

REC/PO/JK/RGGVY XII Plan, DDUGJY & PMDP(Rural) /2017-18/324 Dated: 12.09.2017

The General Manager (I/C) -DMS
Power Grid Corporation of India Ltd.
Plot No.2, Sector-29
Gurugram-122001

Sub: Sanction letter to PGCIL (PIA) for implementation of XII Plan project under RE-DDUGJY in Ramban district, DDUGJY and PMDP (Rural) projects each in 8 districts i.e. Ramban, Reasi, Udhampur, Pulwama, Shopian, Kulgam, Leh & Kargil in J&K.

Ref.: i) Letter No. DC/PD/TO-I/229/222 dated 16.05.2017

ii) Letter No. CE/PWJ/1564-70 dated. 23.05.17

Sir,

This has reference to letters under reference as above on the captioned subject. In this regard, REC has pleasure to inform you that the Competent Authority, CMD, REC has accorded in-principle approval to PGCIL (PIA) for the revised DPRs for RGGVY XII Plan, supplementary DPRs under DDUGJY and revised DPRs under PMDP (Rural) projects as submitted by JKPDD with revised bill of quantities & sanctioned parameters keeping the project cost in all the schemes being same as sanctioned by Monitoring Committee of MoP, Govt. of India for implementation of RGGVY XII Plan project in Ramban district, DDUGJY and PMDP (Rural) projects each in 8 districts i.e. Ramban, Reasi, Udhampur, Pulwama, Shopian, Kulgam, Leh & Kargil in J&K subject to fulfillment of following conditions:

- Compliance of all the conditionalities in accordance with RGGVY XII Plan & DDUGJY Guidelines & MOP OM No. 44/10/2011-RE dated 02.09.2013, OM No. 44/44/2014-RE dated 03.12.2014 & OM No. 16/38/2015-IPDS (Vol-II)(Pt) dated 09.11.2016 for implementation of the Govt. of India Schemes.
- The subsidy from Govt. of India for all these projects will be restricted to as per Guidelines out of sanctioned or revised project cost whichever is lower.

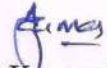
Annexure-C: " Abstract: Scope of Works and Estimated Cost " under RGGVY XII Plan, DDUGJY & PMDP (Rural) are enclosed herewith for your reference.

Further, PGCIL shall submit actual scope of work, Bill of quantities (BoQs) & awarded cost for one district in Ramban under RGGVY XII Plan and 8 districts i.e. Ramban, Reasi, Udhampur, Pulwama, Shopian, Kulgam, Leh & Kargil in J&K each under DDUGJY and PMDP(Rural) on DDUGJY/PMDP web portal after finalizing the award of contract.

PGCIL shall submit acceptance of terms & conditions of sanction issued by REC in prescribed format attached herewith followed by execution of Quadripartite Agreement by REC, Govt. of J&K, JKPDD & PGCIL as parties.

The above in-principle approvals are subject to formal approval by Monitoring Committee of MoP, Govt. of India.

Encls: As above.


(Ajay Kumar Gupta)
Chief Programme Manager

Copy to:

1. The Development Commissioner (Power), JKPDD, Govt of J&K, Srinagar for kind information and necessary action please.
2. Sh. Sunil Kumar, Executive Director (DDUGJY), REC Ltd., New Delhi for kind information, please.

Abstract: Scope of Works and Estimated Cost.

State : Jammu & Kashmir
Name of District : Ramban
Name of Scheme : XII Plan

Annexure - C
Utility: J&K PDD
(Amount in Rs. Lakhs)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed By JK PDD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	4			4			4			4		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	1			1			1			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	89			89			29			29		
d.	Un-Electrified habitations (UEH) Covered	Nos.	230			230			84			78		
e.	Partially Electrified habitations (PEH)	Nos.	90			90			34			34		
f.	Rhhs covered (incl. BPL Hhs)	Nos.												
g.	BPL Hhs covered	Nos.	5914			5914			2083			1986		
II	Infrastructure Detail(s)													
A.	33 kV Works:													
1	Aug. of Existing S/s													
a	SubStation - Dharmound Capacity - OLD 1x6.3 NEW 1x3.15	Nos.	1	89.72	89.72	0	89.72	0.00	0.00		0.00			
b.	SubStation - Ramsu Capacity - OLD 1x3.15 NEW 1x3.15 MVA	Nos.	1	89.72	89.72	0	89.72	0.00	0.00		0.00			
c.	SubStation - Sangaldan Capacity - OLD 1x3.15 NEW 1x3.15	Nos.	1	89.72	89.72	1	89.72	89.72	0.00		0.00			
	Sub-Total (A) : 33 KV Works				269.16			89.72						
B.	11 KV Works:													
1	New Distribution Sub-Station(s)													
a	100 KVA (3-ph)	Nos.												
b.	63 KVA (3-ph)	Nos.	3	1.88	5.64	0.00	1.88	0.00						
c.	25 KVA (3-ph)	Nos.	279	1.32	368.65	94.50	1.32	124.86	105.00	1.32	138.74	97.00	1.32	128.17
d.	16 KVA (1-ph)	Nos.												
e.	10 KVA (1-ph)	Nos.												
	Total (1)		282		374.28	94.50		124.86	105.00		138.74	97.00		128.17
2	New 11 KV Lines													
a.	.03 (Three Phase)	Kms	332.430	5.68	1888.40	111.40	5.68	632.81	136.68	5.68	776.42	127.69	5.68	725.35
	Total (2)				1888.40			632.81			776.42			725.35
	Sub-Total (B) : 11 KV Works				2262.68			757.68			915.16			853.52
C.	LT Works													
1	New LT Lines													
a.	.03 (Single Phase)	Kms	533.600	4.21	2243.89	178.81	4.21	751.94	206.75	4.21	869.42	194.45	4.21	817.70
b.	.03 (Three Phase)	Kms	82.530	5.65	466.15	27.66	5.65	156.21	30.75	5.65	173.68	29.45	5.65	166.34
	Sub-Total (C) : LT Works				2710.04			908.15			1043.11			984.04
	Total (A to C)				5241.88			1755.55			1958.27			1837.56
D.	Service Connections													
1	BPL Service Connection(s)	Nos.	5914	0.03	177.42	5914.00	0.03	177.42	2083.00	0.03	62.49	1986.00	0.03	59.58
	Sub-Total (D) : BPL Service Connection(s)				177.42			177.42			62.49			59.58
E.	Total Project Cost excl. Overhead Charges				5419.30			1932.97			2020.76			1897.14
F.	Overhead Charges				262.09			87.78			0.00			0.00
G.	Total Project Cost incl. Overhead Charges				5681.39			2020.75			2020.76			1897.14

Since the total infrastructure cost is equal to the total project cost, there would be no overhead charges for Utility.

Utility: J&K PDD

[illegible]

State : Jammu & Kashmir

Name of District : Ramban

Name of Scheme: PMDP Rural

Abstract: Scope of Works and Estimated Cost.

Utility: J&K PDD

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JK PDD			Eligible cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	4			4			4			4		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	88			79			79			79		
d.	Total no. of habitations Covered	Nos.	171			161			161			161		
e.	RHs covered (incl.BPL Hhs)	Nos.	2687			2687			2687			2687		
f.	BPL Hhs covered	Nos.	2048			2048			2048			2048		
D.	Connecting / Unconnecting HHs													
1	BPL Hhs	Nos.	2048.00	0.03	61.44	2048.00	0.03	61.44	2048.00	0.03	61.44	2048.00	0.03	61.44
2	Capacity Augmentation of DTR	Nos.	20.00	1.35	27.00	17.00	1.35	22.95	17.00	1.35	22.95	17.00	1.35	22.95
3	Capacity Augmentation of DTR	Nos.	18.00	1.08	19.44	15.00	1.08	16.20	15.00	1.08	16.20	15.00	1.08	16.20
4	New 11 KV Line DTR	Nos.	94.00	1.20	112.80	61.00	1.19	72.59	61.00	1.19	72.59	61.00	1.19	72.59
5	New 11 KV Line DTR	Nos.	1.00	1.74	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	New 11 KV Spur Line	Kms	114.70	5.33	611.35	62.20	5.25	326.55	62.20	5.25	326.55	62.20	5.25	326.55
7	New LT Overhead Line	Kms	147.80	3.85	569.03	95.30	3.82	364.05	95.30	3.82	364.05	95.30	3.82	364.05
8	New LT Overhead Line	Kms	27.70	3.88	107.48	16.30	3.82	62.27	16.30	3.82	62.27	16.30	3.82	62.27
9	Reconductoring of existing LT Overhead line	Kms	33.30	2.20	73.26	22.80	2.20	50.16	22.80	2.20	50.16	22.80	2.20	50.16
10	Renovation of DTR substation earthing	Nos.	279.00	0.32	89.28	256.00	0.32	81.92	256.00	0.32	81.92	256.00	0.32	81.92
	Total of D.Connecting / UnConnecting HHs				1672.82			1058.12			1058.12			1058.122

