MONGRA HYDRO CONSTRUCTION PRIVATE LIMITED

WARD No. 3, POST OFFICE YOL JHARER, TEHSIL SHAHPUR, DISTRICT KANGRA (H.P.) CIN: U40100HP2017PTC006812; EMAIL: loweriku1@gmail.com

Ref No. MHCPL/2022-2023/05

Dated 27.11.2022

To,

The Divisional Forest Officer,

Dharamshala Forest Division.

Dharamshala, District Kangra (H.P.)

Subject:

Diversion of 0.5151 hectare of forest land in favour of Mongra Hydro Construction Private Limited Ward No. 3, Post Office Yol Jharer, Tehsil Shahpur, District Kangra, HP for the construction of Lower Iku - I Small Hydro Electric Project (1 MW), within the jurisdiction of Dharamshala Forest Division, District Kangra H.P. (Online Proposal No.

FP/HP/HYD/41533/2019)

Dear Sir.

Kindly refer to the EDS raised by Regional Officer, Integrated Regional Office, Ministry of Environment, Forest & Climate Change. CGO Complex, Longwood, Shimla – 171001 vide letter No. FC/HPB/01/25/2021/524 dated 07.10.2022 on the subject cited above. In this regard we hereby submit our point wise reply against the observations raised as under:

- 1. The Transmission Line in KML file is proposed in the extant proposal which is not connected with any sub-station. Clarification in this regard is as under:
 - i. The Sub-station and existing Transmission Line Network has been marked in the KML file.
 - Detailed Power Evacuation Plan mentioning the Evacuation of Power from Power House of extant Project upto sub-station of HPSEB Ltd. is uploaded against additional information detail and copy of same is enclosed herewith. It is further mentioned that as per TEC accorded (Point 2 (xvi) 1.), the power from the Power House shall be interfaced through existing 1.6 KM 11 kV Kand Kardiana feeder which has been marked in the KML file.
 - The power from the Power House shall be interfaced through existing 1.6 KM 11 kV Kand Kardiana feeder. Grid Plan showing Power Evacuation of extant project is uploaded against additional information detail and same is enclosed herewith.
 - iv. The Joint Evacuation Agreement between Lower Iku and Lower Iku I for Joint Evacuation of Power has been uploaded against additional information detail and same is enclosed herewith.

. Mongra Flydro Construction
Pvt. Ltd.
For:Authorised Signatory

- 2. An undertaking regarding "all the conditions stipulated in NOC issued by IPH Department shall be adhered strictly by the User Agency" has been uploaded against Additional Information Detail and same is enclosed herewith. Further the location of Kuhls below and above from the Weir Site have been marked in KML file and Layout Plan and uploaded online.
- 3. The reply / clarification with regards to Point No. 3 are as under :
 - i. Detailed list of approved / existing proposed project in the River Basin Area / Landscape with Power Evacuation / Transmission Plan of each HEP has been uploaded against Additional Information. Further it is submitted that being run of river schemes, there is minimum impact on the ecology of the area. Effective implementation of the policies framed by the Government i.e. free flow of 15% discharge downstream of Weir Site and free flow of water in the Kuhls etc. has helped to restore the ecological effect in the area. Being small streams having limited catchment area, the quantity of silt is very less. So all measures are taken to mitigate the ill effect on the ecology of the area.
 - ii. The KML file and geo reference map showing boundaries of nearest protected area (PA) and their Eco-sensitive Zone (ESZ) along with the distance of each HEP in the area / landscape from the PA and ESZ has been uploaded against additional information detail.
 - iii. The Discharge data showing volume of water available in the nallah for two lean season along with water to be utilized to run the Project and maintenance of e-flow has been uploaded online against additional information detail. An undertaking to ensure free flow of 15% discharge has been uploaded online in Part I.
 - iv. The Beas Basin in Himachal Pradesh has 4877.00 MW of power potential (for > 5 MW projects), out of which 22 Projects having 2820.90 MW capacity have been commissioned, 5 Projects having installed capacity of 947 MW are under construction, 20 Projects having total capacity of 1028.90 MW are at various stages of investigation and 4 Projects having installed capacity of 80.20 MW are yet to be allotted. The Projects having installed capacity of 668.54 MW of potential (for < 5 MW projects) have been allotted to the Independent Power Producers (IPP) in the state and projects of 268 MW capacity have been commissioned so far and remaining projects are in different stages of clearance.
 - v. The Point pertains to your Division.
 - vi. The Point pertains to your Division.
 - vii. The Comments and correspondence w.r.t. mitigate measures to address the Projects upto 25 MW as received in similar case of Suil IV SHEP from the Directorate of Energy GoHP Shimla which states that "Hydel Projects upto 25 MW does not fall in purview of Environment Impact Assessment Notification, 2006 and its subsequent amendments". The

. Mongra Hydro Construction

For:

letter in this regard issued by Directorate of Enegry, GoHP, Shimla addressed to The Nodal Officer-cum-APCCF (FCA), Shimla, alongwith its enclosures has been uploaded against additional information detail.

