#### HIMURJA

(H.P. Govt. Energy Development Agency) Shimla-171009

No. HIMURJA/ SHP –jiwa-II(BM)/2009- 5795

Dated : 116 07

To

M/S Behl Motors,

Plot No., 6&7 Industrial Area, Phase-III,

Souli Khad Mandi Distt. Mandi

5ab.:-

Consent for exclusive, time bound right for preparation of Project Report for the Small

Hydel Project Jiwa-II (1.00 MW) in Distt. Kullu Himachal Pradesh.

Sir.

I am directed to inform that after considering your—application for the self identified project the State Government has consented to give you the exclusive right for preparation of DPR for subsequent implementation of SHP in H.P. The details of the project for which consent has been granted is as below:-

Sr. No.	Name of the Project	River/ Stream	Distt.	Diversio Elevatio		Estimated Capacity (MW)
1	Jiwa-II	Jiwa Khad	Kullu	1580	1440	1.00MW

### . PFR FINALISATION

The IPP shall submit a comprehensive PFR to Himurja prepared by a consultant of repute, credentials to be established in the PFR, within two months of issue of this letter. The PFR should include measurement & calculations so as to accurately establish the location of the project features, without changing allotted elevations, as well as refining the design discharge leading to a proposed installed Capacity, which can thereafter be firmed up during DPR preparation stage.

Capacity changes in the DPR will be decided as per policy of the State Govt. as applicable from time to time.

IPP will have to deposit security, processing fee, upfront premium based on the Installed Capacity proposed in the PFR alongwith the submission of the PFR.

### 2 SECURITY (REFUNDABLE)

Furnishing of Security charges in the shape of Bank Guarantee or Demand draft (refundable) in favour of "DIRECTOR HIMURJA" payable at Shimla. Security charges to be taken from the bonafide Himachali. Cooperative society/Company comprising of the bonafide Himachalis shall be in favour of Director HIMURJA payable at Shimla which shall be as follows:-

- (i) Upto 2MW Rs. 50,000/- in shape of Bank Guarantee or Rs. 25,000/- in the shape of Demand Draft.
- (ii) Beyond 2MW upto 5 MW Rs. 75,000/- in the shape of Bank Guarantee or Rs.35,000/- in the shape of Demand Draft.

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Ken.

In case of others, the security charges will be paid in cash or by way or demand @ Rs. 50,000/- per MW.

The Security charges shall be based on the capacity finalized by the IPP during PFR finalization stage and it will be paid in favour of the Director, HIMURJA.

# PROCESSING FEE (NON-REFUNDABLE)

Furnishing of the Processing Fee (non-refundable) in favour of "Director, HIMURJA" payable at Shimla. The processing fee for Himachali, Cooperative society/Company comprising of the bonafide Himachalis shall be Rs. 25,000/- upto 2 MW and beyond 2.00 MW upto 5 MW @ Rs.25,000/- + Rs.10,000/- per MW for the capacity exceeding 2 MW. For others, the processing fee shall be Rs. 2.00 lac per Project.

If an IPP enhances the capacity of already allotted Project after Techno Economic Clearance/ signing of IA then the IPP shall be required to furnish the processing fee afresh at the rate specified above.

The processing fee shall be based on the capacity finalized by the IPP during PFR finalization stage and it will be paid in favour of the Director, HIMURJA.

# 4. UP-FRONT PREMIUM (NON REFUNDABLE)

Up-front premium shall be charged as per Hydro Power Policy 2006 read with subsequent amendments notified from time to time.

- 5. The IPP or his agents shall carry out the requisite detailed investigations and techno-economic studies of the Project and shall submit a Detailed Project Report to HIMURJA within a period of 24 months from the date of issue of this consent letter. If the IPP i.e. M/S Behl Motors, Plot No. 6&7, Industrial Area, Phase-III, Sauli khad Mandi Distt. Mandi does not take effective steps to undertake Survey & investigation within a period of 6 (six) months from the date of issue of consent letter, the consent shall be automatically withdrawn after forfeiting the security charges and other applicants shall be considered for preparation of the DPR.
- 6. The IPP shall submit monthly discharge data and quarterly overall progress reports to Himurja on the Proforma attached at Annexure- 'A' & 'B'.
- 7. Following milestones shall be binding on the IPP:-

Sr. No.	Milestones	Time Period	
1	Submission of Detailed Survey & Investigation Report (DSI)	Incorporating monthly discharge data of the stream by including discharges for two lean seasons (November to March) after issue of consent letter. This report shall be submitted to Himurja within 20 months of issue of letter of consent	
2	Submission of Detailed Project Report (DPR) as per CEA/ CWC Guidelines	Within 24 months from the issue of consent letter. On the request of the IPP extension in time for submission of DPR will only be given upto 6 (six) months beyond 24 months after issue of consent letter for valid reasons after charging requisite fee as mentioned in the consent letter.	