E.	Metering	No. of DTR meter Proposed in DDUGJY (100 KVA)	No. of DTR meter Proposed in DDUGJY (200 KVA)	No. of DTR meter Proposed in DDUGJY (25 KVA)	No. of DTR meter Proposed in DDUGJY (250 KVA)	No. of DTR meter Proposed in DDUGJY (400 KVA)	No. of DTR meter Proposed in DDUGJY (500 KVA)	No. of DTR meter Proposed in DDUGJY (63 KVA)	11KV Feeder Meters Required for Meterization With CT/PT	Installation of New Meters(1-Ph Domestic and Commercial Meters)	Replacement of Defective Meters(1-Ph Domestic and Commercial Meters)	Replacement of Defective Meters(3-Ph Domestic and Commercial Meters)	Replacement of Electro-Mechanical Meters(1-Ph Domestic and Commercial Meters)	Total of E.Metering
10	DTR Metering	122.00	0.19	23.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	DTR Metering	1.00	0.19	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	DTR Metering	221.00	0.19	41.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	DTR Metering	56.00	0.19	10.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	DTR Metering	3.00	0.19	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	DTR Metering	3.00	0.19	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	DTR Metering	165.00	0.19	31.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Feeder Metering	30.00	1.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	LT Metering(Consumer Metering)	15740.00	0.02	377.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	LT Metering(Consumer Metering)	1157.00	0.02	27.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	LT Metering(Consumer Metering)	7.00	0.06	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	LT Metering(Consumer Metering)	295.00	0.02	7.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F.	Total of E.Metering			551.50					0.00					0.00
	System Strengthening													
22	11 KV or 22 KV Line Augmentation	19.00	1.42	26.98	19.00	1.41	26.79	19.00	1.41	26.79	19.00	1.41	26.79	26.790
23	11 KV or 22 KV Line Augmentation	38.80	0.86	33.37	38.80	0.86	33.37	38.80	0.86	33.37	38.80	0.86	33.37	33.368
24	33/11 KV S/S Augmentation	1.00	41.31	41.31	1.00	41.31	41.31	1.00	41.31	41.31	1.00	41.31	41.31	41.31
25	33/11 KV S/S Augmentation	1.00	61.96	61.96	1.00	61.96	61.96	1.00	61.96	61.96	1.00	61.96	61.96	61.96
26	33/11 KV S/S Augmentation	0.00	0.00	0.00	1.00	57.09	57.09	1.00	57.09	57.09	1.00	57.09	57.09	57.09
27	33/11 KV S/S Augmentation				1.00	13.94	13.94	1.00	13.94	13.94	1.00	13.94	13.94	13.94
28	New 11 KV Line	23.00	5.33	122.59	23.00	5.25	120.75	23.00	5.25	120.75	23.00	5.25	120.75	120.75
29	New 33 KV Line	8.00	8.89	71.12	8.00	7.90	63.22	8.00	7.90	63.22	8.00	7.90	63.216	63.216
30	New 33/11 KV S/s	1.00	170.59	170.59	1.00	151.93	151.93	1.00	151.93	151.93	1.00	151.93	151.93	151.93
	Total of F.System Strengthening			527.92			570.35		570.35	570.35		570.35	570.35	570.354
	Total Cost of Project			2752.24			1628.48		1628.48	1628.48		1628.48	1628.48	1628.476

Abstract: Scope of Works and Estimated Cost.

State : Jammu & Kashmir
Name of District : Reasi
Name of Scheme: DDUGJY

Utility: J&K PDD

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed by			Eligible revised cost recommended by REC			(Amount in Rs. Lakh)
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
I	Scheme Coverage														
a.	Blocks Covered	Nos.	6			6			6			6			
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	14			14			14			0			
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	237			111			111			111			
d.	Total no. of habitations Covered	Nos.	406			150			150			126			
e.	RHs covered (incl BPL Hhs)	Nos.	8972			5431			5431			3206			
f.	BPL Hhs covered	Nos.	6738			3425			3425			1485			
A	Electrification of UE villages														
1	BPL Hhs	Nos.	1940.00	0.03	58.20	1940.00	0.03	58.20	1940.00	0.03	58.20	1940.00	0.03	58.20	
2	New 11 KV Line DTR	Nos.	27.00	1.20	32.32	27.00	1.20	32.32	27.00	1.20	32.32	27.00	1.20	32.32	
3	New 11 KV Spur Line	Nos.	62.20	4.83	300.73	62.20	4.83	300.73	62.20	4.83	300.73	62.20	4.83	300.728	
4	New LT Overhead Line	Kms.	78.00	3.96	308.54	78.00	3.96	308.54	78.00	3.96	308.54	78.00	3.96	308.54	
	Total of A.Electrification of UEV				699.79			699.79			699.79			699.788	
D.	Connecting / Unconnecting HHs														
5	BPL Hhs	Nos.	4798.00	0.03	143.94	1485.00	0.03	44.55	1485.00	0.03	44.55	1485.00	0.03	44.55	
6	Capacity Augmentation of DTR	Nos.	23.00	1.36	31.17	12.00	1.36	16.26	12.00	1.36	16.26	12.00	1.3552	16.2624	
7	Capacity Augmentation of DTR	Nos.	3.00	2.16	6.49	3.00	2.16	6.49	3.00	2.16	6.49	3.00	2.1649	6.4947	
8	Capacity Augmentation of DTR	Nos.	34.00	1.09	37.04	21.00	1.09	22.88	21.00	1.09	22.88	21.00	1.0895	22.8795	
9	New 11 KV Line DTR	Nos.	140.00	1.20	167.61	41.00	1.20	49.09	41.00	1.20	49.09	41.00	1.197	49.0844	
10	New 11 KV Line DTR	Nos.	119.00	1.75	208.35	50.00	1.75	87.54	50.00	1.75	87.54	50.00	1.751	87.5390	
11	New 11 KV Spur Line	Kms.	289.88	4.83	1401.54	105.45	4.83	509.84	105.45	4.83	509.84	105.45	4.835	509.835	
12	New LT Overhead Line	Kms.	36.10	3.76	135.62	12.60	3.76	47.34	12.60	3.76	47.34	12.60	3.757	47.336	
13	New LT Overhead Line	Kms.	310.20	3.96	1227.03	108.46	3.96	429.02	108.46	3.96	429.02	108.46	3.956	429.024	
14	Reconductoring of existing LT Overhead Line	Kms.	2.80	0.85	2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Total of D.Connecting / Unconnecting HHs				3361.17			1213.01			1213.01			1213.0056	

[illegible]

Abstract: Scope of Works and Estimated Cost.

State : Jammu & Kashmir

Utility: J&K PDD

Name of District : Reasi

Name of Scheme: PMDP Rural

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JKPD			Eligible cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	6			6			6			6		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	14			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	237			218			218			218		
d.	Total no. of habitations Covered	Nos.	406			345			345			345		
e.	Rhhs covered (incl.BPL Hhs)	Nos.	8972			8703			8703			8703		
f.	BPL Hhs covered	Nos.	6738			4798			4798			4798		
A	Electrification of UE villages													
1	BPL Hhs	Nos.	1940.00	0.03	58.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	New 11 KV Line DTR	Nos.	27.00	1.20	32.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	New 11 KV Spur Line	Kms.	62.20	4.83	300.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	New LT Overhead Line	Kms.	78.00	3.96	308.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of A. Electrification of UEV				699.79			0.00			0.00			0.00
D.	Connecting / Unconnecting HHs													
5	BPL Hhs	Nos.	4798.00	0.03	143.94	4798.00	0.03	143.94	4798.00	0.03	143.94	4798.00	0.03	143.94
6	Capacity Augmentation of DTR	Nos.	23.00	1.36	31.17	10.00	1.35	13.50	10.00	1.35	13.50	10.00	1.35	13.50
7	Capacity Augmentation of DTR	Nos.	3.00	2.16	6.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Capacity Augmentation of DTR	Nos.	34.00	1.09	37.04	16.00	1.08	17.28	16.00	1.08	17.28	16.00	1.08	17.28
9	New 11 KV Line DTR	Nos.	140.00	1.20	167.61	99.00	1.19	117.81	99.00	1.19	117.81	99.00	1.19	117.81
10	New 11 KV Line DTR	Nos.	119.00	1.75	208.35	77.00	1.74	133.98	77.00	1.74	133.98	77.00	1.74	133.98
11	New 11 KV Spur Line	Kms.	289.88	4.83	1401.54	202.83	5.25	1064.86	202.83	5.25	1064.86	202.83	5.25	1064.86
12	New LT Overhead Line	Kms.	36.10	3.76	135.62	22.00	3.82	84.04	22.00	3.82	84.04	22.00	3.82	84.04
13	New LT Overhead Line	Kms.	310.20	3.96	1227.03	222.20	3.82	848.80	222.20	3.82	848.80	222.20	3.82	848.80
14	Renovating of existing LT Overhead Line	Kms.	2.80	0.85	2.38	2.80	0.85	2.38	2.80	0.85	2.38	2.80	0.85	2.38
15	Renovation of DTR substation earthing	Nos.	0.00	0.00	0.00	9.00	0.32	2.88	9.00	0.32	2.88	9.00	0.32	2.88
	Total of D. Connecting / UnConnecting HHs				3361.17			2429.47			2429.47			2429.4715

[illegible]

Abstract: Scope of Works and Estimated Cost.