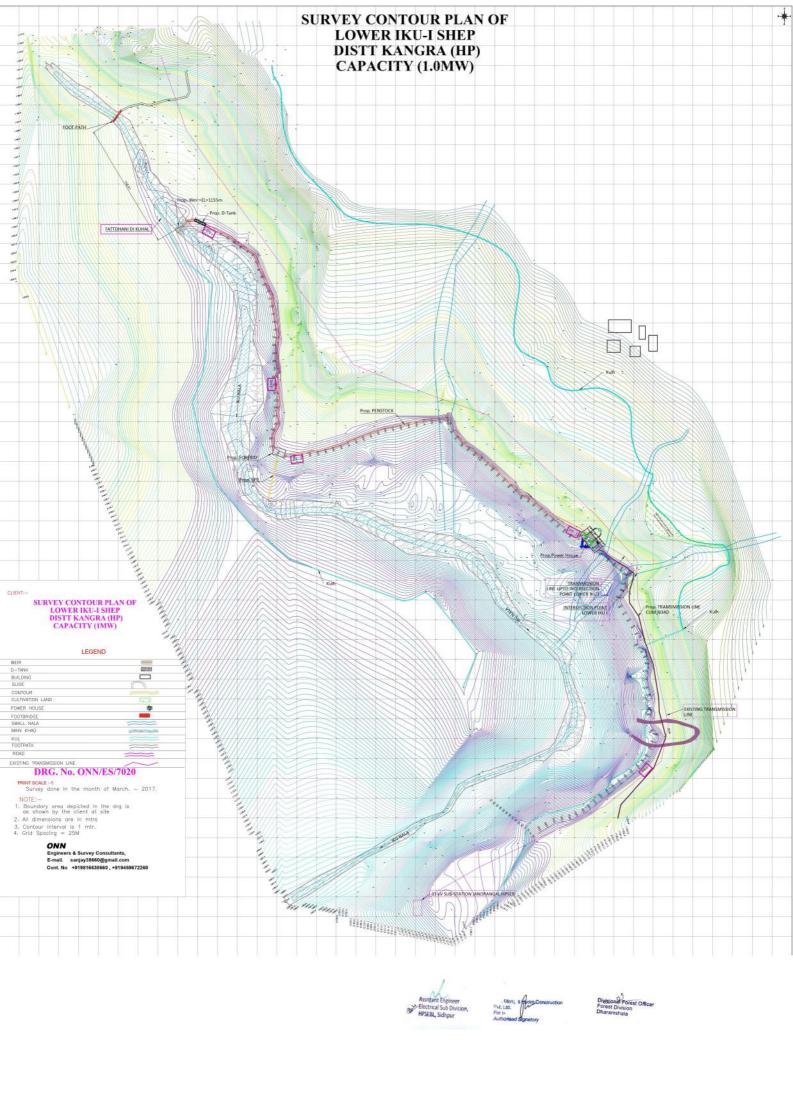
Therefore we request you to kindly reconsider our proposal for 1st Stage Clearance for diversion of 0.5151 Ha. forest land for the construction of the above cited project.

Thanking You,

Yours faithfully,

For Mongra Hydro Construction (P) Ltd.

Mongra Hydro Construction
Pvt. Ltd.

