## SANJEEV HYDRO PROJECTS PRIVATE LIMITED

VPO SAUHORA, TEHSIL & DISTRICT KANGRA (H.P.)

CIN: U40101HP2016PTC001151; EMAIL: loweriku@gmail.com

Ref No. SHPPL/2022-2023/017

Dated 29.11.2022

To,

The Divisional Forest Officer.

Dharamshala Forest Division,

Dharamshala

Subject:

Diversion of 0.6806 hectare of forest land in favour of Sanjeev Hydro Projects Private Limited VPO Sauhora, Tehsil & District Kangra, HP for the construction of Lower Iku Small Hydro Electric Project (1 MW), within the jurisdiction of Dharamshala Forest Division, District Kangra H.P. (Online Proposal No. FP/HP/HYD/41472/2019)

Dear Sir.

Kindly refer to the observations raised by the Regional Officer, Integrated Regional Office, Ministry of Environment, Forest & Climate Change, CGO Complex, Longwood, Shimla - 171001 vide letter No. FC/HPB/01/26/2021/521 dated 07.10.2022, on the subject cited above. In this regard we hereby submit our point wise reply against the observations raised as under:

The road is Proposed upto 32° 10'31.68" N and 76° 24'32.65"E coordinates, as there is an existing road upto the proposed location connecting the adjoining village which shall be used to assess the proposed location. The existing road has been marked in the KML file.

- 1. The Transmission Line in KML file is proposed upto few distance from Power House where no sub-station exist. Clarification in this regard is as under:
- i. Detailed Power Evacuation Plan mentioning the Evacuation of Power from Power House of extant Project upto sub-station of HPSEB Ltd. is uploaded against additional information detail and copy of same is enclosed herewith.
- ii. The power from the Power House shall be interfaced in joint mode through existing 1.6 KM

  11 kV Kand Kardiana feeder. Grid Plan showing Power Evacuation of extant project is
  uploaded against additional information detail and same is enclosed herewith.
  - iii. The Joint Evacuation Agreement between Lower Iku and Lower Iku I for Joint Evacuation of Power has been uploaded against additional information detail and copy of same is enclosed herewith.

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- 2. As per NOC of Irrigation and Public Health Department, "the Project Weir should be proposed downstream of head weir of FIS Nirjul Kuhl and Machhul Kuhl and its Tail Race point should be 100 meter above the proposed Fatt Dhani di Kuhl". The actual Head Weir of Machhul Kuhl is upstream of the Weir Site of the proposed Hydro Project. The head weirs of these kuhls are temporary structures, which get washed during the flashfloods every year and new head weirs are constructed after the monsoons. As present the head weir of the Machhul Kuhl is constructed downstream of the Weir of the Project as observed in the KML file. The Weir Site of the Project has been proposed after considering the head weirs of the existing Kuhls, so that the future consequences could be avoided. The actual levels of the Kuhl will be restored during the construction of the Project. The location of Kuhls below and above from the Weir Site have been marked in KML file and Layout Plan and uploaded online. An Undertaking, regarding restoration of the Machhul Kuhl at the actual levels and to the effect that "all the conditions stipulated in NOC issued by IPH Department shall be adhered strictly by the User Agency" has been uploaded against Additional Information Detail and same is enclosed herewith.
- 3. The reply / clarification with regards to Point No. 3 are as under:
  - i. Detailed list of approved / existing proposed project in the River Basin Area / Landscape with Power Evacuation / Transmission Plan of each HEP has been uploaded against Additional Information. Further it is submitted that being run of river schemes, there is minimum impact on the ecology of the area. Effective implementation of the policies framed by the Government i.e. free flow of 15% discharge downstream of Weir Site and free flow of water in the Kuhls etc. has helped to restore the ecological effect in the area. Being small streams having limited catchment area, the quantity of silt is very less. So all measures are taken to mitigate the ill effect on the ecology of the area.
  - ii. The KML file and geo reference map showing boundaries of nearest protected area (PA) and their Eco-sensitive Zone (ESZ) along with the distance of each HEP in the area / landscape from the PA and ESZ has been uploaded against additional information detail.
  - iii. The Discharge data showing volume of water available in the nallah for two years along with water to be utilized to run the Project and maintenance of e-flow has been uploaded online against additional information detail. An undertaking to ensure free flow of 15% discharge has been uploaded online in Part I.
  - iv. The Beas Basin in Himachal Pradesh has 4877.00 MW of power potential (for > 5 MW projects), out of which 22 Projects having 2820.90 MW capacity have been commissioned, 5 Projects having installed capacity of 947 MW are under construction, 20 Projects having total capacity of 1028.90 MW are at various stages of investigation and 4 Projects having installed capacity of 80.20 MW are yet to be allotted. The Projects having installed capacity of 668.54 MW of potential (for < 5 MW projects) have been allotted to the Independent

Power Producers in the state and projects of 268 MW capacity have been commissioned so far and remaining projects are in different stages of clearance.