State : Jammu & Kashmir

Name of District : Udhampur

Name of Scheme: DDUGJY

Utility: J&K PDD

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed By JKPPDD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	7			7			7			7		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	170			94			94			94		
d.	Total no. of habitations Covered	Nos.	360			110			110			110		
f.	RHs covered (incl. BPL Hhs)	Nos.	5795			2231			2231			2231		
g.	BPL Hhs covered	Nos.	1388			290			290			290		
D.	Connecting / Unconnecting HHs													
1	BPL Hhs	Nos.	1388.00	0.03	41.64	290.00	0.03	8.70	290.00	0.03	8.70	290.00	0.03	8.70
2	New 11 KV Line DTR	Nos.	1.00	2.03	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	New 11 KV Line DTR	Nos.	186.00	1.19	221.34	85.00	1.19	101.15	85.00	1.19	101.15	85.00	1.19	101.15
4	New 11 KV Line DTR	Nos.	13.00	1.74	22.62	7.00	1.74	12.18	7.00	1.74	12.18	7.00	1.74	12.18
5	New 11 KV Spur Line	Kms.	247.14	5.25	1297.49	119.37	5.25	626.69	119.37	5.25	626.69	119.37	5.25	626.69
6	New LT Overhead Line	Kms.	222.35	3.50	778.23	67.15	3.50	235.03	67.15	3.50	235.03	67.15	3.50	235.03
7	New LT Overhead Line	Kms.	64.86	3.82	247.77	0.60	3.82	2.29	0.60	3.82	2.29	0.60	3.82	2.29
8	Capacity Augmentation of DTR	Nos.	13.00	1.35	17.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Capacity Augmentation of DTR	Nos.	11.00	2.15	23.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Capacity Augmentation of DTR	Nos.	31.00	1.08	33.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Reconductoring of existing LT Overhead line	Kms.	13.00	1.41	18.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Renovation of DTR substation earthing	Nos.	89.00	0.32	28.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E.	Metering													
13	LT Metering(Consumer Metering)	Nos.	7435.00	0.01	74.35	7435.00	0.01	74.35	7435.00	0.01	74.35	7435.00	0.01	74.35
	Total of E. Metering				74.35			74.35			74.35			74.35
F.	System Strengthening													
14	11 KV or 22 KV Line Augmentation	Kms.	29.90	1.41	42.16	9.50	0.85	8.08	9.50	0.85	8.08	9.50	0.85	8.075
15	33 KV Line Augmentation	Kms.	15.00	4.13	61.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	33/11 KV S/S Augmentation	Nos.	3.00	41.31	123.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	New 11 KV Line	Kms.	2.00	4.81	9.62	1.00	4.81	4.81	1.00	4.81	4.81	1.00	4.81	4.81
18	New 11 KV Line	Kms.	12.50	5.25	65.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	New 11 KV Bay	Nos.	1.00	4.79	4.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	New 33 KV Line	Kms.	50.00	7.90	395.00	13.00	7.90	102.70	13.00	7.90	102.70	13.00	7.90	102.70
21	New 33 KV Bay	Nos.	3.00	10.22	30.66	1.00	10.22	10.22	1.00	10.22	10.22	1.00	10.22	10.22
22	New 33/11 KV S/s	Nos.	3.00	151.64	454.92	2.00	151.64	303.28	2.00	151.64	303.28	2.00	151.64	303.28
	Total of F. System Strengthening				1188.65			429.09			429.09			429.0850
	Total Cost of Project				3995.60			1489.47			1489.47			1489.4745

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JKPD			Eligible cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	8			8			8			8	0.00	0.00
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0			0			0			0	0.00	0.00
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	170			170			170			170	0.00	0.00
d.	Total no. of habitations Covered	Nos.	360			360			360			360	0.00	0.00
f.	RHs covered (incl.BPL Hhs)	Nos.	5795			5795			5795			5795	0.00	0.00
g.	BPL Hhs covered	Nos.	1388			1388			1388			1388	0.00	0.00
D.	Connecting / Unconnecting HHs													
1	Total BPL Hhs proposed to be electrified	Nos.	1388.00	0.03	41.64	1388.00	0.03	41.64	1388.00	0.03	41.64	1388.00	0.03	41.64
2	New 11 KV Line DTR	Nos.	1.00	2.03	2.03	1.00	2.03	2.03	1.00	2.03	2.03	1.00	2.03	2.03
3	New 11 KV Line DTR	Nos.	186.00	1.19	221.34	186.00	1.19	221.34	186.00	1.19	221.34	186.00	1.19	221.34
4	New 11 KV Line DTR	Nos.	13.00	1.74	22.62	13.00	1.74	22.62	13.00	1.74	22.62	13.00	1.74	22.62
5	New 11 KV Spur Line	Kms.	247.14	5.25	1297.49	247.14	5.25	1297.49	247.14	5.25	1297.49	247.14	5.25	1297.485
6	New LT Overhead Line	Kms.	222.35	3.50	778.23	222.35	3.50	778.23	222.35	3.50	778.23	222.35	3.50	778.23
7	New LT Overhead Line	Kms.	64.86	3.82	247.77	64.86	3.82	247.77	64.86	3.82	247.77	64.86	3.82	247.77
8	Capacity Augmentation of DTR	Nos.	13.00	1.35	17.55	13.00	1.35	17.55	13.00	1.35	17.55	13.00	1.35	17.55
9	Capacity Augmentation of DTR	Nos.	11.00	2.15	23.65	11.00	2.15	23.65	11.00	2.15	23.65	11.00	2.15	23.65
10	Capacity Augmentation of DTR	Nos.	31.00	1.08	33.48	31.00	1.08	33.48	31.00	1.08	33.48	31.00	1.08	33.48
11	Reconductoring of existing LT Overhead line	Kms	13.00	1.41	18.33	13.00	1.41	18.33	13.00	1.41	18.33	13.00	1.41	18.33
12	Renovation of DTR substation earthing	Nos.	89.00	0.32	28.48	89.00	0.32	28.48	89.00	0.32	28.48	89.00	0.32	28.48
	Total of D, Connecting / UnConnecting HHs				2732.60			2732.60			2732.60			2732.5952

E.	Metering	Installation of New Meters(1-Ph Domestic and Commercial Meters)	Nos.	7435.00	0.01	74.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	LT Metering(Consumer Metering)	Total of E.Metering				74.35										0.00
F.	System Strengthening															0.00
14	11 KV or 22 KV Line Augmentation	Weasel-30 sqmm.	Kms.	29.90	1.41	42.16	20.40	1.41	28.76	20.40	1.41	28.76	20.40	1.41	28.76	28.764
15	33 KV Line Augmentation	Wolf 150 sq.mm	Kms.	15.00	4.13	61.95	15.00	4.13	61.95	15.00	4.13	61.95	15.00	4.13	61.95	61.95
16	33/11 KV S/S Augmentation	AUGMENTATION OF POWER TRANSFORMER FROM 3.15 MVA TO 6.3 MVA	Nos.	3.00	41.31	123.93	4.00	41.31	165.24	4.00	41.31	165.24	4.00	41.31	165.24	165.24
17	33/11 KV S/S Augmentation	AUGMENTATION OF POWER TRANSFORMER FROM 5 MVA TO 10 MVA	Nos.	0.00	0.00	0.00	1.00	74.85	74.85	1.00	74.85	74.85	1.00	74.85	74.85	74.85
18	33/11 KV S/S Augmentation	AUGMENTATION OF POWER TRANSFORMER FROM 6.3 MVA TO 10 MVA	Nos.	0.00	0.00	0.00	1.00	61.96	61.96	1.00	61.96	61.96	1.00	61.96	61.96	61.96
19	New 11 KV Line	Steel Tubular Poles with AB cable	Kms.	2.00	4.81	9.62	1.00	4.81	4.81	1.00	4.81	4.81	1.00	4.81	4.81	4.810
20	New 11 KV Line	Steel Tubular Poles with Weasel conductor	Kms.	12.50	5.25	65.63	12.50	5.25	65.63	12.50	5.25	65.63	12.50	5.25	65.63	65.625
21	New 11 KV Bay	11 KV Bay	Nos.	1.00	4.79	4.79	1.00	4.79	4.79	1.00	4.79	4.79	1.00	4.79	4.79	4.79
22	New 33 KV Line	33 KV line on steel tubular Pole with Dog Conductor	Kms.	50.00	7.90	395.00	37.00	7.09	262.33	37.00	7.09	262.33	37.00	7.09	262.3374	262.3374
23	New 33 KV Bay	33 KV Bay	Nos.	3.00	10.22	30.66	2.00	13.94	27.88	2.00	13.94	27.88	2.00	13.94	27.88	27.88
24	New 33/11 KV S/s	1X3.15	Nos.	3.00	151.64	454.92	3.00	151.93	455.79	3.00	151.93	455.79	3.00	151.93	455.79	455.79
	Total of F.System Strengthening					1188.65			1213.99			1213.99			1213.9964	1213.9964
	Total Cost of Project					3995.60			3946.58			3946.58			3946.5916	3946.5916

Abstract: Scope of Works and Estimated Cost.

