POWER GRID CORPORATION OF INDIA LIMITED CORPORATE PLANNING DEPARTMENT

Control of the Section of the Control of the Section of the Control of the Contro

INTER OFFICE MEMO

From: Corporate Planning Department

To: As per distribution

Ref. No.; C/CP/ Sikkim Generation Projects

Date: August 19, 2009

Prior approval of the Government of India under Section 68 of the Electricity Act, 2003 for "Transmission System for transfer of power from generation projects in Sikkim to NR/WR" and "Transmission System for development of pooling station in Northern part of West Bengal and transfer of power from Bhutan to NR/WR".

Please find attached herewith copy of MoP's letter No. 11/4/2007-PG dated August 18, 2009 conveying approval of Government of India under Section 68 of Electricity Act, 2003 for "Transmission System for transfer of power from generation projects in Sikkim to NR/WR" and "Transmission System for development of pooling station in Northern part of West Bengal and transfer of power from Bhutan to NR/WR".

This is for your kind information and necessary action, please.

(Seema Gupta) AGM (CP)

Distribution:

CONTRACTOR OF THE SAME and the second second

ED (Engg.-II)/ ED (CMG)/ ED (ER-I) / ED (ER-II)

GM (Engg.-SEF)

Control Section Control of the Contr

FROM : MINISTRY OFPOWER



No.11 /4/2007-PG

भारत सरकार Government of India विद्युत मंत्रालय

Ministry of Power Shram Shakti Bhawan, Rafi Marg, New Deihi - 110001 Telefax No. 23730264

New Delhi, (8 August, 2009

To

CMD POCIL Gurgaon

Prior Approval of the Government under Section 68 of the Electricity Act, 2003 for "Transmission System for transfer of power from generation projects in Sikkim to NRWR" and "Transmission System for development of pooling station in Northern part of West Bengal and transfer of power from Bhutan to NRWR".

Sir.

! am directed to refer to PGCIL's letter No. C/CP/Sikkim Generation Projects dated 25.5.2009 and in supersession of Ministry of Power's letter of even number dated 25.10:2007 and 5.9.2008 on the above subject, the prior approval of the Central Government under sub-section (1) of Section 68 of the Electricity Act, 2003 is hereby accorded with the scope of works as discussed and agreed in the 27the meeting of the Standing Committee on transmission system planning of Northern Region held on 30.5.2009 at Nainital, Ultrarakhand for "Transmission System for transfer of power from generation projects in Sikidm to NR/WR* and "Transmission System for development of pooling sixtion in Northern part of West Bengal and transfer of power from Shutan to NR/WR" as per annex-I and annex-II.

The approval is subject to compliance of (a) the requirement of the relevant provisions of the Electricity Act, 2003, as amended from time to time and the rules and regulations framed thereunder and (b) the rules governing the overhead lines as specified in the Indian Electricity Rules, 1956 till they are substituted by corresponding rules framed under the Electricity Act, 2003.

This approval is also subject to the following conditions:

The implementing agency will commence construction of the project within 3

years, unless this term is extended by the Ministry of Power. Ministry of Power may withdraw the approval before the explry of the period of 3 2.

years after giving a one-month notice.

Yours falthfully

Under Secretary to the Govt, of India

te Macs. Su euro ec Gille

THE REPORT OF THE PARTITION

Annex-I

HOURS STATES

1. "Transmission System for Transfer of power from Generation projects in Sikkim to NR/WR" - Revised

PARTA

- Establishment of new 2x315 MVA, 400/220kV sub-station at Kishangani
- ii) LILO of Siliguri (Existing) Purnes 400kV D/o line(quad) at new pooling station Kishenganj
- iii) LiLO of Siligun (Existing) Purner 400kV D/o line(on which reconductoring is being carried out) at Kishangani with the higher capacity(HTLS) conductor
- iv) LILO of Siliguri Dalkhola 220kV D/c line at new pooling station at Kishangani
- V) LiLO of Gangtok-Meil 132kV S/c line upto Rangpo, where Chuzachen-Rangpo 132kV D/O would be connected so as to form Chuzachen-Gangtok and Chuzachen-Meili 132kV S/c lines [This would be a temporary arrangement till establishment of Rangpo pooling substation under Part-B of the scheme and termination of Gangtok-Rangpo, Melli - Rangpo and Chuzachen-Rangpo 132kV lines at Rangpoj

PART-B:

- Establishment of 220/132kV, 3x100MVA Gas Insulated Substation at Rangpo
- II) Establishment of 10x167MVA, 1 phase, 400/220kV Gas Insulated substation at New Melli
- iii) LiLO of Teesta III Kishangani 400kV D/c(quad) (Teesta III Kishangani 400 kV D/c line to be constructed through JV rout) at New Melli
- iv) Rangpo New Melli 220kV D/c line (with twin Moose conductor)
- v) LILO of Gangtok-Rangit 132kV 5/c line at Rangpo and termination of Gangtok-Rangpo/Chujachen and Melli - Rangpo/Chujachen 132kV lines (constructed under part-A through LILO of Gangtok-Melli 132kV S/c line upto Rangpo) at Rangpo S/s
- vi) LILO of Teesta V Siliguri 400kV D/c line at New Melli
- vii) Kishangan] Patna 400kV D/c (quad) line

HASCICO EDDS DS

70580C+++51+16+06.

Annex-11

- "Transmission System for development of pooling station in Northern part of West Bengal and transfer of power from Sikkim/Bhutan to NR/WR"- Revised.
 - f) New 2x315MVA, 400/225kV AC & HVDC sub-station with ± 800kV, 3000MW converter module at new pooling station in Alipurduer
 - ii) Extension of ± 800 kV HVDC station with 3000 MW inverter module at Agra
 - iii) LILO of Bishwanath Charlyali Agra HVDC line at new pooling station in Alipurduar for parallel operation of the HVDC station
 - ly) LILO of Bongaigaon Siliguri 400kV D/c(quad) line (Bongaigaon- Siliguri 400kV D/c line under PVI. Sector) at new pooling station in Allpurduar
 - 1) III A of Tala Siliguit 400k)/ Dir line at new nooling station in Allourduar
 - VI) LILO of Sirpers Salahati 220 kV D/O line at New Pooling station in Allourdust
 - VII) "PUTNISHINGUID-L (Generation project in Dhuton) Alipurduar 199 KV EVC with quad conductor (Indian portion)
 - VIII) Earth electrode line at new pooling station at Allourduar
 - ix) Earth electrode line at Agra HVDC Terminal

50 WHZS:28 688Z 8Z 1579

_005002: 157:15.00: 15F:014