# No. 3/23/2011-Trans-Part(1) Government of India Ministry of Power Shram Shakti Bhawan, Rafi Marg, New Delhi – 110 001

Dated, 26th March, 2021

To

- 1. The Chief Secretary, Govt. of Arunachal Pradesh
- 2. The Chief Secretary, Govt. of Sikkim
- 3. The CMD, POWERGRID

Subject: Re

गरित सरकार / Government of

Revised Cost Estimate (RCE) of Comprehensive Scheme for Strengthening of Transmission & Distribution System in Arunachal Pradesh and Sikkim.

Sir,

In continuation to this Ministry's sanction order No. 3/23/2011-Trans dated 10.10.2014, sanction of the President of India is conveyedy to Revised Cost Estimate (RCE) of Comprehensive Scheme for Strengthening of Transmission & Distribution System in Arunachal Pradesh and Sikkim at an estimated cost of Rs 9129.32 crore with completion time of December 2021 for awarded scope of works and 36 months from RCE approval for un-awarded packages subject to following condition:

"Award of balance packages of Arunachal Pradesh will be subject to land being made available and forest/ wildlife issues being resolved within 6 months of RCE approval. Otherwise, such un-awarded packages may be cancelled."

- 2. The scheme will be implemented as a Central Sector Scheme through Power Grid Corporation of India Ltd (PGCIL). The entire cost of the project will be borne by Government of India through Plan scheme of Ministry of Power. The States will reimburse State levied taxes and duties as applicable on the project, as already committed by them.
- 3. The detailed cost break-up is given in **Annexure-I**. The detailed/ broad scope of works is attached at **Annexure-II**.
- 4. The details of year-wise phasing of expenditure for the project are at **Annexure-III.**
- 5. All other terms and conditions of this sanction order will be as per Ministry of Power Sanction order No. 3/23/2011-Trans dated 10.10.2014.



गौतम घोष / GOUTAM GHOSH निदेशक / Director विद्युत मंत्रालय / Ministry of Power भारत सरकार / Government of India नई दिल्ली-110001 / New Delhi-110001 ...2/-

6. This issues with the concurrence of Integrated Finance Division of Ministry of Power vide their Diary No 289/Fin./2021 dated 25.03.2021.

Yours faithfully,

(Goutam Ghosh)

Director (Trans) गौतम घोष / GOUTAM GHOSH निदेशक / Director विद्युत मंत्रालय / Ministry of Power

भारत सरकार / Government of India नई दिल्ली-110001 / New Delhi-110001

#### Copy to:

1. Commissioner & Secretary (Power), Govt. of Arunachal Pradesh

2. PCE cum Secretary, Govt. of Sikkim

Copy, along with enclosures, forwarded to the following for information:

- Cabinet Secretariat [Kind Attn: Shri SGP. Verghese, Director (Cabinet), Rashtrapati Bhavan, New Delhi] with reference to minutes of meeting of the Cabinet held on 16.03.2021 issued vide Cabinet Secretariat Memo No. Case No. 6/CCEA/2021 dated: 22.03.2021.
- 2. Prime Minister's Office (Kind Attn: Ms. Amrapali Kata, Deputy Secretary) Controller of Accounts, Ministry of Power, Sewa Bhavan, R.K Puram
- 3. Pay & Accounts Officer, Minsitry of Power, New Delhi
- Principal Director of Audit, Economic & Service Ministry, AGCR, Building, Near ITO, New Delhi- 110002.
- 5. Chairperson, Central Electricity Authority, RK Puram, New Delhi.
- 6. CEO, NITI Aayog, NITI Bhawan, New Delhi.
- 7. Secretary, Department of Expenditure, North Block, New Delhi.
- 8. Secretary, Department of Economic Affiars, North Block, New Delhi.
- 9. Secretary, M/o DONER, Vigyan Bhavan Annexe, New Delhi.

Copy for information to: Sr. PPS to Secretary (Power) / PPS to AS & FA / PPS to AS (Trans) / PPS to JS (Trans) / PS to Director (Trans).

ात्म बीच / GOUTAM GHOS
निवेशक / Director
बहुव बंबाल्य / Ministry of Pre-

#### ABSTRACT OF REVISED COST ESTIMATE

## COMPREHENSIVE SCHEME FOR STRENGTHENING OF TRANSMISSION & DISTRIBUTION SYSTEM IN ARUNACHAL PRADESH

(PRICE LEVEL OCTOBER'18)