Utility: J&K PDD

State : Jammu & Kashmir

Name of District : Pulwama

Name of Scheme: DDUGJY

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed by JK PDD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	5			5			5			5		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	267			199			199			199		
d.	Total no. of habitations Covered	Nos.	453			325			325			325		
e.	Rhhs covered (incl BPL Hhs)	Nos.	5227			5058			5058			5058		
f.	BPL Hhs covered	Nos.	1279			1279			1279			1279		
B.	Feeder Separation													
1	New 11 KV Line	Kms.	75.50	5.76	434.88	75.50	5.76	434.88	75.50	5.76	434.88	75.50	5.76	434.88
2	New 33/11 KV S/S	Nos.	1.00	169.74	169.74	1.00	169.74	169.74	1.00	169.74	169.74	1.00	169.74	169.74
					604.62			604.62			604.62			604.62
	Total of B. Feeder Separation													
D.	Connecting / Unconnecting HHs													
3	BPL Hhs	Nos.	1279.00	0.03	38.37	1279.00	0.03	38.37	1279.00	0.03	38.37	1279.00	0.03	38.37
4	Capacity Augmentation of DTR	Nos.	46.00	1.34	61.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Capacity Augmentation of DTR	Nos.	14.00	0.62	8.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Capacity Augmentation of DTR	Nos.	20.00	2.15	43.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Capacity Augmentation of DTR	Nos.	3.00	3.95	11.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Capacity Augmentation of DTR	Nos.	43.00	1.08	46.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	New 11 KV Line DTR	Nos.	282.00	1.74	490.68	104.00	1.74	180.96	104.00	1.74	180.96	104.00	1.74	180.96
10	New 11 KV Spur Line	Kms.	182.90	5.76	1053.50	67.17	5.76	386.90	67.17	5.76	386.90	67.17	5.76	386.899
11	New LT AB Cable	Kms.	103.00	4.95	509.85	54.90	4.95	271.76	54.90	4.95	271.76	54.90	4.95	271.755
12	New LT Overhead Line	Kms.	317.65	4.04	1283.31	103.90	4.04	419.76	103.90	4.04	419.76	103.90	4.04	419.756
13	New LT Overhead Line	Kms.	136.75	4.62	631.79	50.70	4.62	234.23	50.70	4.62	234.23	50.70	4.62	234.234
14	Renovation of DTR SubStation Earthing	Nos.	215.00	0.32	68.80	3.00	0.32	0.96	3.00	0.32	0.96	3.00	0.32	0.96
	Total of D. Connecting / UnConnecting HHs				4247.91			1532.93			1532.93			1532.9342

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State : Jammu & Kashmir

Name of District : Pulwama

Name of Scheme: PMDP Rural

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JKPD			Eligible cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	5			5			5			5		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	267			171			171			171		
d.	Total no. of habitations Covered	Nos.	453			249			249			249		
e.	Rhhs covered (incl. BPL Hhs)	Nos.	527			3184			3184			3184		
f.	BPL Hhs covered	Nos.	1279			803			803			803		
B.	Feeder Separation													
1	New 11 KV Line	Kms.	75.50	5.76	434.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	New 33/11 KV S/S	Nos.	1.00	169.74	169.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of B. Feeder Separation				604.62			0.00			0.00			0.00
D.	Connecting / Unconnecting HHs													
3	BPL Hhs	Nos.	1279.00	0.03	38.37	803.00	0.03	24.09	803.00	0.03	24.09	803.00	0.03	24.09
4	Capacity Augmentation of DTR	Nos.	46.00	1.34	61.64	46.00	1.34	61.64	46.00	1.34	61.64	46.00	1.34	61.64
5	Capacity Augmentation of DTR	Nos.	14.00	0.62	8.68	14.00	0.62	8.68	14.00	0.62	8.68	14.00	0.62	8.68
6	Capacity Augmentation of DTR	Nos.	20.00	2.15	43.00	19.00	2.15	40.85	19.00	2.15	40.85	19.00	2.15	40.85
7	Capacity Augmentation of DTR	Nos.	3.00	3.95	11.85	3.00	3.95	11.85	3.00	3.95	11.85	3.00	3.95	11.85
8	Capacity Augmentation of DTR	Nos.	43.00	1.08	46.44	42.00	1.08	45.36	42.00	1.08	45.36	42.00	1.08	45.36
9	Capacity Augmentation of DTR	Nos.	282.00	1.74	490.68	170.00	1.74	295.80	170.00	1.74	295.80	170.00	1.74	295.80
10	New 11 KV Line DTR	Nos.	182.90	5.76	1053.50	109.18	5.76	628.88	109.18	5.76	628.88	109.18	5.76	628.8768
11	New 11 KV Spur Line	Kms.	103.00	4.95	509.85	39.00	4.95	193.05	39.00	4.95	193.05	39.00	4.95	193.05
12	New LT AB Cable	Kms.	317.65	4.04	1283.31	206.00	4.04	832.24	206.00	4.04	832.24	206.00	4.04	832.24
13	New LT Overhead Line	Kms.	136.75	4.62	631.79	82.11	4.62	379.35	82.11	4.62	379.35	82.11	4.62	379.35
14	New 1" Overhead Line	Kms.	215.00	0.32	68.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Renovation of DTR SubStation Earthing	Nos.												
16	Total of D. Connecting / UnConnecting HHs				4247.91			2521.79			2521.79			2521.785
E.	Metering													
15	Feeder Metering	Nos.	60.00	0.11	6.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	LT Metering(Consumer Metering)	Nos.	22467.00	0.01	292.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of E. Metering	Nos.			298.49			0.00			0.00			0.00

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Abstract: Scope of Works and Estimated Cost.

State : Jammu & Kashmir

Name of District : Shupian

Name of Scheme: DDUGJY

Utility: J&K PDD

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed by JKPD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	3			3			3			3		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.												
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	201			184			184			184		
d.	Total no. of habitations Covered	Nos.	445			359			359			359		
e.	Rhbs covered (incl.BPL Hhs)	Nos.	10550			8094			8094			8094		
f.	BPL Hhs covered	Nos.	4746			2091			2091			2091		
B.	Feeder Separation													
1	New 11 KV Line	Kms.	34.00	5.76	195.84	33.85	5.76	194.98	33.85	5.76	194.98	33.85	5.76	194.976
C.	Sansad Adarsh Gram Yojna				195.84			194.98			194.98			194.976
2	BPL Hhs	Nos.	20.00	0.03	0.60	20.00	0.03	0.60	20.00	0.03	0.60	20.00	0.03	0.60
3	Conversion of existing LT Overhead lines to ABC Cable	Kms.	9.30	4.95	46.04	9.30	4.95	46.04	9.30	4.95	46.04	9.30	4.95	46.035
4	Renovation of DTR SubStation Earthing	Nos.	15.00	0.32	4.80	15.00	0.32	4.80	15.00	0.32	4.80	15.00	0.32	4.80
5	Street Light	Kms.	0.50	3.11	1.56	0.50	3.11	1.56	0.50	3.11	1.56	0.50	3.11	1.555
D.	Connecting / Unconnecting HHs				52.99			52.99			52.99			52.99
6	BPL Hhs	Nos.	4726.00	0.03	141.78	2071.00	0.03	62.13	2071.00	0.03	62.13	2071.00	0.03	62.13
7	Capacity Augmentation of DTR	Nos.	26.00	1.35	35.10	26.00	1.35	35.10	26.00	1.35	35.10	26.00	1.35	35.10
8	New 11 KV Line DTR	Nos.	362.00	1.74	629.88	138.00	1.74	240.12	138.00	1.74	240.12	138.00	1.74	240.12
9	New 11 KV Spur Line	Kms.	151.25	5.76	871.20	56.82	5.76	327.28	56.82	5.76	327.28	56.82	5.76	327.283
10	New LT AB Cable	Kms.	88.00	4.95	435.60	20.80	4.95	102.96	20.80	4.95	102.96	20.80	4.95	102.96
11	New LT Overhead Line	Kms.	374.19	4.04	1511.73	117.12	4.04	473.16	117.12	4.04	473.16	117.12	4.04	473.1648
12	New LT Overhead Line	Kms.	72.60	4.62	335.41	24.89	4.62	114.99	24.89	4.62	114.99	24.89	4.62	114.9918
13	Renovation of DTR SubStation Earthing	Kms.	357.00	0.32	114.24	357.00	0.32	114.24	357.00	0.32	114.24	357.00	0.32	114.24
	Total of D.Connecting / UnConnecting HHs				4074.94			1469.99			1469.99			1469.9898