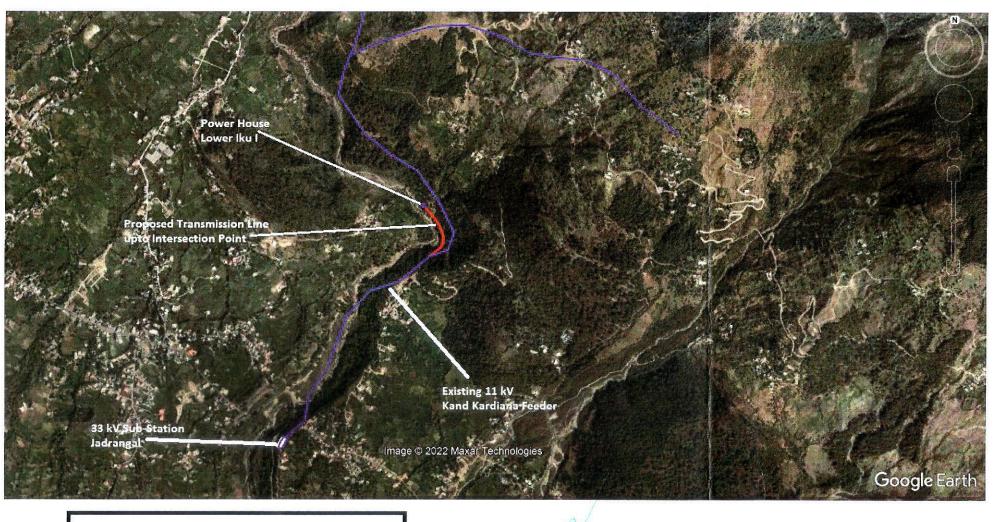


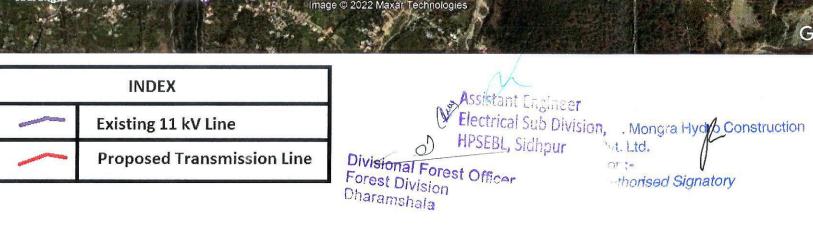






POWER EVACUATION PLAN LOWER IKU-I SMALL HYDRO PROJECT





GRID PLAN SHOWING POWER EVACUATION PLAN OF **LOWER IKU & LOWER IKU I SMALL HYDRO PROJECTS** Power House Lower Iku Transmission Line Upto Intersection Point Lower Iku Intersection Point Lower Iku Power House Lower Iku I Iku Khad Transmission Line Upto Intersection Point Lower Iku I Intersection Point Lower Iku I For Mongra Hvdro Construction Pvt Ltd. Mong a Hydro Construction For :-Authorised Signatory Authorised Signatory Existing 11kv Transmission Line Divisional Forest Officer Forest Division Dharamshala 33 Kv Sub Station Jandrangal HPSEB Assistant Engineer
Electrical Sub Division,
HPSEBL, Sidhpur



AFFIDAVIT

We the following parties are hereby made this agreement for the evacuation of generated power of SHP I lower iqu & Lower iqu-1 in the joint mode. This agreement is made on.

BETWEEN

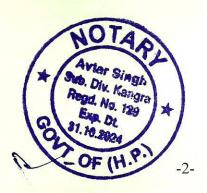
I, Sanjeev Kumar aged about 39 years S/o Sh. Joginder Singh r/o V.P.O Sakoh Tehsil Dharamshala Distt. Kanga (H.P) & the Director of M/s Vishavkarma hydel power V.P.O Gaggal Tehsil and Distt. Kangra (H.P) hereinafter called the first party.

AND

I, Jag Pralesh aged 35 years S/o Uttam Chand Mongra r/o V.P.O Yol Jharer Tehsil Shahpur Distt. Kangra (H.P), Authorised Signatory for M/s Baldev Singh & the Director of M/s Mongra hydro constructions Pvt. Ltd V.P.O Yol, Jharer tehsil Shahpur Distt. Kangra (H.P) hereinafter called the Second Party.

1. That the first party has allotted a small hydro power project of capacity 1 MV namely Lower iqu on iqu khad in tehsil Dharamshala Distt. Kangra (H.P).

NOTARY PUBLIC KANGRA (H.P.)



2. That the second party has allotted a small hydro power project of capacity IMV namely Lower Iqu-1 on iqu khad in tehsil Dharamshala Distt. Kangra (H.P).

3. That we (first party & second Party) will bear all the expenses for reconductoring strenthening of existing 11 ky and kardiyana feeder transmission line of 1.6 km upto the existing 33/11 ky Sub Station Jadrangal of HPSEBL.

4. That further we (first party & scond party) want to evacuate the generated power from these projects i.e. Lower iqu & Lower iqu-1 in the joint mode upto the inter connection point ky and Kardiyana feeder.

Verified that the contents of above affidavit are true and correct to the best of our knowledge and belief.

Place: Kangra

Dated: 17-11-2022

Deponents

(Second Party)

and arvinish to the deponent

Man to be serves

APPROVED

SOUTH PERSON

<u>DIVERSION OF 0.5151 HA. OF FOREST LAND FOR CONSTRUCTION OF LOWER IKU - I</u>
<u>SMALL HYDRO PROJECT 1 MW IN DISTRICT KANGRA (H.P.)</u>

FILE NO.