- v. The Point pertains to your Division.
- vi. The Comments and correspondence w.r.t. mitigate measures to address the Projects upto 25 MW as received in similar case of Suil IV SHEP from the Directorate of Energy GoHP Shimla which states that "Hydel Projects upto 25 MW does not fall in purview of Environment Impact Assessment Notification, 2006 and its subsequent amendments". The letter in this regard issued by Directorate of Enegry, GoHP, Shimla addressed to The Nodal Officer-cum-APCCF (FCA), Shimla, alongwith its enclosures has been uploaded against additional information detail.

Therefore we request you to kindly reconsider our proposal for 1st Stage Clearance for diversion of 0.6806 Ha. forest land for the construction of the above cited project.

Thanking You,

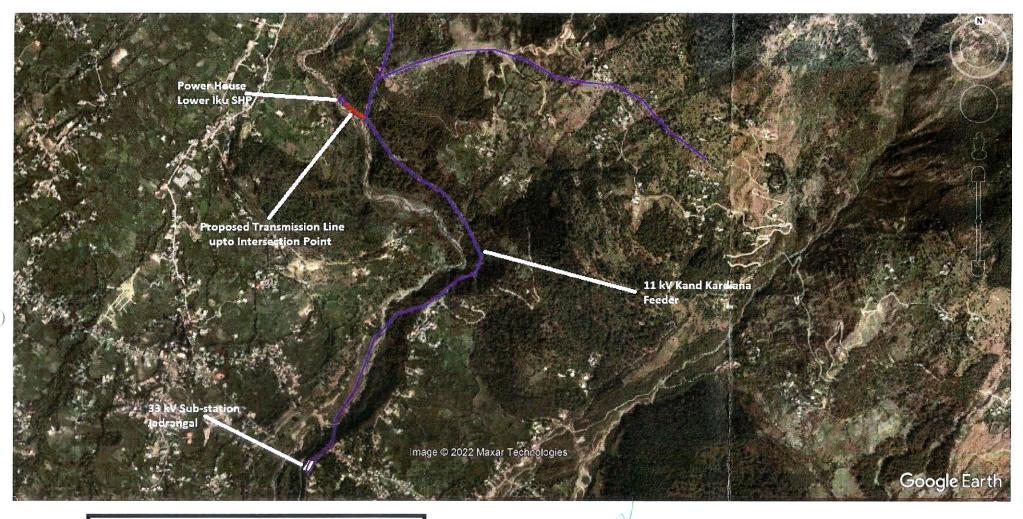
Yours faithfully,

Canjsov Hyd

For Sanjeev Hydro Projects (P) Ltd.

Authorised Signatory

#### POWER EVACUATION PLAN FOR LOWER IKU SMALL HYDRO PROJECT



Existing 11 kV Line

Proposed Transmission Line

Assistant Engineer
Electrical Sup Division,
HPSEBL, Sidhpur

For Sanjeev Hydro Projects Pyt. Ltd.

Authorised Signatory

Divisional Forest Officer Forest Divis

**GRID PLAN SHOWING POWER EVACUATION PLAN OF LOWER IKU & LOWER IKU I SMALL HYDRO PROJECTS** Power House Lower Iku Transmission Line Upto Intersection Point Lower Iku Intersection Point Lower Iku Existing 11kv Transmission Line Power House Lower Iku I Iku Khad Transmission Line Upto Intersection Point Lower Iku I Intersection Point Lower Iku I For Sanjeev Hydro Projects Pvt. Ltd. Existing 11kv Transmission Line **Authorised Signatory** Divisional Forest Officer
Forest Division
Division 33 Kv Sub Station Jandrangal HPSEB Assistant Engineer
Electrical Sub Division,
HPSEBL, Sidhpur



**AFFIDAVIT** 

We the following parties are hereby made this agreement for the evacuation of generated power of SHP I lower iqu & Lower iqu-1 in the joint mode. This agreement is made on.

#### BETWEEN

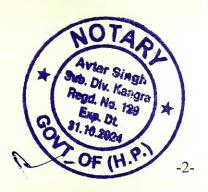
I, Sanjeev Kumar aged about 39 years S/o Sh. Joginder Singh r/o V.P.O Sakoh Tehsil Dharamshala Distt. Kanga (H.P) & the Director of M/s Vishavkarma hydel power V.P.O Gaggal Tehsil and Distt. Kangra (H.P) hereinafter called the first party.

AND

I, Jag Pralesh aged 35 years S/o Uttam Chand Mongra r/o V.P.O Yol Jharer Tehsil Shahpur Distt. Kangra (H.P), Authorised Signatory for M/s Baldev Singh & the Director of M/s Mongra hydro constructions Pvt. Ltd V.P.O Yol, Jharer tehsil Shahpur Distt. Kangra (H.P) hereinafter called the Second Party.