Obtain Techno-Economic Clearance(TIC) from Government/HPSPH	The Techno-Leonomic Clearance (TEC) shall be accorded by HPSER on behalf of the Government within six months from the date of receipt of the Detailed project Report. After the submission of the DPR, IPP shall attend to the observations of Government./ Himurja// HPSER within thirty days from the date of conveying of such observations with regard to DPR/IIC.
Confirmation of Interconnection Point	Two months after the DPR has been submitted to Himurja / HPSEB, the IPP shall apply to the appropriate authority (Distribution/Transmission Licensee) for finalization/confirmation of interconnection point.
Signing of 1A	Within two month of accordance of TEC or within 30 months after issue of consent letter whichever is earlier.

The IPP shall stick to the time schedule for the investigation of the project and submission of the DPR.

- 8. In the event of the IPP being unable to submit the DPR within 24 months from the date of issuing this consent letter, the IPP can seek extension in time beyond 24 months for submission of DPR for valid reasons. The extension can be accorded for a period not exceeding 6 months by charging extension fee of Rs. 10,000/- per MW per month. The extension fees shall be in the name of Director, Himurja.
- 9. Detailed Project Report submission date shall be reckoned only after it has been found that the report is in conformity with CEA/ CWC guidelines. The reports and studies shall be prepared by reputed consultants who have experience of handling the complete task of geological & hydrological investigation, construction, erection, commissioning and operation of hydroelectric projects. Complete details of the consultants and their experience shall be included in the DPR or annexed therein.
- 10. HIMURJA, on the receipt of Detailed Project Report (DPR), will scrutinize the DPR from the angle of techno- economic viability of the project as well as optimum utilization of the potential. After its scrutiny the HIMURJA will forward the DPR to HPSEB for accordance of TEC. During examination of DPR HIMURJA/HPSEB may point out the defects and deficiencies affecting the techno-economic viability. IPP is expected to make good the defects promptly and if the IPP fails to remove the defects or deficiencies, as pointed out by the HIMURJA/HPSEB, within 30 days from the dispatch of the communication, the Government shall be at liberty to withdraw the consent. The Government also reserves the rights to modify, delete or add any of the conditions, criteria at its own discretion and shall be at liberty to cancel the consent at a later stage if it is found that some information has been supplied by the IPP about the Project and the firm.
  - 11. If the performance of this consent or of any obligation of IPP is prevented, restricted or interfered with for any reasons of; fire, explosion, epidemic, cyclone, earthquake, flood, unforeseen natural calamity, war, revolution, requirement of any Government or any sub-division, authority or representative of any such Government; or any other act whatsoever, whether similar or dissimilar to those enumerated, beyond the reasonable control of the party hereto; the party so affected upon giving prompt notice to other party shall be excused from such performance to the extent of such prevention, restriction of interference for the period it persists provided that the party so affected shall make its best efforts to avoid or remove causes of non-performance, if possible, and shall



continue performance hereunder with the numost dispatch whenever such causes are removed. If the force majeure such as war, civil war, insurrection, riots, revolutions, fires, floods, epidemies, quarantine, restrictions, freight embargoes, radioactivity, earthquakes, cloudbursts, landslides and excessive snow persists for continuous period of the consent letter or more, the parties shall meet and decide about the further course of action.