14	DTR Metering	No. of DTR meter Proposed in DDUGJY (100 KVA)	Nos.	102.00	0.24	24.48	102.00	0.24	24.48	102.00	0.24	24.48
15	DTR Metering	No. of DTR meter Proposed in DDUGJY (25 KVA)	Nos.	22.00	0.24	5.28	22.00	0.24	5.28	22.00	0.24	5.28
16	DTR Metering	No. of DTR meter Proposed in DDUGJY (250 KVA)	Nos.	38.00	0.24	9.12	38.00	0.24	9.12	38.00	0.24	9.12
17	DTR Metering	No. of DTR meter Proposed in DDUGJY (400 KVA)	Nos.	2.00	0.24	0.48	2.00	0.24	0.48	2.00	0.24	0.48
18	DTR Metering	No. of DTR meter Proposed in DDUGJY (63 KVA)	Nos.	61.00	0.24	14.64	61.00	0.24	14.64	61.00	0.24	14.64
19	Feeder Metering	11KV Feeder Meters Required for Meterization With CT/PT	Nos.	19.00	0.11	2.09	19.00	0.11	2.09	19.00	0.11	2.09
20	LT Metering(Consumer Metering)	Installation of New Meters(1-Ph Domestic and Commercial Meters)	Nos.	1690.00	0.01	21.97	1690.00	0.01	21.97	1690.00	0.01	21.97
Total of E. Metering												
F. System Strengthening												
21	33 KV line Augmentation	DOG 100 sq.mm	Kms.	5.50	2.52	13.86	5.50	2.52	13.86	5.50	2.52	13.86
22	33 KV S/S Augmentation	Battery Bank	Nos.	4.00	0.53	2.12	4.00	0.53	2.12	4.00	0.53	2.12
23	33 KV S/S Augmentation	Battery Charger	Nos.	4.00	0.45	1.80	4.00	0.45	1.80	4.00	0.45	1.80
24	33 KV S/S Augmentation	ACDB	Nos.	2.00	0.43	0.86	2.00	0.43	0.86	2.00	0.43	0.86
25	33 KV S/S Augmentation	DCDB	Nos.	1.00	0.11	0.11	1.00	0.11	0.11	1.00	0.11	0.11
26	33 KV S/S Augmentation	Fire Extinguisher system	Nos.	2.00	1.26	2.52	2.00	1.26	2.52	2.00	1.26	2.52
27	33 KV S/S Augmentation	New 11 KV VCB Panel	Nos.	2.00	23.83	47.66	2.00	23.83	47.66	2.00	23.83	47.66
28	33 KV S/S Augmentation	New 33 KV VCB Panel	Nos.	3.00	6.68	20.04	3.00	6.68	20.04	3.00	6.68	20.04
29	33 KV S/S Augmentation	New/Replacement of 33 KV PTs	Nos.	3.00	0.79	2.37	3.00	0.79	2.37	3.00	0.79	2.37
30	33 KV S/S Augmentation	New/Replacement of 33 KV CTs	Nos.	3.00	1.06	3.18	3.00	1.06	3.18	3.00	1.06	3.18
31	New 11 KV line	STEEL TUBULAR POLES WITH RABBIT CONDUCTOR	Kms.	15.50	5.76	89.28	15.50	5.76	89.28	15.50	5.76	89.28
32	New 33 KV line	33KV LINE ON STEEL TUBULAR POLES WITH DOG CONDUCTOR	Kms.	12.00	7.92	95.04	12.00	7.92	95.04	12.00	7.92	95.04
33	New 33/11 KV S/S	1x6.3	Nos.	1.00	169.74	169.74	1.00	169.74	169.74	1.00	169.74	169.74
Total of F. System Strengthening												
Total Cost of Project												
						4850.41			1956.02			1956.0158
						448.58			160.00			160.00
						169.74			160.00			160.00
						95.04			0.00			0.00
						89.28			0.00			0.00
						3.18			0.00			0.00
						2.37			0.00			0.00
						20.04			0.00			0.00
						47.66			0.00			0.00
						2.52			0.00			0.00
						0.11			0.00			0.00
						0.86			0.00			0.00
						1.80			0.00			0.00
						2.12			0.00			0.00
						13.86			0.00			0.00

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JKPPDD			Eligible cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	3			3			3			3		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.												
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	201			132			132			132		
d.	Total no. of habitations Covered	Nos.	445			209			209			209		
e.	Rhhs covered (incl BPL Hhs)	Nos.	10550			6063			6063			6063		
f.	BPL Hhs covered	Nos.	4746			2544			2544			2544		
B.	Feeder Separation													
1	New 11 KV Line	Kms.	34.00	5.76	195.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	STEEL TUBULAR POLES WITH RABBIT CONDUCTOR													
	Total of B. Feeder Separation				195.84			0.00			0.00			0.00
C.	Sansad Adarsh Gram Yojna													
2	BPL Hhs	Nos.	20.00	0.03	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Conversion of existing LT Overhead lines to ABC Cable	Kms.	9.30	4.95	46.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Renovation of DTR SubStation Earthing	Nos.	15.00	0.32	4.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Street Light	Kms.	0.50	3.11	1.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of C. Sansad Adarsh Gram Yojna				52.99			0.00			0.00			0.00
D.	Connecting / Unconnecting HHs													
6	BPL Hhs	Nos.	4726.00	0.03	141.78	2544.00	0.03	76.32	2544.00	0.03	76.32	2544.00	0.03	76.32
7	Capacity Augmentation of DTR	Nos.	26.00	1.35	35.10	1.00	1.35	1.35	1.00	1.35	1.35	1.00	1.35	1.35
8	New 11 KV Line DTR	Nos.	362.00	1.74	629.88	208.00	1.74	361.92	208.00	1.74	361.92	208.00	1.74	361.92
9	New 11 KV Spur Line	Kms.	151.25	5.76	871.20	89.26	5.76	514.14	89.26	5.76	514.14	89.26	5.76	514.1376
10	New LT AB Cable	Kms.	88.00	4.95	435.60	50.25	4.95	248.74	50.25	4.95	248.74	50.25	4.95	248.74
11	New LT Overhead Line	Kms.	374.19	4.04	1511.73	223.64	4.04	903.51	223.64	4.04	903.51	223.64	4.04	903.5056
12	New LT Overhead Line	Kms.	72.60	4.62	335.41	43.41	4.62	200.55	43.41	4.62	200.55	43.41	4.62	200.5542
13	Renovation of DTR SubStation Earthing	Nos.	357.00	0.32	114.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of D. Connecting / UnConnecting HHs				4074.94			2306.52			2306.52			2306.5249

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Abstract: Scope of Works and Estimated Cost.

Utility: J&K PDD

State : Jammu & Kashmir
Name of District : Kulgam
Name of Scheme: DDUGJY

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed by JK PDD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	5			5			5			5		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	189			114			114			114		
d.	Total no. of habitations Covered	Nos.	407			148			148			148		
e.	Rhhs covered (incl BPL Hhs)	Nos.	6237			4999			4999			4999		
f.	BPL Hhs covered	Nos.	1800			1280			1280			1280		
B.	Feeder Separation													
1	New 11 KV Line	Kms.	23.60	5.76	135.94	23.60	5.76	135.94	23.60	5.76	135.94	23.60	5.76	135.936
	STEEL TUBULAR POLES WITH RABBIT CONDUCTOR				135.94			135.94			135.94			135.936
	Total of B. Feeder Separation													
C.	Sansad Adarsh Gram Yojna													
2	BPL Hhs	Nos.	19.00	0.03	0.57	19.00	0.03	0.57	19.00	0.03	0.57	19.00	0.03	0.57
3	Conversion of existing LT Overhead lines to ABC Cable	Kms.	3.00	4.95	14.85	3.00	4.95	14.85	3.00	4.95	14.85	3.00	4.95	14.85
4	New 11 KV Line DTR	Nos.	4.00	1.74	6.96	4.00	1.74	6.96	4.00	1.74	6.96	4.00	1.74	6.96
5	New 11 KV Spur Line	Kms.	3.00	5.76	17.28	3.00	5.76	17.28	3.00	5.76	17.28	3.00	5.76	17.28
6	New LT AB Cable	Kms.	2.56	9.71	24.86	2.56	9.71	24.86	2.56	9.71	24.86	2.56	9.71	24.86
7	New LT AB Cable	Kms.	0.44	9.71	4.27	0.44	9.71	4.27	0.44	9.71	4.27	0.44	9.71	4.27
8	Renovation of DTR SubStation Earthing	Nos.	4.00	0.32	1.28	4.00	0.32	1.28	4.00	0.32	1.28	4.00	0.32	1.28
	Total of C. Sansad Adarsh Gram Yojna				70.07			70.07			70.07			70.07
D.	Connecting / Unconnecting HHs													
9	BPL Hhs	Nos.	1781.00	0.03	53.43	1261.00	0.03	37.83	1261.00	0.03	37.83	1261.00	0.03	37.83
10	Capacity Augmentation of DTR	Nos.	23.00	1.45	33.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Capacity Augmentation of DTR	Nos.	21.00	2.75	57.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Capacity Augmentation of DTR	Nos.	3.00	1.10	3.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Conversion of existing LT Overhead lines to ABC Cable	Kms.	133.05	4.95	658.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	New 11 KV Line DTR	Nos.	232.00	1.74	403.68	109.00	1.74	189.66	109.00	1.74	189.66	109.00	1.74	189.66
15	New 11 KV Spur Line	Kms.	158.56	5.76	913.31	71.02	5.76	409.08	71.02	5.76	409.08	71.02	5.76	409.075
16	New LT Overhead Line	Kms.	276.07	4.04	1115.32	132.01	4.04	533.32	132.01	4.04	533.32	132.01	4.04	533.320
17	New LT Overhead Line	Kms.	44.10	4.62	203.74	21.34	4.62	98.59	21.34	4.62	98.59	21.34	4.62	98.591
18	Renovation of DTR SubStation Earthing		219.00	0.32	70.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of D. Connecting / UnConnecting HHs				3512.56			1268.48			1268.48			1268.4764