1. That the first party has allotted a small hydro power project of capacity 1 MV namely Lower iqu on iqu khad a tehsil Dharamshala Distt. Kangra (H.P).

NOTARY PUBLIC KANGRA (H.P.)



2. That the second party has allotted a small hydro power project of capacity IMV namely Lower Iqu-1 on iqu khad in tehsil Dharamshala Distt. Kangra (H.P).

3. That we (first party & second Party) will bear all the expenses for reconductoring strenthening of existing 11 ky and kardiyana feeder transmission line of 1.6 km upto the existing 33/11 ky Sub Station Jadrangal of HPSEBL.

4. That further we (first party & scond party) want to evacuate the generated power from these projects i.e. Lower iqu & Lower iqu-1 in the joint mode upto the inter connection point ky and Kardiyana feeder.

Verified that the contents of above affidavit are true and correct to the best of our knowledge and belief.

Place: Kangra

Dated: 17-11-2022

Deponents

Second Party)

and arrived to the deponent manufact Who admitted the

maps to be correct

APPROVED

SOUTH PERSON

DIVERSION OF 0.6806 HA. OF FOREST LAND FOR CONSTRUCTION OF LOWER IKU SMALL HYDRO PROJECT 1 MW IN DISTRICT KANGRA (H.P.)

FILE NO.

: FP/HP/HYD/41472/2019

DATE OF PROPOSAL:

UNDERTAKING TO COMPLY WITH THE CONDITIONS OF NOC SSUED BY
HP 1& PH DEPARMENT

It is to certify that I, Sanjeev Kumar, Authorised Signatory for M/s Sanjeev Hydro Projects (P) Ltd. having its office at VPO Sauhora, Tehsil & District Kangra – 176001, have applied for diversion of 0-68-06 ha. of forest area for the purpose of execution of Lower Iku Small Hydro

Power Project 1 MW in District Kangra.

I, hereby undertake that the conditions stipulated in the NoC issued by the Irrigation and Public Health Department shall be adhered strictly by us. We will abide by all the conditions stipulated in the NOC of IPH Department. The Machhul Kuhl upstream of the Weir Site of the

Project will be restored by the us at our own cost.

For M/s Sanjeey Hydro Projects (P) Ltd.