Place: Shahpur
Dated: 27-11-1022

: FP/HP/HYD/41533/2019

DATE OF PROPOSAL

UNDERTAKING TO COMPLY WITH THE CONDITIONS OF NOC SSUED BY HP I& PH DEPARMENT

It is to certify that I, Jagpravesh Mongra, Authorised Signatory for M/s Mongra Hydro Construction (P) Ltd. having its office at C/o Uttam Chand, Ward No. 3, Post Office Yol Jharer, Tehsil Shahpur, District Kangra – 176208, have applied for diversion of 0-51-51 ha. of forest area for the purpose of execution of Lower Iku - I Small Hydro Power Project 1 MW in District Kangra.

I, hereby undertake that the conditions stipulated in the NoC issued by the Irrigation and Public Health Department shall be adhered strictly by us. We will abide by all the conditions stipulated in the NOC of IPH Department.

For M/s Mongra Hydro Construction (P) Ltd.

. Mongra Hydro Construction

Pvt. Ltd.

For :-

Authorised Signatory

Countersigned by:

and the state of the state of

Divisional Forest Officer
Dharamshala Forest Division
Dharamshala

DETAIL OF PROJECTS IN IKU & BANER VALLEY

Sr. No.	Name of Project	Capacity	Stream / Basin	Status of Project	Distance from PA / Eco Sensitive Zone of Pong Dam Bird Sanctuary
1	Iku SHP	5 MW	Iku / Baner / Beas	Commissioned	30.8 Kms.
2	Iku II SHP	4.5 MW	Iku / Baner / Beas	Commissioned	31.87 Kms.
3	Salag SHP	0.15 MW	Salag / Iku / Beas	Commissioned	29.62 Kms.
4	Iku Kuhal SHP	0.5 MW	Iku / Baner / Beas	Under Process	31.10 Kms.
5	Iku Top SHP	0.5 MW	Iku / Baner / Beas	Under Process	29.70 Kms.
6	Lower Iku SHP	1.0 MW	Iku / Baner / Beas	Under Process	29.08 Kms.
7	Lower IKu I SHP	1.0 MW	Iku / Baner / Beas	Under Process	29.08 Kms.
8	Baner HEP	12 MW	Baner / Beas	Commissioned	33.40 Kms.
9	Baner – II SHP	5 MW	Baner / Beas	Commissioned	
10	Baner - III SHP	5 MW	Baner / Beas	Commissioned	36.15 Kms. 31.3 Kms.

For Mongra Hydro Construction (P) Ltd.

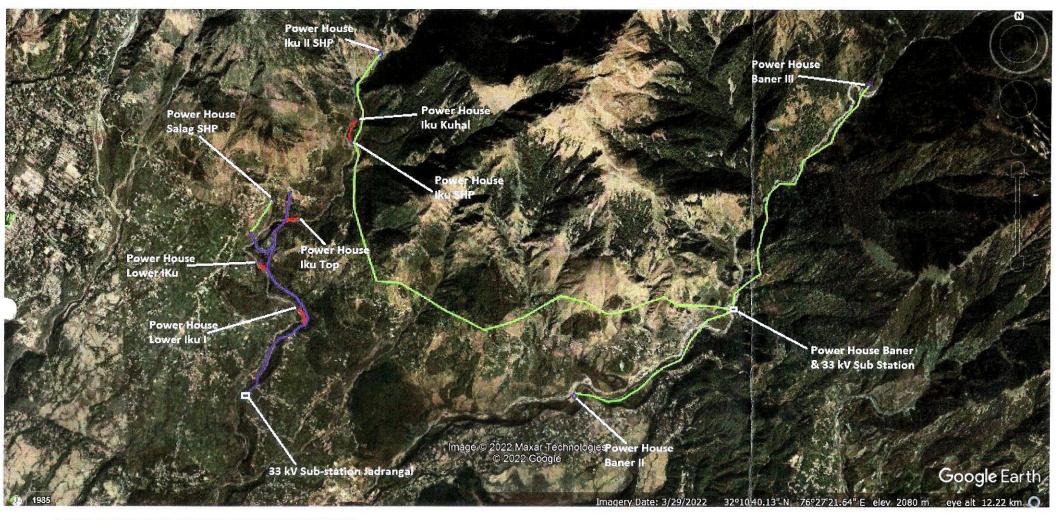
. Mongra Hydro Construction

Pvt. Ltd.