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(Amount in Rs. Lakh)															
Sr. No.	Item of Work		Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JKPPD			Eligible cost recommended by REC		
				Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
I	Scheme Coverage														
a.	Blocks Covered	Nos.	5				5		5			5			
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	0				0		0			0			
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	189				107		107			107			
d.	Total no. of habitations Covered	Nos.	407				205		205			205			
e.	Rhhs covered (incl.BPL Hhs)	Nos.	6237				3358		3358			3358			
f.	BPL Hhs covered	Nos.	1800				1156		1156			1156			
B.	Feeder Separation														
1	New 11 KV Line	Kms.	23.60	5.76	135.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
C.	Total of B.Feeder Separation				135.94			0.00			0.00			0.00	
Sansad Adarsh Gram Yojna															
2	BPL Hhs	Nos.	19.00	0.03	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Conversion of existing LT Overhead lines to ABC Cable	Kms.	3.00	4.95	14.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	New 11 KV Line DTR	Nos.	4.00	1.74	6.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	New 11 KV Spur Line	Kms.	3.00	5.76	17.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	New LT AB Cable	Kms.	2.56	9.71	24.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	New LT AB Cable	Kms.	0.44	9.71	4.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Renovation of DTR SubStation Earthing	Nos.	4.00	0.32	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
D.	Total of C.Sansad Adarsh Gram Yojna				70.07			0.00			0.00			0.00	
Connecting / Unconnecting HHs															
9	BPL Hhs	Nos.	1781.00	0.03	53.43	1156.00	0.03	34.68	1156.00	0.03	34.68	1156.00	0.03	34.68	
10	Capacity Augmentation of DTR	Nos.	23.00	1.45	33.35	21.00	1.45	30.45	21.00	1.45	30.45	21.00	1.45	30.45	
11	Capacity Augmentation of DTR	Nos.	21.00	2.75	57.75	19.00	2.75	52.25	19.00	2.75	52.25	19.00	2.75	52.25	
12	Capacity Augmentation of DTR	Nos.	3.00	1.10	3.30	3.00	1.10	3.30	3.00	1.10	3.30	3.00	1.10	3.30	
13	Conversion of existing LT Overhead lines to ABC Cable	Kms.	133.05	4.95	658.60	108.80	4.95	538.56	108.80	4.95	538.56	108.80	4.95	538.56	
14	New 11 KV Line DTR	Nos.	232.00	1.74	403.68	125.00	1.74	217.50	125.00	1.74	217.50	125.00	1.74	217.50	
15	New 11 KV Spur Line	Kms.	158.56	5.76	913.31	95.42	5.76	549.62	95.42	5.76	549.62	95.42	5.76	549.619	
16	New LT Overhead Line	Kms.	276.07	4.04	1115.32	151.07	4.04	610.32	151.07	4.04	610.32	151.07	4.04	610.323	
17	New LT Overhead Line	Kms.	44.10	4.62	203.74	22.45	4.62	103.72	22.45	4.62	103.72	22.45	4.62	103.719	
18	Renovation of DTR SubStation Earthing	Nos.	219.00	0.32	70.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Total of D.Connecting / UnConnecting HHs				3512.56			2140.40			2140.40			2140.401	

[illegible]

Abstract: Scope of Works and Estimated Cost.

Utility: J&K PDD

State : Jammu & Kashmir

Name of District : Leh(Ladakh)

Name of Scheme: DDUGJY

(Amount in Rs. Lakh)

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed By JK PDD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	9			9			9			9		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	11			11			11			11		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	44			39			39			39		
d.	Total no. of habitations Covered	Nos.	123			105			105			105		
e.	RHs covered (incl BPL Hhs)	Nos.	2900			2708			2708			2708		
f.	BPL Hhs covered	Nos.	1559			1553			1553			1553		
A	Electrification of UE villages													
1	Total BPL Hhs proposed to be electrified	Nos.	339.00	0.03	10.17	339.00	0.03	10.17	339.00	0.03	10.17	339.00	0.03	10.17
2	New 11 KV Line	Kms.	42.00	5.16	216.72	42.00	5.16	216.72	42.00	5.16	216.72	42.00	5.16	216.72
3	New 11 KV Line	Kms.	361.80	4.69	1696.84	361.80	4.69	1696.84	361.80	4.69	1696.84	361.80	4.69	1696.84
4	New 11 KV Line DTR	Nos.	1.00	2.04	2.04	1.00	2.04	2.04	1.00	2.04	2.04	1.00	2.04	2.04
5	New 11 KV Line DTR	Nos.	29.00	1.20	34.80	29.00	1.20	34.80	29.00	1.20	34.80	29.00	1.20	34.80
6	New 11 KV Line DTR	Nos.	6.00	1.75	10.50	6.00	1.75	10.50	6.00	1.75	10.50	6.00	1.75	10.50
7	New LT Overhead Line	Kms.	3.10	4.10	12.71	3.10	4.10	12.71	3.10	4.10	12.71	3.10	4.10	12.71
8	New LT Overhead Line	Kms.	8.47	4.70	39.81	8.47	4.70	39.81	8.47	4.70	39.81	8.47	4.70	39.81
9	New LT Overhead Line	Kms.	26.23	3.79	99.41	26.23	3.79	99.41	26.23	3.79	99.41	26.23	3.79	99.41
10	New LT Overhead Line	Kms.	2.75	4.07	11.19	2.75	4.07	11.19	2.75	4.07	11.19	2.75	4.07	11.19
	Total of A. Electrification of UEV				2134.20			2134.20			2134.20			2134.1952
C.	SAGY													
11	New 11 KV Line	Kms.	17.44	5.16	89.99	17.44	5.16	89.99	17.44	5.16	89.99	17.44	5.16	89.9904
	Total of C. Sansad Adarsh Gram Yozna				89.99			89.99			89.99			89.9904
D.	Connecting / Unconnecting HHs													
12	Total BPL Hhs proposed to be electrified	Nos.	1220.00	0.03	36.60	1214.00	0.03	36.42	1214.00	0.03	36.42	1214.00	0.03	36.42
13	New 11 KV Line	Kms.	44.00	5.16	227.04	20.00	5.16	103.20	20.00	5.16	103.20	20.00	5.16	103.2000
14	New 11 KV Line	Kms.	428.09	4.69	2007.74	143.85	4.69	674.66	143.85	4.69	674.66	143.85	4.69	674.6565
15	New 11 KV Line DTR	Nos.	51.00	1.20	61.20	20.00	1.20	24.00	20.00	1.20	24.00	20.00	1.20	24.00
16	New 11 KV Line DTR	Nos.	24.00	1.75	42.00	4.00	1.75	7.00	4.00	1.75	7.00	4.00	1.75	7.00
17	New 11 KV Line DTR	Nos.	7.00	2.04	14.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	New LT Overhead Line	Kms.	13.12	4.10	53.79	1.34	4.70	6.30	1.34	4.70	6.30	1.34	4.70	6.30
19	New LT Overhead Line	Kms.	68.50	4.70	321.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	New LT Overhead Line	Kms.	0.00	0.00	0.00	30.22	3.79	114.53	30.22	3.79	114.53	30.22	3.79	114.53
21	New LT Overhead Line	Kms.	0.00	0.00	0.00	6.70	4.07	27.27	6.70	4.07	27.27	6.70	4.07	27.27
	Total of D. Connecting / UnConnecting HHs				2764.60			993.38			993.38			993.3773