Canjsev Halle Projects (V

**Authorised Signatory** 

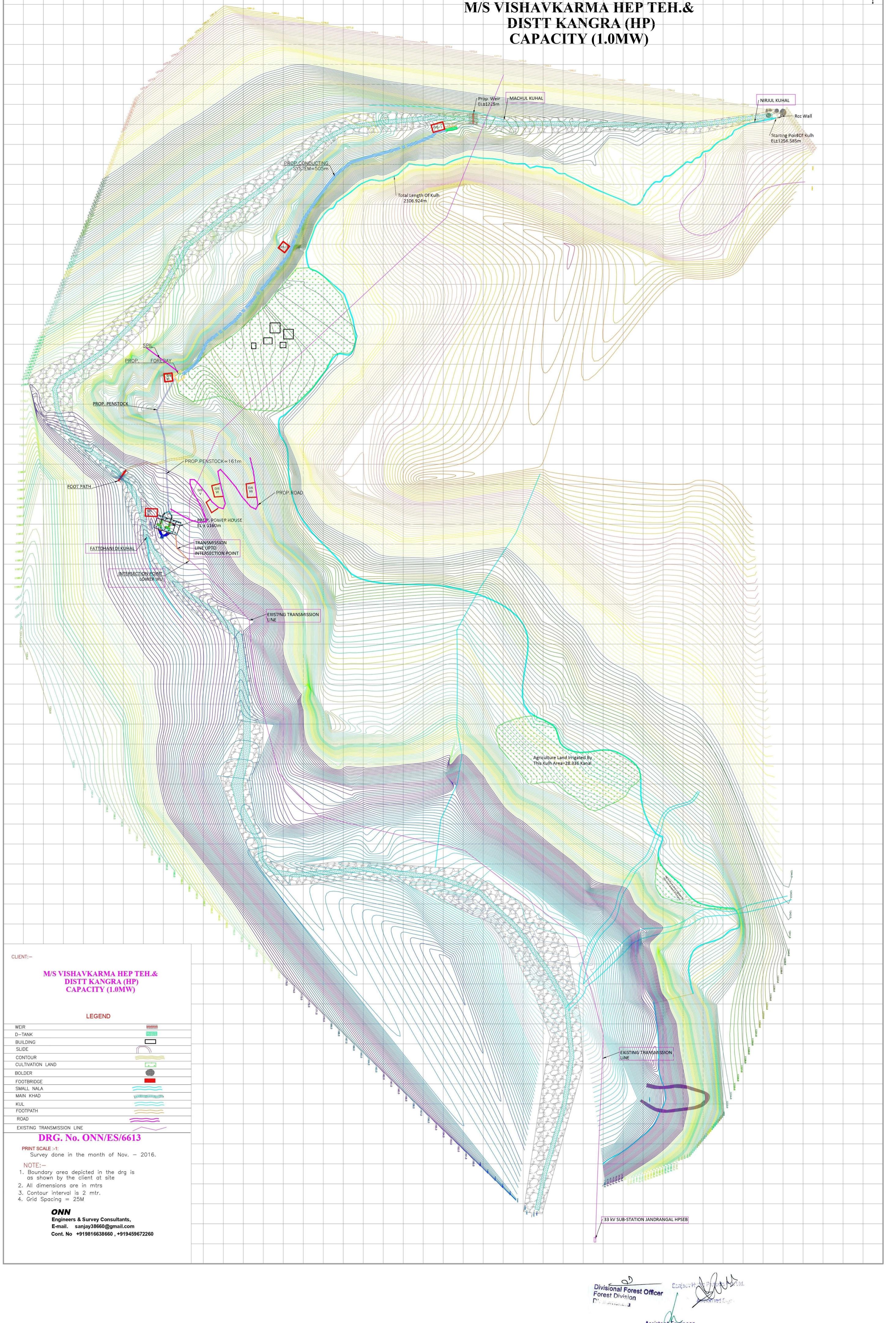
Place : Kangra

Dated: 29-11-2023

Countersigned by:

Divisional Forest Officer
Dharamshala Forest Division

Dharamshala





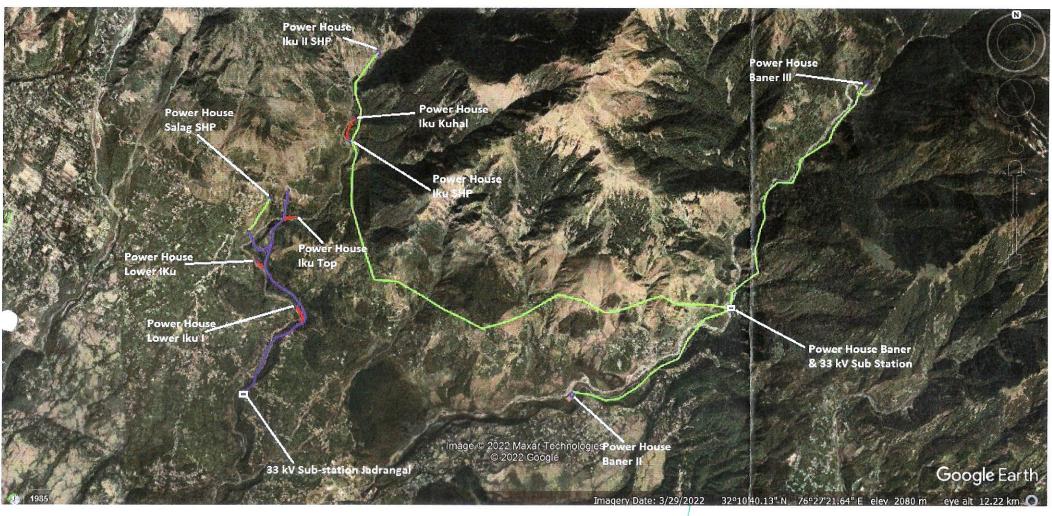
## **DETAIL OF PROJECTS IN IKU & BANER VALLEY**

Sr. No.	Name of Project	Capacity	Stream / Basin	Status of Project	Distance from PA / Eco Sensitive Zone of Pong Dam Bird Sanctuary
1	Iku SHP	5 MW	Iku / Baner / Beas	Commissioned	30.8 Kms.
2	Iku II SHP	4.5 MW	Iku / Baner / Beas	Commissioned	31.87 Kms.
3	Salag SHP	0.15 MW	Salag / Iku / Beas	Commissioned	29.62 Kms.
4	Iku Kuhal SHP	0.5 MW	Iku / Baner / Beas	Under Process	31.10 Kms.
5	Iku Top SHP	0.5 MW	Iku / Baner / Beas	Under Process	29.70 Kms.
6	Lower Iku SHP	1.0 MW	Iku / Baner / Beas	Under Process	29.08 Kms.
7	Lower IKu I SHP	1.0 MW	Iku / Baner / Beas	Under Process	29.08 Kms.
8	Baner HEP	12 MW ·	Baner / Beas	Commissioned	33.40 Kms.
9	Baner – II SHP	5 MW	Baner / Beas	Commissioned	36.15 Kms.
10	Baner - III SHP	5 MW	Baner / Beas	Commissioned	31.3 Kms.