Authorised Signatory

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HYDRO PROJECTS IN THE VALLEY & TRANSMISSION PLAN LOWER IKU-I SHP



VA-100-00-00-00-00-00-00-00-00-00-00-00-00	Index
	Existing 11 kV Transmission Line
Variation of the second	Transmission Lines in Operation
	Transmission Lines to be constructed

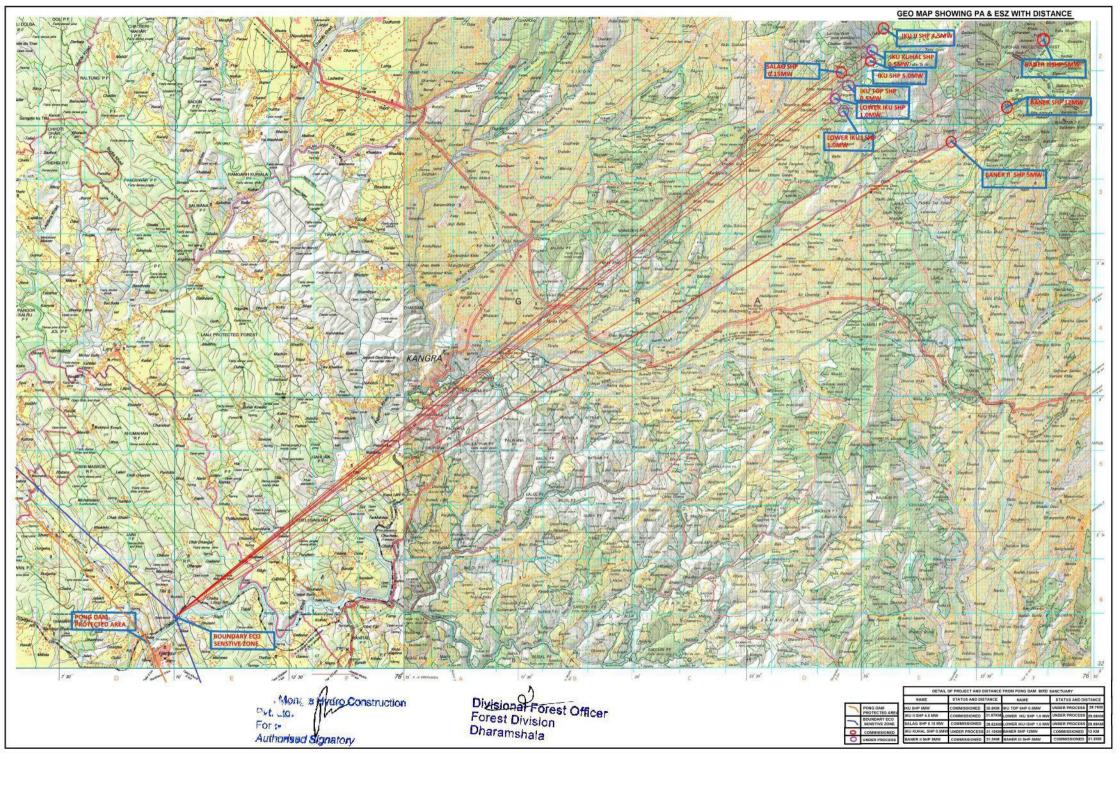
Divisional Forest Officer
Forest Division

Assistant Sub Division,
HPSEBL, Sidhpur

For Mongra Hydro Construction Pvt. Ltd.

. Mongra Hydro Construction
Pvt. Ltd.