- 12. In case the IPP does not find the Project to be feasible from techno-economic considerations or from any other aspect, the IPP shall hand over to the HIMURJA all the Project Reports and any other connected documents etc. as may have been collected and/or prepared by the IPP during the course of investigations.
- 13. The Government after having concluded that the Project is techno-economically viable may enter into an Implementation Agreement with the IPP within a period of 30 months from the date of issue of consent letter for the execution of project on terms and conditions in accordance with 11.P. Hydro Power Policy 2006 read with various amendments in it notified from time to time.
- The IPP shall set up its office within State of Himselest Product after signing of traplementation Agreement and furnish the proof thereof.
- 15. This consent shall be restricted within the approved parameters or this consent letter i.e. to utilize water of Jiwa Khad/ Stream in elevation range between El. ± 1580 m & El. ±1440m on Right/Left Bank, on which this project is envisaged unless otherwise approved by the H.P. Government. The H.P. Govt, shall be at liberty to cancel the consent—if any violation on this account is discovered at a later stage.
- 16. The IPP shall have to obtain the following from different Departments and furnish the same at the time of submission of the Detailed Project Report or earlier:
  - NOC from I&PH & Revenue Department- stating that the proposed Projects does not infringe with the drinking and irrigation rights of the local inhabitants and of the ownership of traditional water mills i.e. Gharats.
  - 2 NOC from the Gram Panchayat through Panchayat Secretary within one month's time.
  - 3. NOC from the Fisheries Department if the stream is in the negative list.
  - 4. NOC from HPPWD.
  - 5 NOC from Wild Life.
  - 17. NOCs from different Departments shall be furnished in original to the HIMURJA. The IPP is required to furnish an affidavit, on Rs. Si-stamp paper duly notarized, to the effect that hit the conditions in the NOCs obtained from the different Departments and Gram Panchayat shall be abided by them, incase an IA is signed with the IPP later on.
  - 18. The receipt of this communication and acceptance of consent conditions aforesaid will be acknowledged within on month from the date of issue of this letter. In case, IPP's confirmation is not received or security, processing fee and other relevant essential documents, not deposited by the due date it shall be presumed that IPP is not interested in taking up the project and consent shall be treated as withdrawn.



Implementation Agreement same

free power royalty (Energy) as per the tonowing rates of the

Govt at the time of signing of Implementation Agreement. The Free power royalty liable to be charged for projects with an installed capacity up a MW will be at the rate of 12%, 15% & 24% (12% for first 12 years, 15% for next 18 years & 5 MW will be at the time of 1278, 1376 or 2476 (1276 for first 12 years, 1376 for first 12 years, 1376 for fremaining period of 10 years) or the rates applicable as per policy of the State Overnment at the time of signing of IA. For captive consumption within the state or sale to Ooverment at the one of arguing of 1/3. For captive consumption watern the successors the concessional royalty rates shall be 6%, 15% and 24% (6% for first IPSEB or its successors the concessional royalty rates shall be 6%, 15% and 24% (6% for first IPSEB). HIESED OF ITS SUCCESSION THE CONCESSIONAL royalty rates shall be 676, 1376 and 2779 (675) for remaining period of to 10 years). In case of capacity 12 years, 15% for next 18 years & 24% for remaining period of to 10 years). enhancement beyond 5 MW rates notified by government shall be applicable.

- The Govt. reserves the right to modify, delete or add any of the conditions, criteria, at its own discretion and shall be at liberty to withdraw the consent if at a later stage it is found that some information has been suppressed or false information has been supplied by IPP about the project. 20.
- HPSEB or its successor distribution companies shall have the right to first refusal for the power generated from this project except where the IPP intends to use it for captive consumption within 21
- For projects upto 5 MW, HPSEB or its successor entity shall buy the power at the tariff notified the State of H.P. from time to time by Himachal Pradesh Electricity Regulatory Commission.
- 23 Alongwith the acceptance letter of the consent, the following shall also be furnished by the IPP: An affidavit on a stamp paper of Rs.5/-only (duly notarized) to the effect that not more than three projects (including this project) are under execution with the IPP in the State.

- Other conditions of Hydro Power Policy 2006 read with amendments to same notified from time to time shall be applicable.
- HIMURJA/ H.P. Government shall provide necessary assistance in obtaining 24. 25.
- This consent letter is being issued in lieu of MOU and no separate MOU shall be signed by the clearances at State level. 26
- This consent letter is being issued under the orders and authorization of Deptt. of Non-Conventional Energy Sources, Govt. of Himachal Pradesh.

## Note:

- (1) The DPR shall clearly bring out the percentage potential utilization of the site and it would be preferable if the DPR demonstrates that the proposal shall lead to more than 75 % of the potential utilization of the site in a 75% dependable year.
- (2) Capacity firmed up in the DPR shall be treated as final for according TEC and signing of IA.
  - In case of default of any of the time frame and/or conditions of this consent letter. the Government shall be at liberty to withdraw the consent and forfeit the security and the project can thereafter be granted to other suitable party.