E.	Metering	No. of DTR meter Proposed in DDUGJY (10 KVA)	Nos.	3.00	0.16	0.48	3.00	0.16	0.48	3.00	0.16				
22	DTR Metering	No. of DTR meter Proposed in DDUGJY (100 KVA)	Nos.	76.00	0.16	12.16	76.00	0.16	12.16	76.00	0.16				0.48
23	DTR Metering	No. of DTR meter Proposed in DDUGJY (25 KVA)	Nos.	149.00	0.16	23.84	149.00	0.16	23.84	149.00	0.16				12.16
24	DTR Metering	No. of DTR meter Proposed in DDUGJY (250 KVA)	Nos.	11.00	0.16	1.76	11.00	0.16	1.76	11.00	0.16				23.84
25	DTR Metering	No. of DTR meter Proposed in DDUGJY (315 KVA)	Nos.	1.00	0.16	0.16	1.00	0.16	0.16	1.00	0.16				1.76
26	DTR Metering	No. of DTR meter Proposed in DDUGJY (63 KVA)	Nos.	141.00	0.16	22.56	141.00	0.16	22.56	141.00	0.16				0.16
27	DTR Metering	11KV Feeder Meters Required for Meterization Without CT/PT	Nos.	31.00	0.13	4.03	31.00	0.13	4.03	31.00	0.13				22.56
28	Feeder Metering	Installation of New Meters(1-Ph Domestic and Commercial Meters)	Nos.	15005.00	0.03	450.15	15005.00	0.03	450.15	15005.00	0.03				4.03
29	L.T Metering(Consumer Metering)	Total of E.Metering	Nos.			515.14			515.14						450.15
F.	System Strengthening														515.14
31	New 33 KV Bay	33 KV Bay	Nos.	5.00	10.22	51.10	2.00	10.22	20.44	2.00	10.22				20.44
32	New 33 KV Line	33KV LINE ON STEEL TUBULAR POLES WITH DOG CONDUCTOR	Kms.	209.00	8.02	1676.18	79.00	8.02	633.58	79.00	8.02				633.58
33	New 33/11 KV S/S	1x3.15	Nos.	6.00	151.94	911.64	3.00	151.94	455.82	3.00	151.94				455.82
34	New 11 KV Line	STEEL TUBULAR POLES WITH RABBIT CONDUCTOR	Kms.	14.00	5.16	72.24	0.00	0.00	0.00	0.00	0.00				0.00
35	New 66 KV Line	66 KV Line on H-Beam with Panther conductor	Kms.	5.00	16.15	80.75	0.00	0.00	0.00	0.00	0.00				0.00
36	New 66/11 KV S/S	1x6.3	Nos.	1.00	284.67	284.67	0.00	0.00	0.00	0.00	0.00				0.00
	Total of F.System Strengthening					3076.58			1109.84						1109.84
	Total Cost of Project					8580.51			4842.54						4842.5429

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed by JKPD			Eligible cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	9.00			9.00			9.00			9.00		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	11.00			0.00			0.00			0.00		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	44.00			42.00			42.00			42.00		
d.	Total no. of habitations Covered	Nos.	123.00			71.00			71.00			71.00		
e.	Rhbs covered (incl.BPL Hhs)	Nos.	2900.00			2181.00			2181.00			2181.00		
f.	BPL Hhs covered	Nos.	1559.00			1110.00			1110.00			1110.00		
A	Electrification of UE villages													
1	BPL Hhs	Nos.	339.00	0.03	10.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	New 11 KV Line	Kms.	42.00	5.16	216.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	New 11 KV Line	Kms.	361.80	4.69	1696.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	New 11 KV Line DTR	Nos.	1.00	2.04	2.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	New 11 KV Line DTR	Nos.	29.00	1.20	34.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	New 11 KV Line DTR	Nos.	6.00	1.75	10.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	New LT Overhead Line	Kms.	3.10	4.10	12.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	New LT Overhead Line	Kms.	8.47	4.70	39.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	New LT Overhead Line	Kms.	26.23	3.79	99.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	New LT Overhead Line	Kms.	2.75	4.07	11.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of A. Electrification of UEV				2134.20			0.00			0.00			0.00
C.	SAGY													
11	New 11 KV Line	Kms.	17.44	5.16	89.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of C. Sausad Adarsh Gram Yozna				89.99			0.00			0.00			0.00
D.	Connecting / Unconnecting HHs													
12	BPL Hhs	Nos.	1220.00	0.03	36.60	1110.00	0.03	33.30	1110.00	0.03	33.30	1110.00	0.03	33.30
13	New 11 KV Line	Kms.	44.00	5.16	227.04	24.00	5.16	123.84	24.00	5.16	123.84	24.00	5.16	123.84
14	New 11 KV Line	Kms.	428.09	4.69	2007.74	217.33	4.69	1019.28	217.33	4.69	1019.28	217.33	4.69	1019.2777
15	New 11 KV Line DTR	Nos.	51.00	1.20	61.20	30.00	1.20	36.00	30.00	1.20	36.00	30.00	1.20	36.00
16	New 11 KV Line DTR	Nos.	24.00	1.75	42.00	20.00	1.75	35.00	20.00	1.75	35.00	20.00	1.75	35.00
17	New 11 KV Line DTR	Nos.	7.00	2.04	14.28	6.00	2.04	12.24	6.00	2.04	12.24	6.00	2.04	12.24
18	New LT Overhead Line	Kms.	13.12	4.10	53.79	3.40	4.10	13.94	3.40	4.10	13.94	3.40	4.10	13.940
19	New LT Overhead Line	Kms.	68.50	4.70	321.95	38.36	4.70	180.29	38.36	4.70	180.29	38.36	4.70	180.292
20	New LT Overhead Line	Kms.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	New LT Overhead Line	Kms.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of D. Connecting / UnConnecting HHs				2764.60			1453.89			1453.89			1453.8897

[illegible]

Abstract: Scope of Works and Estimated Cost.

State : Jammu & Kashmir

Utility: J&K PDD

Name of District : Kargil

Name of Scheme: DDUGJY

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per revised cost proposed By JKPD			Eligible revised cost recommended by REC		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	9			9			9			9		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	8			8			8			8		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	12			12			12			12		
d.	Total no. of habitations Covered	Nos.	55			55			55			55		
e.	RHs covered (incl BPL Hhs)	Nos.	879			879			879			879		
f.	BPL Hhs covered	Nos.	304			304			304			304		
A	Electrification of UE villages													
1	BPL Hhs	Nos.	198.00	0.03	5.94	198.00	0.03	5.94	198.00	0.03	5.94	198.00	0.03	5.94
2	New 11 KV Line DTR	Nos.	22.00	0.91	20.02	22.00	0.91	20.02	22.00	0.91	20.02	22.00	0.91	20.02
3	New 11 KV Line DTR	Nos.	5.00	1.20	6.00	5.00	1.20	6.00	5.00	1.20	6.00	5.00	1.20	6.00
4	New 11 KV Line DTR	Nos.	4.00	1.75	7.00	4.00	1.75	7.00	4.00	1.75	7.00	4.00	1.75	7.00
5	New 11 KV Spur Line	Kms.	237.20	4.36	1034.19	237.20	4.36	1034.19	237.20	4.36	1034.19	237.20	4.36	1034.19
6	New LT Overhead Line	Kms.	47.50	3.79	180.03	47.50	3.79	180.03	47.50	3.79	180.03	47.50	3.79	180.03
7	New LT Overhead Line	Kms.	28.10	4.07	114.37	28.10	4.07	114.37	28.10	4.07	114.37	28.10	4.07	114.37
	Total of A. Electrification of UEV				1367.54			1367.54			1367.54			1367.54
D.	Connecting / Unconnecting HHs													
	BPL Hhs	Nos.	106.00	0.03	3.18	106.00	0.03	3.18	106.00	0.03	3.18	106.00	0.03	3.18
9	New 11 KV Line DTR	Nos.	1.00	0.91	0.91	1.00	0.91	0.91	1.00	0.91	0.91	1.00	0.91	0.91
10	New 11 KV Line DTR	Nos.	8.00	1.20	9.60	3.00	1.20	3.60	3.00	1.20	3.60	3.00	1.20	3.60
11	New 11 KV Line DTR	Nos.	10.00	1.75	17.50	3.00	1.75	5.25	3.00	1.75	5.25	3.00	1.75	5.25
12	New 11 KV Spur Line	Kms.	147.70	4.36	643.97	56.20	4.36	245.03	56.20	4.36	245.03	56.20	4.36	245.03
13	New LT Overhead Line	Kms.	31.90	3.79	120.90	12.00	3.79	45.48	12.00	3.79	45.48	12.00	3.79	45.48
14	New LT Overhead Line	Kms.	35.50	4.07	144.49	8.95	4.07	36.43	8.95	4.07	36.43	8.95	4.07	36.43
	Total of D. Connecting / UnConnecting HHs				940.55			339.88			339.88			339.88