Sor: Authorised Signatory



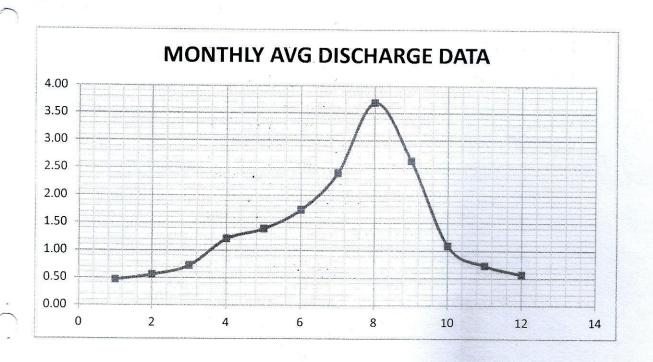
OBSERVED 10 DAILY DISCHARGE DATA OF IKU KHAD AT WEIR SITE OF LOWER IKU I SHEP

Sr. No.	Month	Period	2014	2015	Avg. Data	15% Discharge	Water Available
1	Jan	ı	0.48	0.39	0.44	0.07	0.37
2		11	0.50	0.42	0.46	0.07	0.39
3		III	0.50	0.53	0.52	0.08	0.44
4		1	0.52	0.56	0.54	0.08	0.46
5	Feb	11	0.54	0.59	0.57	0.08	0.48
6		111	0.54	0.61	0.58	0.09	0.49
7		1 .	0.60	0.75	0.68	0.10	0.57
8	Mar	- 11	0.59	0.82	0.71	0.11	0.60
9	E .	, Ш	0.69	0.89	0.79	0.12	0.67
10		1	0.82	1.09	0.96	0.14	0.81
11	Apr	u	0.92	1.56	1.24	0.19	1.05
12		III	1.10	1.76	1.43	0.21	1.22
13		ı	1.26	1.37	1.32	0.20	1.12
14	May	11	1.78	1.26	1.52	0.23	1.29
15		III	1.33	1.35	1.34	0.20	1.14
16		ĺ	1.62	1.45	1.54	0.23	1.30
17	Jun	11	1.65	1.91	1.78	0.27	1.51
18		111	1.68	2.09	1.89	0.28	1.60
19		l	1.82	2.16	1.99	0.30	1.69
20	Jul	11	2.36	2.34	2.35	0.35	2.00
21		111	3.37	2.37	2.87	0.80	2.07
22		1 .	3.45	2.48	2.97	0.89	2.07
23	Aug	11	3.42	4.12	3.77	1.70	2.07
24	4	Ш	4.36	4.32	4.34	2.27	2.07
25		l ',	3.14	3.15	3.15	1.07	2.07
26	Sep	H	2.91	2.93	2.92	0.85	2.07
27		Ш	1.20	2.45	1.83	0.27	1.55
28		1	1.13	1.28	1.21	0.18	1.02
29	Oct	H	1.05	1.19	1.12	0.17	0.95
30		111	0.75	1.12	0.94	0.14	0.79
31	-	1	0.70	0.88	0.79	0.12	0.67
32	Nov	:11	0.69	0.85	0.77	0.12	0.65
33		111	0.65	0.62	0.64	0.10	0.54
34		ı	0.62	0.59	0.61	0.09	0.51
35	Dec	11	0.60	0.55	0.57	0.09	0.49
36		111	0.55	0.52	0.53	0.08	0.45

. Mongra Hy Pvt. Ltd. dro Construction

For :-

	Sr. no.	Monthly Average Discharge
Month	х	Y
Jan	1	0.47
Feb	2	0.56
Mar	3	0.72
Apr	4	1.21
May	5	1.39
Jun	6	1.73
Jul ,	7	2.40
Aug	8	3.69
Sep	9	2.63
Oct	10	1.09
Nov	11	0.73
Dec	12	0.57



Pvt. Ltd.
For:-



GOVERNMENT OF HIMACHAL PRADESH SHANTI BHAWAN PHASE-III SECTOR-6 NEW SHIMLA -9

TEL NO: 0177-2673551, FAX NO: 2673553, Email: dir.doehp@nic.in, ceenergy09@gmail.com

No. - HPDoE/CE (Energy)/CEIA (Part 2)

No. - HPDoE/CE (Energy)/CEIA (Ravi Basin)/2021- 8918-19

The Nodal Officer-cum-APCCF (FCA), Forest Department, Tolland, Shimla.

Subject:

Diversion of 8.0678 hectare of forest land in favour of M/s Friends Him Energies. C/o page 17 Energies, C/o near Happy Sr. Secondary School, Jail Road, Gurdaspur-143521, for the construction for the construction of Suil-IV SHEP within the jurisdiction of Churah Forest Division Diete Churah Forest Division, Distt. Chamba, Himachal Pradesh (On line no. FP/HP/HYD/3537/2018)

Ref: -

Your Office letter no Ft. 48-3785/2018(FCA) dated 24.07.2021.

Sir,

Please refer to above letter addressed to CEO, HIMURJA and subsequently in receipt of HIMURJA letter no Himurja/SHP-IA/Suil-V-6200 dated 02.12.2021(copy enclosed) from Project Director Cum Project Copy enclosed) Director Cum Dy. CEO, HIMURJA on the subject cited matter where in it has been informed that MoEF & CC, GoI has observed following:

"The concern of the State to provide for mitigating measures of individual projects in the EMP does not seem to be tenable as it is devoid of factual basis. The hydel projects up to 25 MW are not covered under the EIA notifications and hence may not involve preparation of EMPs and also cannot be apprised by the SEAC as adverted by the state. The state Govt. may provide their comments in this regard.'