For Sanjeev Hydro Projects (P) Ltd.

Authorised Signatory

#### HYDRO PROJECTS IN THE VALLEY & TRANSMISSION PLAN LOWER IKU SHP

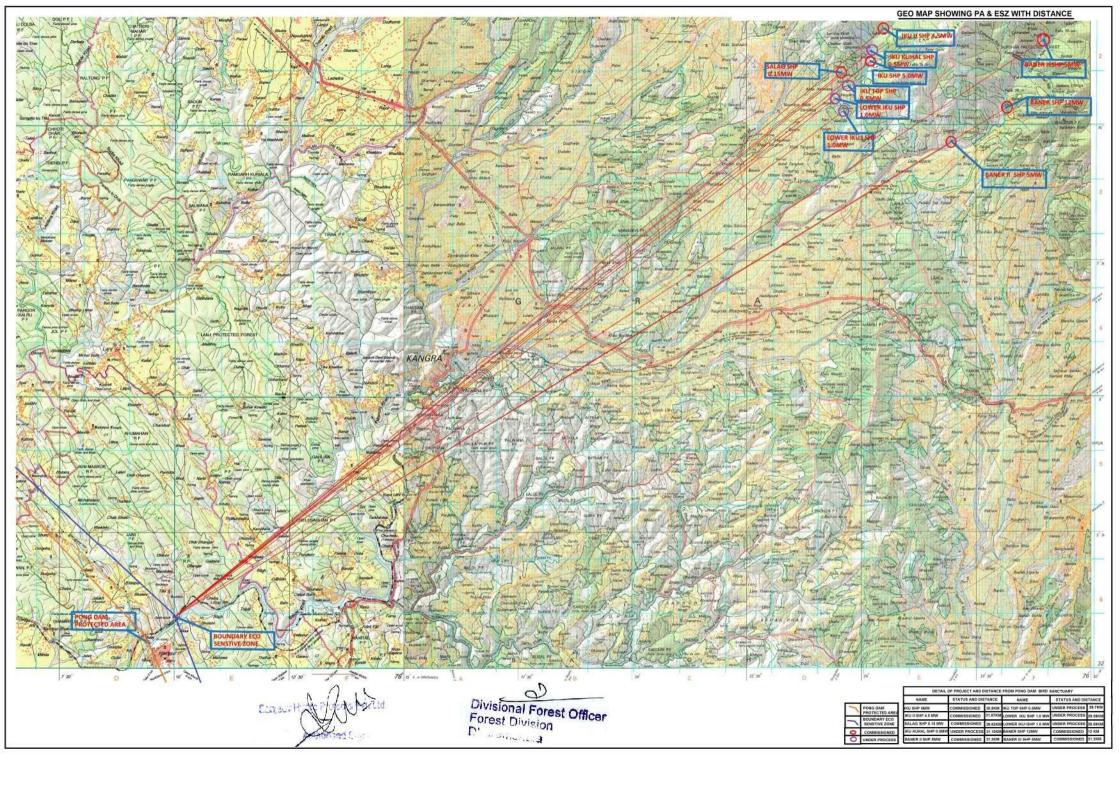


Index				
Existing 11 kV Transmission Line				
- minutes and	Transmission Lines in Operation			
-	Transmission Lines to be constructed			

Assistant Engineer
Electrical Sub Division,
HPSEBL, Sidhpur
Forest Division
Dharamshala