# 19. <u>ROYALTY</u>

In the event of this project being awarded to you for implementation, a separate agreement called Implementation Agreement shall be executed for supplying the royalty on water usages in shape of free power royalty (Energy) as per the following rates or the rates applicable as per policy of the State Govt. at the time of signing of Implementation Agreement.

The Free power royalty liable to be charged for projects with an installed capacity upto 5 MW will be at the rate of 12%, 15% & 24% (12% for first 12 years, 15% for next 18 years & 24% for remaining period of 10 years) or the rates applicable as per policy of the State Government at the time of signing of IA. For captive consumption within the state or sale to HPSEB or its successors the concessional royalty rates shall be 6%, 15% and 24% (6% for first 12 years, 15% for next 18 years & 24% for remaining period of to 10 years). In case of capacity enhancement beyond 5 MW rates notified by government shall be applicable.

- 20. The Govt. reserves the right to modify, delete or add any of the conditions, criteria, at its own discretion and shall be at liberty to withdraw the consent if at a later stage it is found that some information has been suppressed or false information has been supplied by IPP about the project.
- HPSEB or its successor distribution companies shall have the right to first refusal for the power generated from this project except where the IPP intends to use it for captive consumption within the State of H.P.
- For projects upto 5 MW, HPSEB or its successor entity shall buy the power at the tariff notified 22 from time to time by Himachal Pradesh Electricity Regulatory Commission.
- 23 Alongwith the acceptance letter of the consent, the following shall also be furnished by the IPP: An affidavit on a stamp paper of Rs.5/-only (duly notarized) to the effect that not more than three projects (including this project) are under execution with the IPP in the State.
- Other conditions of Hydro Power Policy 2006 read with amendments to same notified from 24. time to time shall be applicable.
- HIMURJA/ H.P. Government shall provide necessary assistance in obtaining 25. clearances at State level.
- This consent letter is being issued in lieu of MOU and no separate MOU shall be signed by the 26 government.
- This consent letter is being issued under the orders and authorization of Deptt. of Non-Conventional Energy Sources, Govt. of Himachal Pradesh.

#### Note:

- The DPR shall clearly bring out the percentage potential utilization of the site and it would be preferable if the DPR demonstrates that the proposal shall lead to more than 75 % of the (1) potential utilization of the site in a 75% dependable year.
- (2) Capacity firmed up in the DPR shall be treated as final for according TEC and signing of IA.
  - In case of default of any of the time frame and/or conditions of this consent letter, the Government shall be at liberty to withdraw the consent and forfeit the security and the project can thereafter be granted to other suitable party.

Himurja and H.P. government welcome you to the fraternity of independent power producers engaged in the infrastructural development of the State and reiterates its commitment to facilitate entrepresents in the State for over all growth and development, and wish your project all the success.

Yours faithfully.

Kashadigh Director,

HIMURIA, Urja Bhawan, Kasumpti, Shimla-171009.

Endst. No.: - A/A

Dated: ~

- Copy is forwarded to the following for information and necessary action:
  - Additional Chief Secretary / Principal Secretary / Secretary (Forests/ Revenue/ 1&PH/ PWD / Environment & S.T. / RD & Panchayati Raj / Fisheries) to the Govt. of H.P., Shimla-2
  - ii) Principal CCF (Wild Life), Himachal Pradesh.

All the Departments are requested to render necessary assistance to the IPP to prove or otherwise the feasibility and desirability of the project and formulation of the DPR. This consent be treated as Government permission to the IPP for investigating the project and obtaining various clearances for submission of DPR and possible setting up of the Small Hydro Power Project as described in the letter above.

- Pr. Secretary (NES), to the Govt. of H.P. for information.
- 3. The Director (SHP) MNRE Block No.-14 CGO Complex, Lodhi Road, New Delhi-110003 for information please.
- 4. Deputy Commissioner, Distt. Kullu, H.P.
- 5. The Superintending Engineer (TEC& Works) HPSEB, Block No-8A Kasumpti Shimla-9 for information and necessary action.
- 6. The Project Officer Himurja, Distt Kullu, H.P. for information and necessary action.