In this context, it is submitted that Deptt. of Environment, Science & Technology, GOHP is appropriate Deptt. to offer comments on the above observation. The matter in a similar case (for SHEP Upper Makkan-II - 5 MW; Distt.- Chamba) was taken up with Environment, Science & Technology Deptt. and Deptt. of Environment Science and Technology vide letter no. Env.S&T/SEIAA (061)/2009-Miscellaneuous-2660 dated 09.12.2021 has stated that "the hydel project up to 25 MW does not fall in purview of Environment Impact Assessment Notification, 2006 and its subsequent amendments". Further the comments and correspondence w.r.t. mitigative measures to address the projects up to 25 MW as received from Env. Scie, & Tech. Deptt., GoHP are attached herewith at Annexure-I for your kind information and further necessary action in the matter please.

Yours faithfully,

DA: As above

... Mongra Hydro Construction

Pvt. Ltd.

For :-

Authorised S

(Er.Khem Singh Thakur Chief Engineer, Directorate of Energy, GoHP Shimla-09

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Cope to the Proper December of the Conference Officer, HIMURIA, Urja Bhawan, Kasumpui Shania (Officer Lord enformacin with heart referred above please

desirate. Chief lingineer. Directorate of Energy. GolfP Shimla-09

. Mongra Hydro Construction

Pvt. Ltd.

For:-

ASSESSMENT OF ENVIRONMENTAL MANAGEMENT SYSTEMS AND IMPLEMENTATION CAPACITY

HIMURJA is in operation since 1989 and entrusted to to promote renewable energy program for the State of Himachal Pradesh. HIMURJA is also responsible for allotment and development of hydro projects below 5MW capacity. Many initiatives were taken by HIMURJA since its inception for promotion of small hydro which includes implementation of UNDP-GEF assisted projects in the far flug areas of the State. HIMURJA is responsible to execute renewable energy projects in collaboration of Ministry of New and Renewable Energy (MNRE) and State Government.

Policies: HIMURJA strive to create a sustainable development in generating renewable energy throughout Himachal Pradesh. HIMURJA stated that it aims to implementing eco-friendly measures in its operation. The allotment of small hydel projects is governed through the hydel power policy framed in 2006 and its amentments till date. Similarly allotment of the Solar Projects is governed through the Solar Power Policy of HP framed during 2014 and amended in 2016.

HIMURJA has no clear Environment Policy or Framework in place to screen, manage and mitigate environmental concerns, nor any clear mention of regulations or institutional responsibilities on safeguard issues are there in place.

Procedures and Practices: There are guidelines available for developing small hydros in the state. Any Private Investor whether Himachali or outsiders such as Private Ltd. Company Public Ltd. Company / Partnership concern/Sole Proprietary and Cooperative Societies/V oluntary societies/trusts comprising wholly of Bonafide Himachalis is eligible to apply for the allotment of these Small Hydro Electric Projects. The applications for the identified Projects Self Identified Projects shall be received after advertisements issued by Government HIMURJA in Giri raj and in leading Newspapers. Applications shall be scrutinized by HIMURIA and approved by the Government. As the potential sites have been identified on the basis of preliminary reconnaissance only, the interested Project Developers should, in their own interest, visit the sites for verifying various Project related parameters viz. discharge, head, water availability, habitation etc. It is clearly mentioned that HIMURJA shall not be responsible for any kind of variation. Project Developers shall also ensure that the Project components do not fall in the wild life sanctuaries, national parks, eco protection zones etc. and also do not interfere / overlap with the existing and proposed Hydro Projects of State, SPSUs / CPSUs HIMURJA, Joint CPSUs and Private Project Developers, before submitting their offers on the prescribed format.

The application shall include the information regarding name of the stream / nallah, estimated capacity, assessed head and assessed design discharge, layout sketch of the Project which should show the elevations of the main components of the Project, names of the Projects already allotted upstream/downstream of the proposed site, if any etc. The Joint Inspection in case of Self Identified Projects shall be carried out by HIMURJA / Committee comprising of officials of all concerned departments like HIMURJA, Revenue, Jal Shakti, PWD, Forest, Fisheries etc. including upstream / downstream Project representatives as notified by Government of Himachal Pradesh to ascertain the interference, if any, with the existing Projects along with the elevation / horizontal distance as prescribed and other aspects of concerned departments related to development of Project. The Project Officer, HIMURJA of

. Mongra Hydro Construction

For :-

concerned area will be Member Secretary of the Committee and he will ensure the joing inspection of the site and report thereof.

There are no laid out procedures and practices was found regarding environmental management or mitigation.

Capacity: HIMURJA does not have a specialized Environment and Social Cell for addressing environmental issues.

Training: Training if any need to be obtained from HIMURUA.

Monitoring and Reporting: At present there are no system available for monitoring and reporting of environmental complainces or non-complainces.