Authorised Signatory

For Sanjeev Hydro Projects Pvt. Ltd

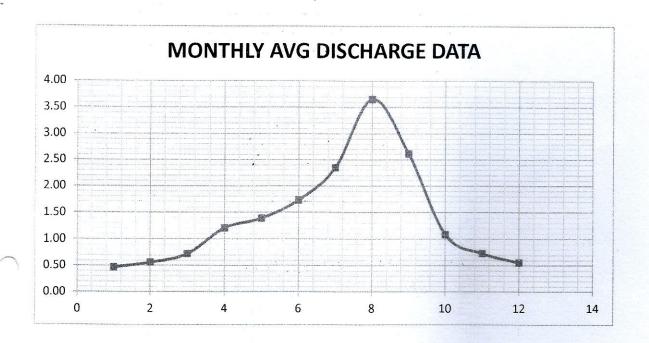


## OBSERVED 10 DAILY DISCHARGE DATA OF IKU KHAD AT WEIR SITE OF LOWER IKU SHEP

Sr. no.	Month	Period	2014	2015	Avg. Data	15% Discharge	Water Available
1		1	0.48	0.39	0.44	0.07	0.37
2	Jan	II	0.50	0.42	0.46	0.07	0.39
3		III	0.50	0.53	0.52	0.08	0.44
4	Feb	1	0.52	0.56	0.54	0.08	0.46
5		11	0.54	0.59	0.57	0.08	0.48
6		III	0.54	0.61	0.58	0.09	0.49
7	2	I	0.58	0.75	0.67	0.10	0.57
8	Mar	11	0.59	0.82	0.71	0.11	0.60
9		III	0.69	0.89	0.79	0.12	0.67
10	* * * * * * * * * * * * * * * * * * * *	1	0.82	1.09	0.96	0.14	0.81
11	Apr	. п.	0.92	1.56	1.24	0.19	1.05
12		111	1.10	1.76	1.43	0.21	1.22
13	20		1.26	1.37	1.32	0.20	1.12
14	May	11	1.78	1.26	1.52	0.23	1.29
15		Ш	1.33	1.35	1.34	0.20	1.14
16	Jun	l	1.62	1.45	1.54	0.23	1.30
17		- 11	1.65	1.91	1.78	0.27	1.51
18		111	1.68	2.09	1.89	0.28	1.60
19		ı	1.70	2.10	1.90	0.29	1.62
20	Jul	- 11	2.30	2.30	2.30	0.35	1.96
21	- 3	- 111	3.35	2.35	2.85	0.87	1.98
22		- 1.	3.40	2.39	2.90	0.91	1.98
23	Aug	11 -	3.40	4.09	3.75	1.76	1.98
24	7.	III	4.35	4.30	4.33	2.35	1.98
25		1	3:12	3.11	3.12	1.14	1.98
26	Sep	11 '.	2.89	2.92	2.91	0.93	1.98
27		- 111	1.20	2.45	1.83	0.27	1.55
28		1	1.13	1.28	1.21	0.18	1.02
29	Oct	- 11	1.05	1.19	1.12	0.17	0.95
30	0.57	III	0.75	1.12	0.94	0.14	0.79
31		l	0.70	0.88	0.79	0.12	0.67
32	Nov	II	0.69	0.85	0.77	0.12	0.65
33		III	0.65	0.62	0.64	0.10	0.54
34		I	0.62	0.59	0.61	0.09	0.51
35	Dec	11	0.58	0.52	0.55	0.08	0.47
36	1000000	111	0.52	0.50	0.51	0.08	0.43



Month	Sr. no.	MONTHLY AVG DISCHARGE DATA
	Х	Y
Jan	1	0.47
Feb	2	0.56
Mar	3	0.72
Apr	4	1.21
May	5	1.39
Jun	. 6	1.73
Jul	7	2.35
Aug	8	3.66
Sep	9	2.62
Oct	10	1.09
Nov	11	0.73
Dec	12	0.56







GOVERNMENT OF HIMACHAL PRADESH TEL NO: 0177-2673551, FAX NO: 2673553, Email: dir.doehp@nic.in, ceenergy09@gmail.com

No. - HPDoE/CE (Energy)/CEIA (Ravi Basin)/2021- 8018-19

The Nodal Officer-cum-APCCF (FCA), Forest Department, Tolland, Shimla.

Subject:

Diversion of 8.0678 hectare of forest land in favour of M/s Friends Him Energies. C/o page 17 Energies, C/o near Happy Sr. Secondary School, Jail Road, Gurdaspur-143521, for the construction for the construction of Suil-IV SHEP within the jurisdiction of Churah Forest Division Diete Churah Forest Division, Distt. Chamba, Himachal Pradesh (On line no. FP/HP/HYD/3537/2018)

Your Office letter no Ft. 48-3785/2018(FCA) dated 24.07.2021.

Sir.

Please refer to above letter addressed to CEO, HIMURJA and subsequently in receipt of HIMURJA letter no Himurja/SHP-IA/Suil-V-6200 dated 02.12.2021(copy enclosed) from Project Director Curp Dec Charles and Subsequently and Su Director Cum Dy. CEO, HIMURJA on the subject cited matter where in it has been informed that MoEF & CC, GoI has observed following:

"The concern of the State to provide for mitigating measures of individual projects in the EMP does not seem to be tenable as it is devoid of factual basis. The hydel projects up to 25 MW are not covered under the EIA notifications and hence may not involve preparation of EMPs and also cannot be apprised by the SEAC as adverted by the state. The state Govt. may provide their comments in this regard.'

() In this context, it is submitted that Deptt. of Environment, Science & Technology, GOHP is appropriate Deptt. to offer comments on the above observation. The matter in a similar case (for SHEP Upper Makkan-II - 5 MW; Distt.- Chamba) was taken up with Environment, Science & Technology Deptt. and Deptt. of Environment Science and Technology vide letter no. Env.S&T/SEIAA (061)/2009-Miscellaneuous-2660 dated 09.12.2021 has stated that "the hydel project up to 25 MW does not fall in purview of Environment Impact Assessment Notification, 2006 and its subsequent amendments". Further the comments and correspondence w.r.t. mitigative measures to address the projects up to 25 MW as received from Env. Scie, & Tech. Deptt., GoHP are attached herewith at Annexure-I for your kind information and further necessary action in the matter please.