E.	Metering		Nos.	6.00	0.96	6.00	0.16	0.96	6.00	0.16	0.96	6.00	0.16	0.96	6.00	0.16	0.96
15	DTR Metering	No. of DTR meter Proposed in DDUGJY (10 KVA)	Nos.	6.00	0.96	6.00	0.16	0.96	6.00	0.16	0.96	6.00	0.16	0.96	6.00	0.16	0.96
16	DTR Metering	No. of DTR meter Proposed in DDUGJY (100 KVA)	Nos.	85.00	13.60	85.00	0.16	13.60	85.00	0.16	13.60	85.00	0.16	13.60	85.00	0.16	13.60
17	DTR Metering	No. of DTR meter Proposed in DDUGJY (16 KVA)	Nos.	9.00	1.44	9.00	0.16	1.44	9.00	0.16	1.44	9.00	0.16	1.44	9.00	0.16	1.44
18	DTR Metering	No. of DTR meter Proposed in DDUGJY (25 KVA)	Nos.	61.00	9.76	61.00	0.16	9.76	61.00	0.16	9.76	61.00	0.16	9.76	61.00	0.16	9.76
19	DTR Metering	No. of DTR meter Proposed in DDUGJY (250 KVA)	Nos.	16.00	2.56	16.00	0.16	2.56	16.00	0.16	2.56	16.00	0.16	2.56	16.00	0.16	2.56
20	DTR Metering	No. of DTR meter Proposed in DDUGJY (63 KVA)	Nos.	124.00	19.84	124.00	0.16	19.84	124.00	0.16	19.84	124.00	0.16	19.84	124.00	0.16	19.84
21	LT Metering(Consumer Metering)	Installation of New Meters(1-Ph Domestic and Commercial Meters)	Nos.	21190.00	635.70	21190.00	0.03	635.70	21190.00	0.03	635.70	21190.00	0.03	635.70	21190.00	0.03	635.70
22	LT Metering(Consumer Metering)	Installation of New Meters(3-Ph Domestic and Commercial Meters)	Nos.	310.00	15.53	310.00	0.05	15.53	310.00	0.05	15.53	310.00	0.05	15.53	310.00	0.05	15.5186
23	LT Metering(Consumer Metering)	Replacement of Defective Meters(1-Ph Domestic and Commercial Meters)	Nos.	249.00	2.49	249.00	0.01	2.49	249.00	0.01	2.49	249.00	0.01	2.49	249.00	0.01	2.490
		Total of E.Metering			701.88			701.881			701.881			701.881			701.8686
F.	System Strengthening																
24	New 11 KV Line	STEEL TUBULAR POLES WITH RABBIT CONDUCTOR	Kms.	286.93	5.50	1578.12	5.50	5.50	34.00	5.50	187.00	34.00	5.50	187.00	34.00	5.50	187.00
25	New 33 KV Bay	33 KV Bay	Nos.	2.00	34.92	69.84	2.00	34.92	2.00	34.92	69.84	2.00	34.92	69.84	2.00	34.92	69.84
26	New 66 KV Line	66 KV LINE ON H-BEAMS WITH WOLF CONDUCTOR	Kms.	177.00	13.74	2431.98	13.74	824.40	60.00	13.74	824.40	60.00	13.74	824.40	60.00	13.74	824.40
27	New 66/11 KV S/S	1x6.3	Nos.	2.00	249.75	499.50	1.00	249.75	1.00	249.75	249.75	1.00	249.75	249.75	1.00	249.75	249.75
28	New 66/11 KV S/S	2x10	Nos.	1.00	503.34	503.34	1.00	503.34	1.00	503.34	503.34	1.00	503.34	503.34	1.00	503.34	503.34
		Total of F.System Strengthening			5082.78			1834.33			1834.33			1834.33			1834.330
		Total Cost of Project			8092.748			4243.63			4243.63			4243.63			4243.6211

State : Jammu & Kashmir

Name of District : Kargil

Name of Scheme: PMDP Rural

Utility: J&K PDD

Sr. No.	Item of Work	Unit	As per Original DPR			As per approved cost by MC			As per cost proposed By JKPD			(Amount in Rs. Lakhs)		
			Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Total Qty	Unit Rate	Amount	Eligible Total Qty	Unit Rate	Amount
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
I	Scheme Coverage													
a.	Blocks Covered	Nos.	9			9			9			9		
b.	Un-Electrified Village(s) (UEV) Covered	Nos.	8			0			0			0		
c.	Partially Electrified Village(s) (PEV) Covered	Nos.	12			12			12			12		
d.	Total no. of habitations Covered	Nos.	55			21			21			21		
e.	Rhhs covered (incl.BPL Hhs)	Nos.	879			293			293			293		
f.	BPL Hhs covered	Nos.	304			106			106			106		
A	Electrification of UE villages													
1	BPL Hhs	Nos.	198.00	0.03	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	New 11 KV Line DTR	Nos.	22.00	0.91	20.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	New 11 KV Line DTR	Nos.	5.00	1.20	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	New 11 KV Line DTR	Nos.	4.00	1.75	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	New 11 KV Spur Line	Kms.	237.20	4.36	1034.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	New LT Overhead Line	Kms.	47.50	3.79	180.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	New LT Overhead Line	Kms.	28.10	4.07	114.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total of A. Electrification of UEV				1367.54			0.00			0.00			0.00
D.	Connecting / Unconnecting HHs													
8	BPL Hhs	Nos.	106.00	0.03	3.18	106.00	0.03	3.18	106.00	0.03	3.18	106.00	0.03	3.18
9	New 11 KV Line DTR	Nos.	1.00	0.91	0.91	1.00	0.91	0.91	1.00	0.91	0.91	1.00	0.91	0.91
10	New 11 KV Line DTR	Nos.	8.00	1.20	9.60	7.00	1.20	8.40	7.00	1.20	8.40	7.00	1.20	8.40
11	New 11 KV Line DTR	Nos.	10.00	1.75	17.50	7.00	1.75	12.25	7.00	1.75	12.25	7.00	1.75	12.25
12	New 11 KV Spur Line	Kms.	147.70	4.36	643.97	116.50	4.36	507.94	116.50	4.36	507.94	116.50	4.36	507.94
13	New LT Overhead Line	Kms.	31.90	3.79	120.90	24.40	3.79	92.48	24.40	3.79	92.48	24.40	3.79	92.48
14	New LT Overhead Line	Kms.	35.50	4.07	144.49	30.20	4.07	122.91	30.20	4.07	122.91	30.20	4.07	122.91
	Total of D. Connecting / Unconnecting HHs				940.55			748.07			748.07			748.07

E.	Metering	No. of DTR meter Proposed in DDUGJY (10 KVA)	Nos.	6.00	0.16	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	DTR Metering	No. of DTR meter Proposed in DDUGJY (10 KVA)	Nos.	6.00	0.16	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	DTR Metering	No. of DTR meter Proposed in DDUGJY (100 KVA)	Nos.	85.00	0.16	13.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	DTR Metering	No. of DTR meter Proposed in DDUGJY (16 KVA)	Nos.	9.00	0.16	1.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	DTR Metering	No. of DTR meter Proposed in DDUGJY (25 KVA)	Nos.	61.00	0.16	9.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	DTR Metering	No. of DTR meter Proposed in DDUGJY (250 KVA)	Nos.	16.00	0.16	2.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	DTR Metering	No. of DTR meter Proposed in DDUGJY (63 KVA)	Nos.	124.00	0.16	19.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	LT Metering(Consumer Metering)	Installation of New Meters(1-Ph Domestic and Commercial Meters)	Nos.	21190.00	0.03	635.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	LT Metering(Consumer Metering)	Installation of New Meters(3-Ph Domestic and Commercial Meters)	Nos.	310.00	0.05	15.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	LT Metering(Consumer Metering)	Replacement of Defective Meters(1-Ph Domestic and Commercial Meters)	Nos.	249.00	0.01	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F.	System Strengthening	Total of E. Metering				701.88									0.00				0.00
24	New 11 KV Line	STEEL TUBULAR POLES WITH RABBIT CONDUCTOR	Kms.	286.93	5.50	1578.12	241.73	5.50	1329.52	241.73	5.50	1329.52	241.73	5.50	1329.52	241.73	5.50	1329.515	
25	New 33 KV Bay	33 KV Bay	Nos.	2.00	34.92	69.84	1.00	34.92	34.92	1.00	34.92	34.92	1.00	34.92	34.92	1.00	34.92	34.92	
26	New 66 KV Line	66 KV LINE ON H-BEAMS WITH WOLF CONDUCTOR	Kms.	177.00	13.74	2431.98	106.00	13.74	1456.44	106.00	13.74	1456.44	106.00	13.74	1456.44	106.00	13.74	1456.44	
27	New 66/11 KV S/S	1x6.3	Nos.	2.00	249.75	499.50	1.00	249.75	249.75	1.00	249.75	249.75	1.00	249.75	249.75	1.00	249.75	249.75	
28	New 66/11 KV S/S	2x10	Nos.	1.00	503.34	503.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Total of F. System Strengthening					5082.78						3070.63			3070.63			3070.625	
	Total Cost of Project					8092.75						3818.70			3818.70			3818.695	