Thus it can be concluded that HIMURJA at its present capacity does not have an adequate institutional and regulatory framework to guide environmental and social impact assessment and the management of environmental and social effects. It also lacks in institutional capacity to effectively implement the requirements of the system.

Core Principle 1: Environmental and Social Management

Key Planning Elements	System Assessment	ogram's environmental and so Capacity Assessment	MCCORIMETION CLASS	
Program procedures will: 1.1 Bank program procedures are backed by an adequate legal framework and regulatory authority to guide environmental and social impact assessments at the programmatic level.		At present it is guided by application formats developed based on Hydro Power Policy, 2006 and Sola Power Policy, 2014 and respective amendments till date.	Clear articulation of legal at regulatory framework with respect to environmental risks, impacts and management need to be formulated.	
1.2. Incorporate recognized elements of environmental and social assessment good practice, including the following: 1.2 (a) Early screening of potential effects In the application format it is stated that Project Developers shall also ensure that the Project components do not fall in the wild life sanctuaries, national parks, eco protection zones etc. and also do not interfere / overlap with the existing and proposed Hydro Projects		No formal screening system exists	Environmental Screening need to be made part of the overall ESMF	
1.2 (b) Consideration of strategic, technical, and site alternatives (including the 'no-action' alternative) It is taken as policy that no small hydro should come up in the major river basins of Ravi, Satluj, Chenab or Yamuna wherein minimum e-flow regulations are applicable.		N/A	There is a need to make the strategic, technical, and site alternatives consideration and an E&S system should be developed.	
ssessment of potentially duced, cumulative, and ansboundary impacts	At present no such system Scient			
		In case of dispute these issues were brought to notice and	ESMP need to prepared for all identified activities for	

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Key Planning Elements	ronmental and social management procedures and processes are designed to gram. System Requirements System Requirements System Requirements Recommendations				
2 (b) Supports and promotes the	proposed U.	Key Findings	Recommendations		
conservation, maintenance, and rehabilitation of natural habitats; avoids the significant conversion or degradation of degradation of critical natural habitats and if habitats and if avoiding the significant conversion of natural habitats is not technically feasible, includes measures to includes measures to mitigate or offset impacts or program activities.	A Policy covering most important messages from the Forest (Conservation) Act, 1980; India Forest Act, 1927; Wildlife (Protection) Act, 1972 etc need to be hrought into place	There is no policy of framework available to avoid, protect or conserve critical natural habitats.	A policy framework stating the clear mandates on protection, conservation and rehabilitation of natural habitats; avoids the significant conversion of degradation of critical natural habitats and if avoiding the significant conversion of natural habitats is not technically feasible, includes measure to mitigate or offset impacts or program activities.		
2 (c) Takes into account potential adverse impacts on physical cultural property and, as warranted, provides adequate measures to avoid, minimize, or	The program is unlikely to have adverse impact on critical natural habitat and physical cultural heritage	sone unt en imposte on	S		

Core Principal 3:

The nature of activities under the Bank's Program is that there is no exposure to toxic chemicals, hazardous wastes and dangerous materials.

Core Principle 3: Program procedures ensure adequate measures to protect public and worker safety against the potential risks associated with (a) construction and/or operations of facilities or other operational practices developed or promoted under the program and (b) exposure to toxic chemicals, hazardous wastes, and otherwise dangerous materials. Key Planning Elements System Assessment Capacity Assessment Recommendations 3 (a) Promotes community, individual, and worker safety through the safe design, construction, and O&M of physical infrastructure, or in carrying out activities that may be dependent on such infrastructure with safety measures, inspections, or remedial works incorporated as

Mongra Hydro Construction
For:Authorised Signatory

Core Principle 3: Program procedures ensure adequate measures to protect public and worker safety against the potential risks associated with (a) construction and/or operations of facilities or other operational practices developed or promoted under the program and (b) exposure to toxic chemicals, bazardous wastes, and otherwise dangerous materials.

bazardous wastes, and oth	erwise dangerous materia	ls.	Recommendations
Key Planning Elements	System Assessment	Capacity Assessment	
needed. 3 (b) Promotes the use of recognized good practice in the production, management, storage, transport, and disposal of hazardous materials generated through program construction or operations; promotes the use of IPM practices to manage or reduce pests or disease vectors; and provides training for workers involved in the production, procurement, storage,			
transport, use, and disposal of hazardous chemicals in accordance with international guidelines and conventions.			
G (c) Includes measures o avoid, minimize, or nitigate community, ndividual, and worker isks when program ctivities are located vithin areas prone to attural hazards such as oods, hurricanes, arthquakes, or other vere weather or imate events.			

. Mongra Hydro Construction
ovt. Ltd.
or:Authorised Signatory