Yours faithfully,

DA: As above

(Er.Khem Singh Thakur) Chief Engineer, Directorate of Energy, GoHP Shimla-09

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Copy to the Project December come Could December Officer, HIMURIA, Urja Bhawan, Kasumpti Standard to Lot of Small of the Lot of Small of Small of the Lot of Small of

Chief Engineer, Directorate of Energy, Golff Shimla-09

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# ASSESSMENT OF ENVIRONMENTAL MANAGEMENT SYSTEMS AND IMPLEMENTATION CAPACITY

HIMURJA is in operation since 1989 and entrusted to to promote renewable energy program for the State of Himachal Pradesh. HIMURJA is also responsible for allotment and development of hydro projects below 5MW capacity. Many initiatives were taken by HIMURJA since its inception for promotion of small hydro which includes implementation of UNDP-GEF assisted projects in the far flug areas of the State. HIMURJA is responsible to execute renewable energy projects in collaboration of Ministry of New and Renewable Energy (MNRE) and State Government.

Policies: HIMURJA strive to create a sustainable development in generating renewable energy throughout Himachal Pradesh. HIMURJA stated that it aims to implementing friendly measures in its operation. The allotment of small hydel projects is governed through the hydel power policy framed in 2006 and its amentments till date. Similarly allotment of the Solar Projects is governed through the Solar Power Policy of HP framed during 2014 and amended in 2016.

HIMURJA has no clear Environment Policy or Framework in place to screen, manage and mitigate environmental concerns, nor any clear mention of regulations or institutional responsibilities on safeguard issues are there in place.

Procedures and Practices: There are guidelines available for developing small hydros in the state. Any Private Investor whether Himachali or outsiders such as Private Ltd. Company Public Ltd. Company / Partnership concern/Sole Proprietary and Cooperative Societies/V oluntary societies/trusts comprising wholly of Bonafide Himachalis is eligible to apply for the allotment of these Small Hydro Electric Projects. The applications for the identified Projects Self Identified Projects shall be received after advertisements issued by Government HIMURIA in Giri raj and in leading Newspapers. Applications shall be scrutinized by HIMURJA and approved by the Government. As the potential sites have been identified on the basis of preliminary reconnaissance only, the interested Project Developers should, in their own interest, visit the sites for verifying various Project related parameters viz. discharge, head, water availability, habitation etc. It is clearly mentioned that HIMURJA shall not be responsible for any kind of variation. Project Developers shall also ensure that the Project components do not fall in the wild life sanctuaries, national parks, eco protection zones etc. and also do not interfere / overlap with the existing and proposed Hydro Projects of State, SPSUs / CPSUs HIMURJA, Joint CPSUs and Private Project Developers, before submitting their offers on the prescribed format.

The application shall include the information regarding name of the stream / nallah, estimated capacity, assessed head and assessed design discharge, layout sketch of the Project which should show the elevations of the main components of the Project, names of the Projects already allotted upstream/downstream of the proposed site, if any etc. The Joint Inspection in case of Self Identified Projects shall be carried out by HIMURJA / Committee comprising of officials of all concerned departments like HIMURJA, Revenue, Jal Shakti, PWD, Forest, Fisheries etc. including upstream / downstream Project representatives as notified by Government of Himachal Pradesh to ascertain the interference, if any, with the existing Projects along with the elevation / horizontal distance as prescribed and other aspects of concerned departments related to development of Project. The Project Officer, HIMURJA of

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concerned area will be Member Secretary of the Committee and he will ensure the joing inspection of the site and report thereof.

There are no laid out procedures and practices was found regarding environmental management or mitigation.

Capacity: HIMURJA does not have a specialized Environment and Social Cell for addressing environmental issues.

# Training Training if any need to be obtained from HIMURIA.

Monitoring and Reporting: At present there are no system available for monitoring and reporting of environmental complainces or non-complainces.

Thus it can be concluded that HIMURJA at its present capacity does not have an adequate institutional and regulatory framework to guide environmental and social impact assessment and the management of environmental and social effects. It also lacks in institutional capacity to effectively implement the requirements of the system.