HIMURJA, Urja Bhawan, Kasumpti, Shimla-171009.

#### HIMURJA

(HP Govt. Energy Development Agency) Urja Bhawan, Kasumpti, Shimla-171 009.

No. HIMURJA/SHP-IA/SHP-IA/Jiwa-II(BM)/2009 8645 Dated Dec., 2020

To

M/S. Behl Motors. Plot No. 6 & 7, Industrial Area, Phase-III, Sauli Khad, Mandi (HP)

Subject:-

Supplementary Implementation Agreement for Jiwa II (1.75 MW) HEP in District Kullu (H.P.)

Dear sir.

This has reference to Supplementary Implementation Agreement (SIA) of Jiwa-H HEP (1.75MW) SHEP, District Kullu (H.P.) signed by you with H.P Govt. on 23<sup>rd</sup> day of December,2020. Enclosed please find one set of Supplementary Implementation Agreement in original for information and record at your end. You are requested to attend to the following points in regard to the projects being executed by you.

- i) This Supplementary Implementation Agreement and the already signed. Implementation Agreement dated 11.4.2013 shall be in force simultaneously till the validity of the Implementation Agreement.
- ii) The terms & conditions of the Implementation Agreement dated 11.4.2013 shall be treated as amended to the extent of this agreement. All the other terms and conditions of the Implementation Agreement dated 11.4.2013 between the First Party and the Second Party shall remain unchanged.
- iii) Second Party agrees to pay outstanding amount, if any, to the First Party, within a month from the date on communicating the same to the Second Party.
- iv) Both the parties agree that the Jiwa-II (1.75MW) SHEP shall be implemented subject to the terms and conditions mentioned in the already signed Implementation Agreement amended to the extent of this Agreement alongwith other terms & conditions of that Implementation Agreement dated 11.4.2013 between First Party and the Second Party.
- v) Second Party agrees that in case of any inadvertent omission or commission or mistakes. appearing in this Agreement (SIA), are liable to be rectified at any time on or after commissioning of the project to bring the terms and conditions in accordance with the extent of Hydro Power Policy/Rules and Guidelines if the State Government that may be enforced from time to time.
- If at a later stage, it is found that some information has been suppressed or false vi) documents have been supplied by you at the time of signing of SIA or subsequently, the whole responsibility will be yours and Govt, will be at liberty to take legal action against your firm.

This may be treated as most urgent and receipt of this letter may kindly be

Linel: A:A

Yours sincerely.

Chief Executive Officer, HIMURJA

Dated:- **27/2-2020** 

Finds, Nov. A. A. 8646 - 8659

Copy of Supplementary Implementation Agreement of Jiwa-II HEP (1.75MW) SHEP in Disriet Kullu (11.P.) in respect of M/S. Behl Motors, Plot No. 6 & 7, Industrial Area, Phase-III, Sauli Khad, Mandi (11P) forwarded to the following for information & record at their end please

- The Addl. Chief Secretary (NES), to the Govt. of H.P., Shimla-171002 a/w one set of SIA in original.
- ii) The Addl, Chief Secretary (MPP & Power), to the Govt. of H.P., Shimla-171002.
- iii) The Additional Chief Secretary (Revenue), to the Govt. of H.P., Shimla-171002.
- iv) The Principal Secretary (Home), to the Govt. of H.P., Shimla-171002.
- v) The Pr. Chief Conservator of Forest, Forest Department, Talland, Shimla-171001.
- vi) The Director, Directorate of Energy, Shanti Bhawan, Phase-III, Sector-VI, New Shimla (II.P)- 171009.
- vii) The Deputy Commissioner, Kullu (H.P).
- viii) The Managing Director, HPTCL, Himfed Bhawan, Panjari. Shimla-171004.
- ix) The Chief Engineer (Commercial), HPSEBL, Vidyut Bhawan, Shimla-171004.
- x) The Member Secretary, PCB, BCS-III, New Shimla (H.P)-171009.
- xi) The Director (SHP), MNRE, Block No. 14, CGO Complex, Lodhi Road, New Delhi-110003,
- (H.P.),
- xiii) The Labour Commissioner-cum-Director, Employement H.P., HIMRUS Building, Near HIMLAND Hotel, Shimla (H.P.).
- xiv) The Sr. Project Officer, HIMURJA, Kullu (H.P.)

The Executive Officer.

HIMURJA