SI. No.	Description	Amount (Rs. crore)
A.	Preliminary Survey & Soil Investigation	incl. in TL equipment
B.	Land Acquisition for Substation and R & R Compensation	114.09
C.	Cost of Compensation for Transmission Lines	
	Compensation towards Crop, Tree & PTCC etc.	94.92
	Compensation towards Forest	754.20
iii)	Compensation towards Tower base & diminution of land value in	532.16
D.	Civil Works	manufacture of the control of
i)	Infrastructure for substations	in al in CC aminos
ii)	Non Residential Buildings	incl. in SS equipmen
iii)	Colony for Transmission Lines & Substations	147.07
E.	Equipment (Supply & Erection Cost)	
i)	Transmission Lines	1798.87
ii)	EHV Sub - Stations	1311.93
iii)	Distribution Works	991.33
iv)	Voice & Data Connectivity	incl. in TL & SS
F.	Sub Total (A to E)	5744.57
G.	Contingencies on F	166.62
H.	Sub Total (A to G)	5911.19
1.	POWERGRID Consultancy Fee	519.12
J.	GST / Service Tax on I	89.06
K.	Total Project Cost incl. Consultancy Fees (H+I+J)	6519.37
L.	Interest During Construction	N.A.
M.	Grand Total	6519.37

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गौतम घोष / GOUTAM GHOSH निदेशक / Director विद्युत मंत्रालय / Ministry of Power

न्ह बिल्डी-110001 / New Delhi-110001

#### ABSTRACT OF REVISED COST ESTIMATE

## COMPREHENSIVE SCHEME FOR STRENGTHENING OF TRANSMISSION & DISTRIBUTION SYSTEM IN SIKKIM

(PRICE LEVEL OCTOBER'18)

SI. No.	Description	Amount (Rs. crore)
A.	Preliminary Survey & Soil Investigation	incl. in TL equipment
В.	Land Acquisition for Substation	212.00
	Cost of Compensation for Transmission Lines Compensation towards Crop, Tree & PTCC etc. Compensation towards Forest	109.82 30.57
iii)	Compensation towards Tower base & diminution of land value in RoW corridor	422.30
D.	Civil Works	
i)	Infrastructure for substations	incl. in SS equipmen
ii)	Non Residential Buildings	moi: in oo equipmen
iii)	Colony for Transmission Lines & Substations	38.13
E	Equipment (Supply & Erection Cost)	
	Transmission Lines	734.98
	Sub - Stations Voice & Data Connectivity	731.20 incl. in TL & SS
F.	Sub Total (A to E)	2279.00
G.	Contingencies on F	68.37
Н.	Sub Total (A to G)	2347.37
1.	POWERGRID Consultancy Fee	224.46
J.	GST / Service Tax on I	38.13
K.	Total Project Cost incl. Consultancy Fees (H+I+J)	2609.95
L.	Interest During Construction	N.A.
М.	Grand Total	2609.95



#### I. Summary of scope of works being implemented in Arunachal Pradesh

(A) <u>Scope of works under "Intra State : Arunachal Pradesh – Transmission / Sub-transmission (132 kV & above)"</u>

Summary of the transmission / Sub transmission system being executed for Arunachal Pradesh is as under:-

#### Transmission Line

> 132 kV line (36 Nos.)

: About 2141 kms.

#### Sub-station

New Substations (132kV)

: 27 nos.

> Total Transformation Capacity (at 132 kV level)

: 604 MVA

(B) <u>Scope of works under "Intra State : Arunachal Pradesh – Distribution (Upto 33 kV)"</u>

Summary of the distribution system being executed for Arunachal Pradesh is as under:

SI. No.	Description	Qty.
	33 kV line feeders	DECEMBER 1991
1.	• NOS	70
	Length (in kms.)	1923
	33/11 kV substations	
2.	Nos. of Substations	70
	Total MVA	475



नीतम बोष | GOUTAM GHOSH
निवंशक | Director
निवंशक | Director
विद्युत भंजालय | Ministry of Power
वारत प्रकार | Government of India
वारत भरकार | Government of India

#### II. Summary of scope of works being implemented in Sikkim

(A) Scope of works under "Intra State: Sikkim – Transmission / Sub-transmission (132 kV & above)"

Summary of the transmission / Sub transmission system being executed for Sikkim is as under:-

#### **Transmission Line**

> 220 kV & 132 kV line (09 Nos.)

: About 126 kms.

#### Sub-station

New Substations (220 kV, 132kV & 66 kV)

: 7 nos.

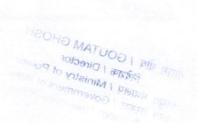
> Total Transformation Capacity (at 220 kV, 132kV & 66 kV level) : 720 MVA

(B) Scope of works under "Intra State : Sikkim – Distribution (Upto 66 kV)"

Summary of the distribution system being executed for Sikkim is as under:

SI. No.	Description	Qty.
1.	66 kV line feeders	
	Nos.	20
	Length (in km)-D/c	104
	Length (in km)-S/c	134
2.	66/33 kV substation	
	Nos. of substation	1
	Total MVA	10
3.	66/11 kV substations	
	<ul> <li>Nos. of substations</li> </ul>	11
	Total MVA	140





#### Annexure-III

### The year-wise phasing of expenditure for the project

(Figures in Rs. crore)

Financial Year	Expenditure
2014-15	22.34
2015-16	26.40
2016-17	207.80
2017-18	412.24
2018-19	532.09
2019-20	360.07
2020-21 (Projected)	1682.18
2021-22 (Projected)	3024.98
2022-23 (Projected)	2633.43
2023-24 (Projected)	227.79
Total	9129.32