## Core Principle 1: Environmental and Social Management

Key Planning Elements	System Assessment	ogram's environmental and so Capacity Assessment	Clear articulation of legal at regulatory framework with respect to environmental	
Program procedures will: 1.1 Bank program procedures are backed by an adequate legal framework and regulatory authority to guide environmental and social impact assessments at the programmatic level.		At present it is guided by application formats developed based on Hydro Power Policy, 2006 and Solar		
1.2. Incorporate recognized elements of environmental and social-assessment good practice, including the following: 1.2 (a) Early screening of potential effects	In the application format it is stated that Project Developers shall also ensure that the Project components do not fall in the wild file sanctuaries, national parks, eco protection zones etc. and also do not interfere / overlap with the existing and proposed Hydro Projects	No formal screening system exists	Environmental Screening need to be made part of the overall ESMF	
1.2 (b) Consideration of strategic, technical, and ite alternatives including the 'no-action' lternative)	It is taken as policy that no small hydro should come up in the major river basins of Ravi, Sailuj, Chenab or Yamuna wherein minimum e-flow regulations are applicable.	N/A	There is a need to make the strategic, technical, and site alternatives consideration and an E&S system should be developed.	
2 (c) Explicit sessment of potentially duced, cumulative, and ansboundary impacts	Attackage (N. Stell System) Salati		***	
2 (d) Identification of		In case of dispute these issues were brought to notice and	ESMP need to prepared for all identified activities for	

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Elements reas	ronmental and social management procedures and processes are designed to gram.  System Requirements  System Requirements  System Requirements					
1033		Key Findings	Recommendations			
(b) Supports and	A Police					
		79	/			
onservation,	important messages from the	There is no policy of	A policy framework			
maintenance, and	1980; India Emation) Act,	framework available to	A policy framework stating the clear mandakes			
THE CHILIDIAN A	Wildlife (Protest Act, 1927;	avoid, protect or conserve Critical natural habitats.	OH DIVICEUDIL COIDS			
natural habitats;	The tyle plone	Content natural manuals.	(45			
avoids the significant	brought into place		natural habitats; avoid or significant conversion			
THE PROPERTY OF						
degradation of critical natural						
habitats and if			avoiding the signification			
avoid:	18		I CONVERSION OF BRIDE			
avoiding the			habitats is not technically feasible, includes measures to mitigate or offset			
significant Comment	7					
conversion of natural habitats is not						
popularity is not			impacts or program			
technically feasible,		*	activities.			
includes measures to						
mitigate or offset			10,000			
impacts or program activities.						
			1			
2 (c) Takes into account potential	The program is unlikely to	No policy that takes				
adverse impacts on	have adverse impact on	genount on impacts on				
physical cultural	critical natural habitat and	physical cultural propertie	es			
property and, as	physical cultural heritage	are available.				
warranted, provides						
adeciate manages						
adequate measures to						
avoid, minimize, or						
mitigate such effects.						

#### Core Principal 3:

The nature of activities under the Bank's Program is that there is no exposure to toxic chemicals, hazardous wastes and dangerous materials.

Core Principle 3: Program procedures ensure adequate measures to protect public and worker safety against the potential risks associated with (a) construction and/or operations of facilities or other operational practices developed or promoted under the program and (b) exposure to toxic chemicals, hazardous wastes, and otherwise dangerous materials.

Key Planning Elements .	System Assessment	Capacity Assessment	Recommendations
3 (a) Promotes			
community, individual,			
and worker safety	8 × 8 8 × 1 × 8		
through the safe design,			
construction, and O&M			
of physical			
infrastructure, or in		1. 1.4.	
carrying out activities			A Maria Cara Cara Cara Cara Cara Cara Cara
that may be dependent			
on such infrastructure			
On such littrastructure			
with safety measures.			
nspections, or remedial			
works incorporated as			



Core Principle 3: Program procedures ensure adequate measures to protect public and worker safety against the potential risks associated with (a) construction and/or operations of facilities or other operational practices developed or promoted under the program and (b) exposure to toxic chemicals, hazardous wastes, and otherwise depresents materials.

hazardous wastes, and oth	erwise dangerous materia	Capacity Assessment	Recommendations
Key Planning Elements	System Assessment	Capacity Assess	
needed.			
3 (b) Promotes the use			1
of recognized good			
practice in the			
production,			
management, storage,			
transport, and disposal			
of hazardous materials			
generated through			p 0:=15%
program construction or			
operations; promotes the			
use of IPM practices to			
manage or reduce pests			
or disease vectors; and			
provides training for			
workers involved in the			
production,			
procurement, storage,			
ransport, use, and			
disposal of hazardous			
hemicals in accordance			
with international			
uidelines and			
onventions.			
(c) Includes measures			Company of the Compan
(c) includes measures			
avoid, minimize, or			
itigate community,			
dividual, and worker			
ks when program	A Spiner		
tivities are located			
thin areas prone to			THE CONTRACTOR TO SERVICE
ural hazards such as			
and mazarus such as		HE WILLIAM CONTROL OF THE CONTROL OF	
ods, hurricanes,	As many war in the second	and the state of t	
thquakes, or other			
ere weather or			
nate events.			

Canjes Hy from Training Pvt. Ltd.