-171004(HP).
8. Chief Engineer (Commercial), HPSEB Ltd, Vidyut Bhawan, Shimla-171004(HP).
9. Chief Engineer (P&M), HPSEB Ltd., Vidyut Bhawan, Shimla-171004(HP).
10. Chief Engineer (I&P), HPSEB Ltd., Sundernagar, Distt. Mandi(HP).

Director,
Directorate of Energy, GoHP,
New Shimla-171009 (HP)

HPSEB

No. HPSEB/SEPC/DB-Sai Kothi/2014-75 Dt 10
 ✓ Copy alongwith its enclosures forwarded
 to the Sr Executive Engr. Hydel Investigation
 Division, HPSEB, Chamba for information
 and further n.a please.
 Encl: - As above

Sr. Executive Engineer
 Superintending Engineer
 Planning Circle (Civil)
 HPSEB Ltd. Mandi (HP)

P.T.O